

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
MAY 08 2012

HOBBS OCD

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter abandoned well. Use Form 3160-3 (APD) for such proposals.5. Lease Serial No.
LC-068474
6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

R1477

2. Name of Operator

Celero Energy II, LP

8. Well Name and No.

Drickey Queen Sand Unit #704

3a. Address

400 W. Illinois, Ste 1601 Midland TX 79701

3b. Phone No. (include area code)

(432)686-1883

9. API Well No

30-005-29198

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

(H) Sec 10, T14S, R31E
1331' FNL & 1309' FEL

10. Field and Pool or Exploratory Area

Caprock; Queen

11. Country or Parish, State

Chaves

NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☒ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other Completion
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

3/5 - 3/9/12

PU 4 3/4" bit, 3 - 3 1/8" DC's and ran on 2 7/8" OD tbg WS to 3077'. D/O rubber plug. Circ hole clean. Test csg from surface to 3092' with 750# & held. TOH. Ran GR/CCL/CNL log from surface to 3083'. Perf 5 1/2" csg w/ 3 1/8" OD cased gun, 2 SPF, 120 degree phasing from 3034' to 3048'; 15' & 30 holes. Test to 6000#, the 2 7/8" tbg string w/ 5 1/2" OD AD-1 pkr. Ran pkr to 2977' & set with 20 pts of tension. Load & test tbg-csg annulus w/ 500# & held Pump 5 BFW from 2497# to 1500# at 3.0 BPM to BD perfs & establish rate. Acidized w/ 1500 gals of 7 1/2% NE-FE acid + 45 - 7/8" ball sealers. Displaced w/ 69 BFW, 50 bbls overflush. Treating Pressures: Max = 2292#, Avg = 1900#, Rate = 4.2 BPM. ISIP = 1490#; 5 Min = 680#; 10 min = 290#; 15 min = 168#; TLTR = 129 bbls. Swab 4 hrs. SION 13 hours. Release pkr, lwr & knock off ball sealers on perfs 3034' to 3048'. TOH w/ tbg & pkr. Ran 93 jts of 2 7/8" OD tbg (2938'), 1 - 2 7/8" x 4' lift sub, 3 3/4" OD x 35.13', 350-4100 Stator w/ build-in cross bar, 1 - 2 7/8" x 1' nipple, one (1) jt of 2 7/8" tbg (31.36'), 5 1/2" x 2.85' left hand release TAC and 1 - 2 7/8" x 6' perforated nipple with bull plug. EOT at 3018'. Set TAC with 12 pts of tension, NDBOP & NUWH. TIH w/ 28.41' rotor for series 350-4100 Stator, plus 117- 1" x 25' steel rods with rod guides + 1" x 4' pony rod + 1 1/4" x 16' polish w/ 7/8" pins. Space out rotor 30" off bottom inside of Stator install Gresco 2100 surface unit. Connect WH for pumping operation. RDMO. CWI. WO electricity.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Lisa Hunt

Title Regulatory Analyst

Signature

Lisa Hunt

Date 03/12/2012

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

/S/ DAVID R. GLASS

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

MAY 08 2012

Crystin Mfg.
Odessa, TX
800-356-6689

Tested To: 10,000
Tested By: AG
Date: 11-28-11
Serial #: 70422



Graphic Controls Inc.

