

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

HOBBS OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505
MAY 03 2012

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-31956
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐		5. Indicate Type of Lease STATE ☐ FEE ☒
2. Name of Operator Breck Operating Corp.		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 911, Breckenridge, TX 76424		7. Lease Name or Unit Agreement Name Harrison -C-, B.F.
4. Well Location Unit Letter <u>L</u> : <u>1840</u> feet from the <u>South</u> line and <u>670</u> feet from the <u>West</u> line Section <u>9</u> Township <u>23S</u> Range <u>37E</u> NMPM Lea County		8. Well Number <u>1</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3319' GR		9. OGRID Number <u>02799</u>
		10. Pool name or Wildcat N. Teague Lower Paddock - Blin Assoc.

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CURRENT WELL STATUS

- 11 3/4" csg @ 1180', cmt circulated
- 5 1/2" csg @ 6000', TOC @ 1200'
- Perfs 5602'-5826'
- CIBP @ 5580' w/ 2 sx cmt on top
- Perfs 5112'-5244'
- CIBP @ 5060' w/ 2 sx cmt on top.

PROPOSED PLUGGING PROCEDURE

- 1B 1A Circ. w/ mud *→ RCH TAG & spot 255K amt @ 5530'*
- 100' plug from 3070'-3170' (25 sx)
 - 100' plug from 1520'-1620' (25 sx)
 - WOC & tag
 - 100' plug from 1130'-1230' (perf & squeeze w/ 35 sx)
 - WOC & tag *→ 400' → TO SURFACE*
 - Surface plug 0'-60' (perf & squeeze w/ 25 sx)
 - Install dry hole marker, clean & restore location.

The Oil Conservation Division Must be notified
24 hours prior to the beginning of plugging operations.

Spud Date:

7/2/12

Rig Release Date:

7/3/12

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Matthew Thompson TITLE Engineer DATE March 30, 2012

Type or print name Matthew Thompson E-mail address: mthompson@breckop.com PHONE: (254) 559-3355

For State Use Only

APPROVED BY: [Signature] TITLE STAFF MGR DATE 5-8-2012

Conditions of Approval (if any).

MAY 08 2012

KB: 3331'

DF: 3330'

GL: 3319'

Breck Operating Corporation

Well: BF HARRISON C , 1 , 22344--

Operator:

Location: 1840' FSL & 670' FWL

Legal: SEC 9 TWP 23S RGE 37E

County:

LAT/Long: /

Dir:

Spud Date: 6/6/93

Drilling Finished:

Completion Date: 7/8/93

First Production: 7/8/93

PUMPING DATA:

PU:

PM:

BHP:

Anchor:

PRODUCTION FACILITY:**HISTORY:**

12/93 □ TAG FILL @ 5848'. BAIL DOWN TO 5884'. TI TO 500 #

6/94 □ PMP STUCK. STRIP OUT. TAG SAND @ 5867' TO PBTD. CUT PARRAFIN.

9/94 □ ACIDIZE AND CHEMICAL SQUEEZE BLINEE

2/95 □ PUMP CHANGE.

4/98 □ ACIDIZED PERFS W/ SONIC HAMMER TOOL

8/01 □ RIH W/BIT & SCRAPER. TAG @ 5836'. RIH W LOG FROM 4678' - 5700'. SET CIBP @ 5580'. TEST C 300 PSI. HELD 5 MINS. PERF FROM 5112' - 5244'. A W/ 3000 GALS 15% NEFE ACID. SWAB BACK LOA BBLs. NO OIL & VERY LITTLE GAS. PUT ON PMP

10/01 □ SET RBP @ 5190' PUT WELL BACK ON PMI

12/01 □ RIH & CATCH RBP. POOH W/ BP. RIH W/ PL CLOSE WELL IN.

2/02 □ POOH W/ RODS. PUMP AND TBG, LAYING D @ 5072'. LOAD CSG W/ 2 % KCL. TEST TO 500 PSI. MINS. RELEASE PRESSURE. CLOSE WELL IN.

4/12 □ RIH & DRILL OUT CIBP @ 5072'. SET CMT R 4959' & SQUEEZE GLORIETTA PERFS W/ 150 SX. E CMT TO 5162' AND TEST TO 500 PSI. DOWN TO 25 MINS. SET CIBP @ 5060'. TEST TO 500 PSI FOR 15 OK.

Current

Input by: MTHOMPSON

Approved by:

Last Update: 4/30/2012

Size: 14-3/4

TOC@ 1200'

11-3/4", 42 #, @1180' , 500 sx

TOP RUSTLER @ 1570'

TOP YATES @ 3120'

TOP QUEEN @ 3710'

Size: 7-7/8"

CIBP@5060'
CP: 5162- 5244

CIBP@5580'

OPBTD: 5920'

TD: 6000

5112' - 5244' GLORIETTA 2 JSPF

5602' - 5826' BLINEBRY 2 JSPF

5-1/2" , 17 #, @6000' , 3410sx

KB: 3331'

DF: 3330'

GL: 3319'

CP: 60- 0 60 -60 SQUEEZED 1 JSPF

Size: 14-3/4

P450 355x

CP: 1130- 1230

TOC@ 1200'

11-3/4", 42 #, @1180', 500 sx
1200' -1200 SQUEEZED 1 JSPF

CP: 1520- 1620

255x Cmt
TOP RUSTLER @ 1570'

CP: 3070- 3170

255x Cmt
TOP YATES @ 3120'

Size: 7-7/8"

TOP QUEEN @ 3710'

CIBP@5060'

CP: 5162- 5244

Sp of 25 sx cmt @ 5030'

5112' -5244' GLORIETTA 2 JSPF

CIBP@5580'

OPBTD: 5920'

5602' -5826' BLINEBRY 2 JSPF

TD: 6000

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Proposed

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