

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 5-27-2004

FILE IN TRIPLICATE

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

DISTRICT I

1625 N French Dr, Hobbs, NM 88240

DISTRICT II

1301 W Grand Ave, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd, Aztec, NM 87410

WELL API NO

30-025-07608

5 Indicate Type of Lease

STATE

☒

FEE

☐

6 State Oil & Gas Lease No

7 Lease Name or Unit Agreement Name

South Hobbs (G/SA) Unit

8 Well No.

54

9 OGRID No

157984

10 Pool name or Wildcat

Hobbs (G/SA)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals)

1 Type of Well

Oil Well

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Gas Well

☐

Other

Injector

☒

2. Name of Operator

Occidental Permian Ltd.

3. Address of Operator

HCR 1 Box 90 Denver City, TX 79323

4 Well Location

Unit Letter

N

660

Feet From The

Sough

1980

Feet From The

West

Line

Section 4

Township 19-S

Range 38-E

NMPM

Lea

County

11 Elevation (Show whether DF, RKB, RT GR, etc)

3606' DF

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit Type _____ Depth of Ground Water _____ Distance from nearest fresh water well _____ Distance from nearest surface water

Pit Liner Thickness _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

REMEDIAL WORK ☐

ALTERING CASING ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

COMMENCE DRILLING OPNS. ☐

PLUG & ABANDONMENT ☐

PULL OR ALTER CASING ☐

Multiple Completion ☐

CASING TEST AND CEMENT JOB ☐

OTHER: _____

OTHER: Tubing leak repair

☒

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. RUPU & RU.

2. NU BOP/ND wellhead.

3. POOH and lay down injection packer and tubing.

4. RIH w/bit & clean out iron sulfide from 4032-4221' (PBTD). POOH w/bit.

5. Set packer below liner top and test casing. Leaked Moved packer to 3945'. Tested Ok. Well went on vacuum and failed MIT test.

6. Isolated casing leak in liner top.

7. RIH w/dual packers set on 123 jts of 2-3/8" duoline tubing. Arrowset I-X packer set @3914' & Hydraulic packer set @3948'.

8. ND BOP/NU wellhead.

9. Test casing to 600 PSI for 30 minutes and chart for the NMOCD.

10. RDPU RU. Clean location and return well to injection.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or

closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE

Mendy A. Johnson

TITLE Administrative Associate

DATE 5/4/2012

TYPE OR PRINT NAME Mendy A. Johnson

E-mail address: mendy_johnson@oxy.com

TELEPHONE NO 806-592-6280

For State Use Only

APPROVED BY

[Signature]

TITLE

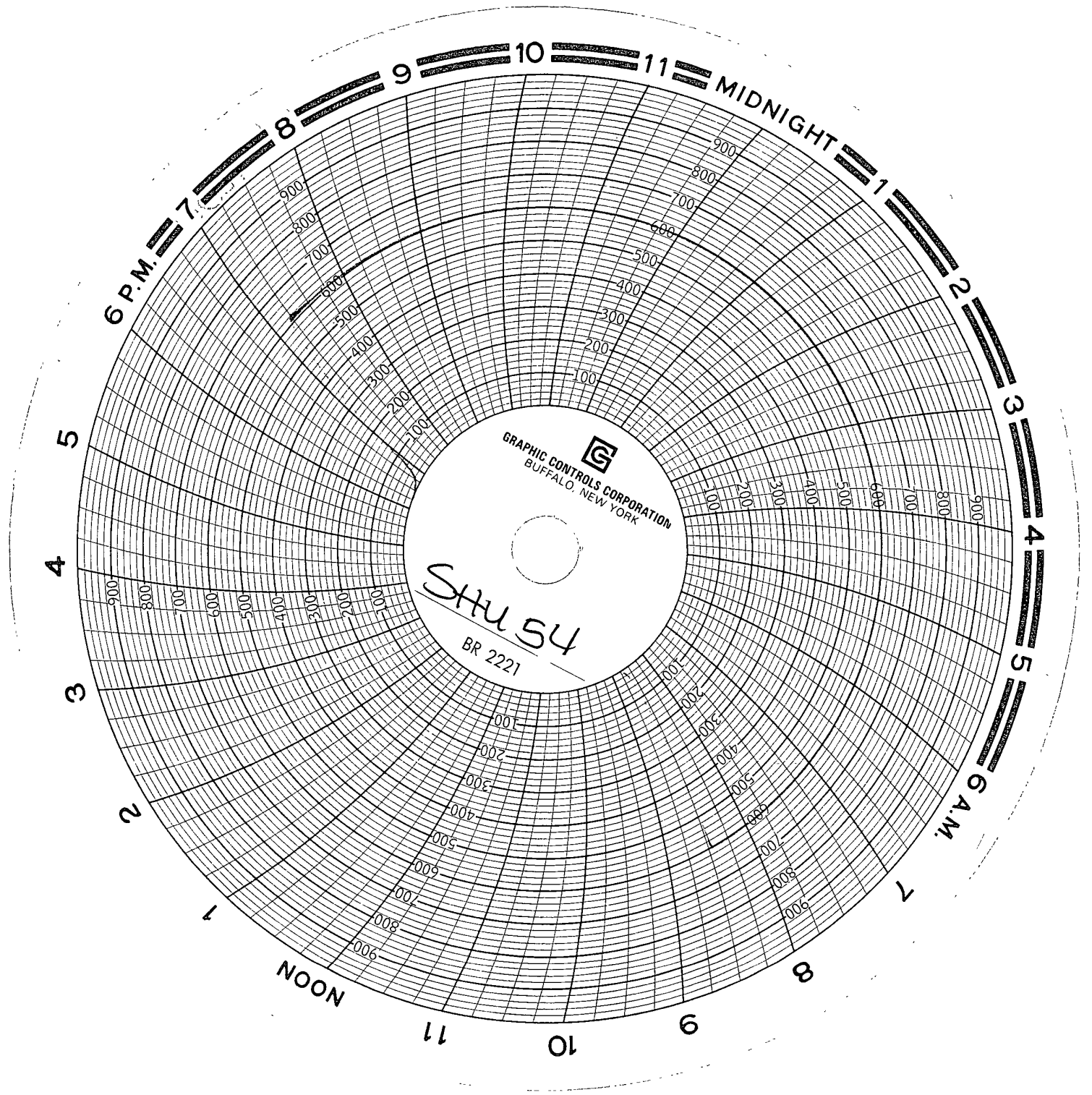
State Manager

DATE

5-8-2012

CONDITIONS OF APPROVAL IF ANY

MAY 08 2012



12/23/2011

SHOU # 54

PMC Equipment com

CALIBRATED 6-7-11

SERIAL NUMBER 12517

API 30-025-07608

Wellbore Diagram : SHOU-54N04