6 1/2 REG LH OKV

CHART NO. MC MP-30000

METER

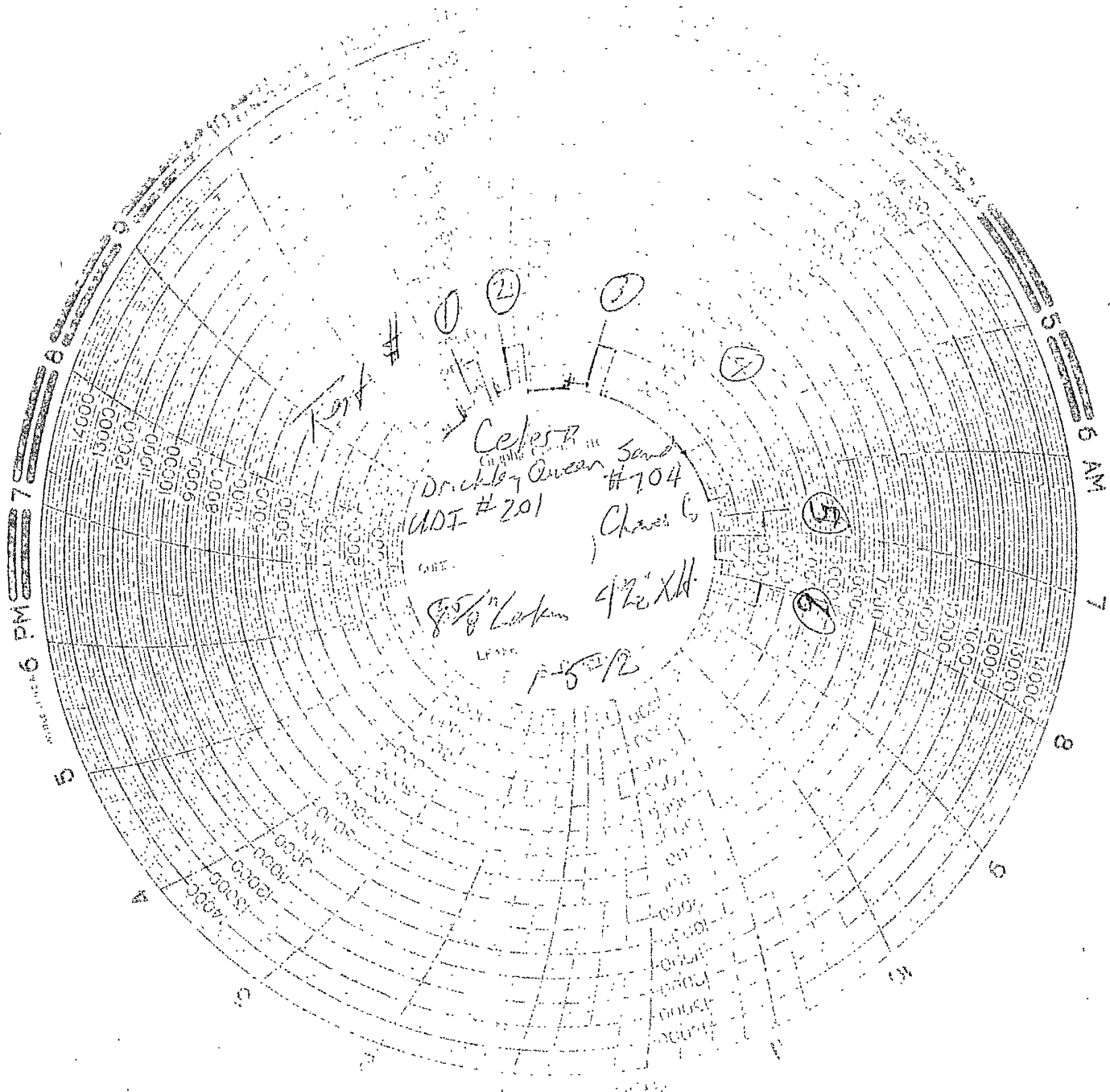
CHART PUT ON

TAKEN OFF

LOCATION

REMARKS

G-46



Celer R
Druck by Queen #104
UDI #201
Chavez
8 5/8 Larkins
4 1/2 XL
F-5 1/2

SUB TOTAL 1.700
TAX 93.50
TOTAL 1.793.50



PO Box 7
Lovington, NM 88260
(575) 224-2345 (575) 942-9472

Company Celer Date 1-5-12
Lease Drickley Queen Sand #704 County Chaves
Drilling Contractor UDI #201 Plug & Drill Pipe Size 8 5/8" Larkin & 4 1/2" XH

Accumulator Function Test - OO&GO#2

To Check - USABLE FLUID IN THE NITROGEN BOTTLES (III.A.2.c.i. or ii or iii)

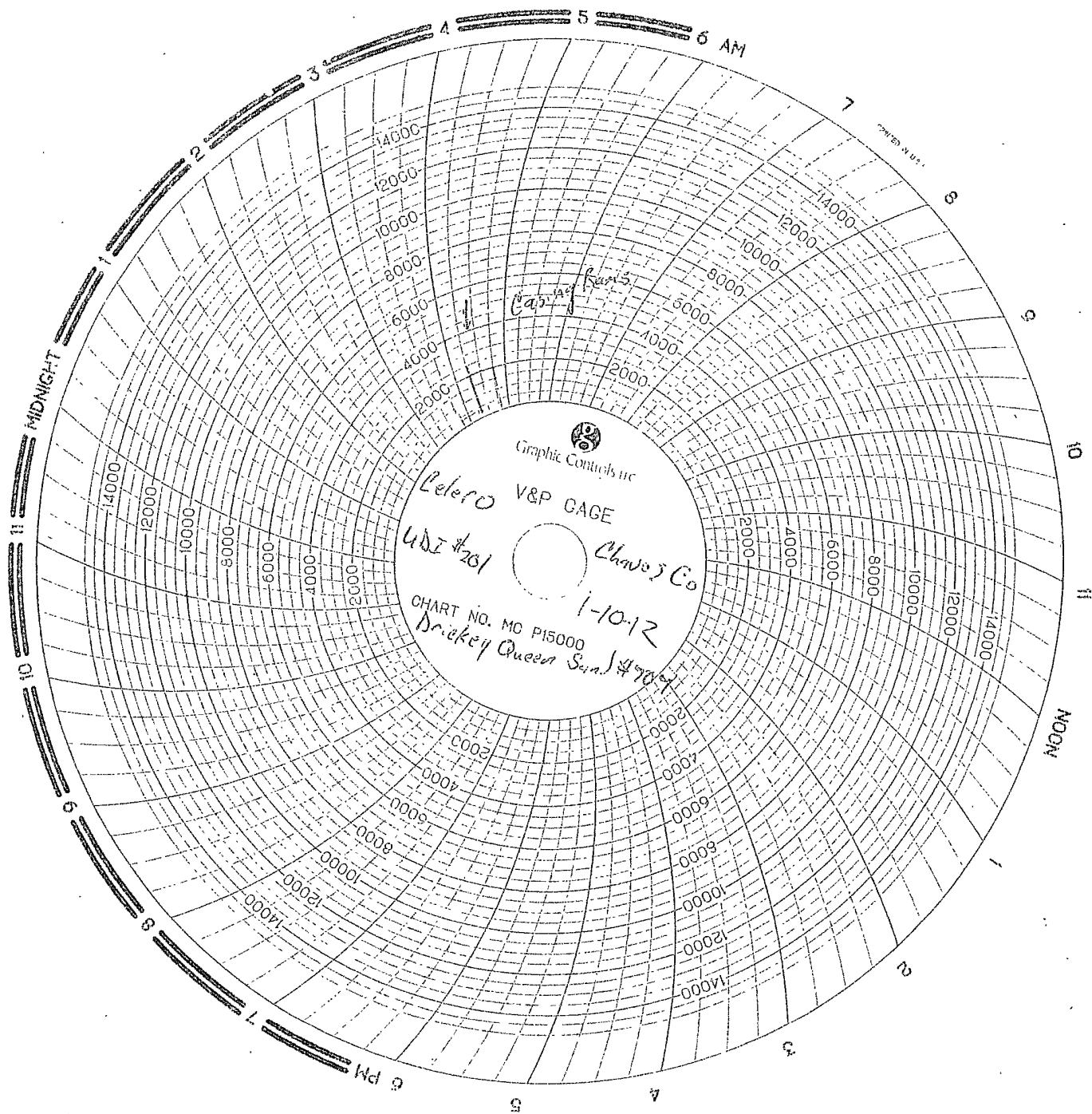
- Make sure all rams and annular are open and if applicable HCR is closed.
- Ensure accumulator is pumped up to working pressure! (Shut off all pumps)
- 1. Open HCR Valve. (If applicable) N/A
- 2. Close annular. N/A
- 3. Close **all** pipe rams.
- 4. Open one set of the pipe rams to simulate closing the blind ram.
- 5. For 3 ram stacks, open the annular to achieve the 50+ % safety factor. (5M and greater systems).
- 6. Record remaining pressure 1900 psi. Test Fails if pressure is lower than required.
- a. {950 psi for a 1500 psi system} b. {1200 psi for a 2000 & 3000 psi system }
- 7. If annular is closed, open it at this time and close HCR.

To Check - PRECHARGE ON BOTTLES OR SPHERICAL (III.A.2.d.)

- Start with manifold pressure at, or above, maximum acceptable pre-charge pressure:
 - a. {800 psi for a 1500 psi system} b. {1100 psi for 2000 and 3000 psi system}
- 1. Open bleed line to the tank, slowly. (gauge needle will drop at the lowest bottle pressure)
- 2. Close bleed line. Barely bump electric pump and see what pressure the needle jumps up to.
- 3. Record pressure drop 750 psi. Test fails if pressure drops below minimum.
- Minimum: a. {700 psi for a 1500 psi system} b. {900 psi for a 2000 & 3000 psi system}

To Check - THE CAPACITY OF THE ACCUMULATOR PUMPS (III.A.2.f.)

- Isolate the accumulator bottles or spherical from the pumps & manifold.
- Open the bleed off valve to the tank, {manifold psi should go to 0 psi} close bleed valve.
- 1. Open the HCR valve, {if applicable} N/A
- 2. Close-annular Close ppe Rams
- 3. With pumps only, time how long it takes to regain the required manifold pressure.
- 4. Record elapsed time 23 sec. Test fails if it takes over 2 minutes.
- a. {950 psi for a 1500 psi system} b. {1200 psi for a 2000 & 3000 psi system}



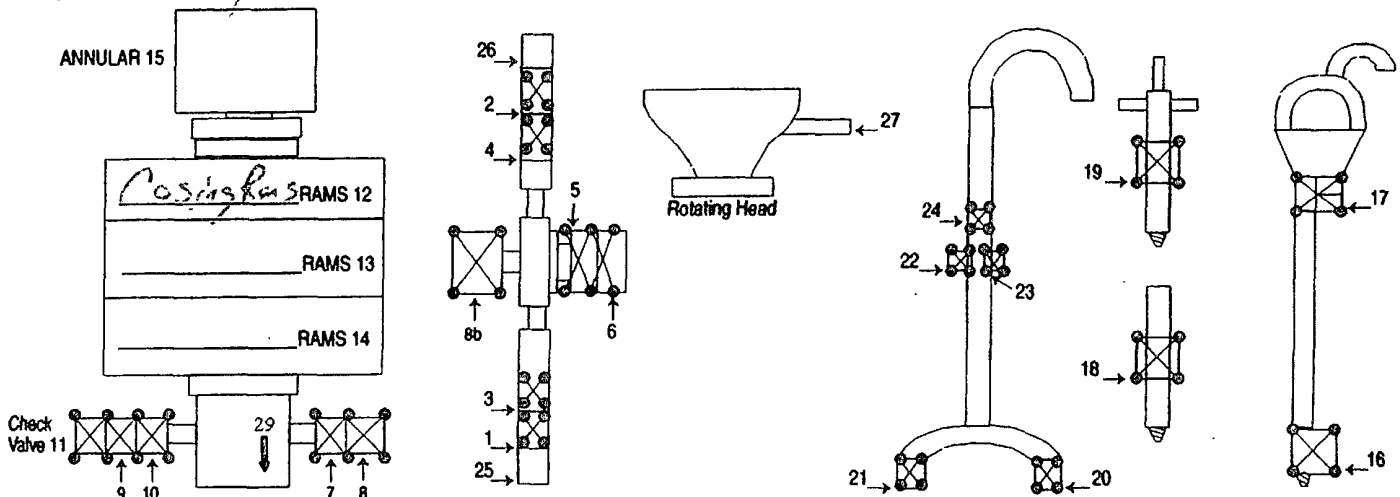
Oilfield Services LLC

BOP TESTING * NIPPLE UP SERVICE * WELDING

LOVINGTON, NM • (575) 441-2066

INVOICE 1069

Company Celero Date 1-10-12 Start Time ☐ am ☐ pm
Lease Drickey Queen Sand #704 County Clayton State AK
Company Man Jesus Garcia
Wellhead Vendor Tester Clint Laughlin
Drig. Contractor Union Drilling Rig # 201
Tool Pusher
Plug Type Larkin Plug Size 8 5/8 Drill Pipe Size 4 1/2 x H
Casing Valve Opened yes Check Valve Open NOOP

[illegible]

4 HR@ 800.00
1 HR@ 100.00
Mileage 90 @ 135.00
1 150.00

SUB TOTAL	\$1,185.00
TAX	81.47
TOTAL	\$1,266.47



Operator: Celero Energy
Contractor: Union Drilling

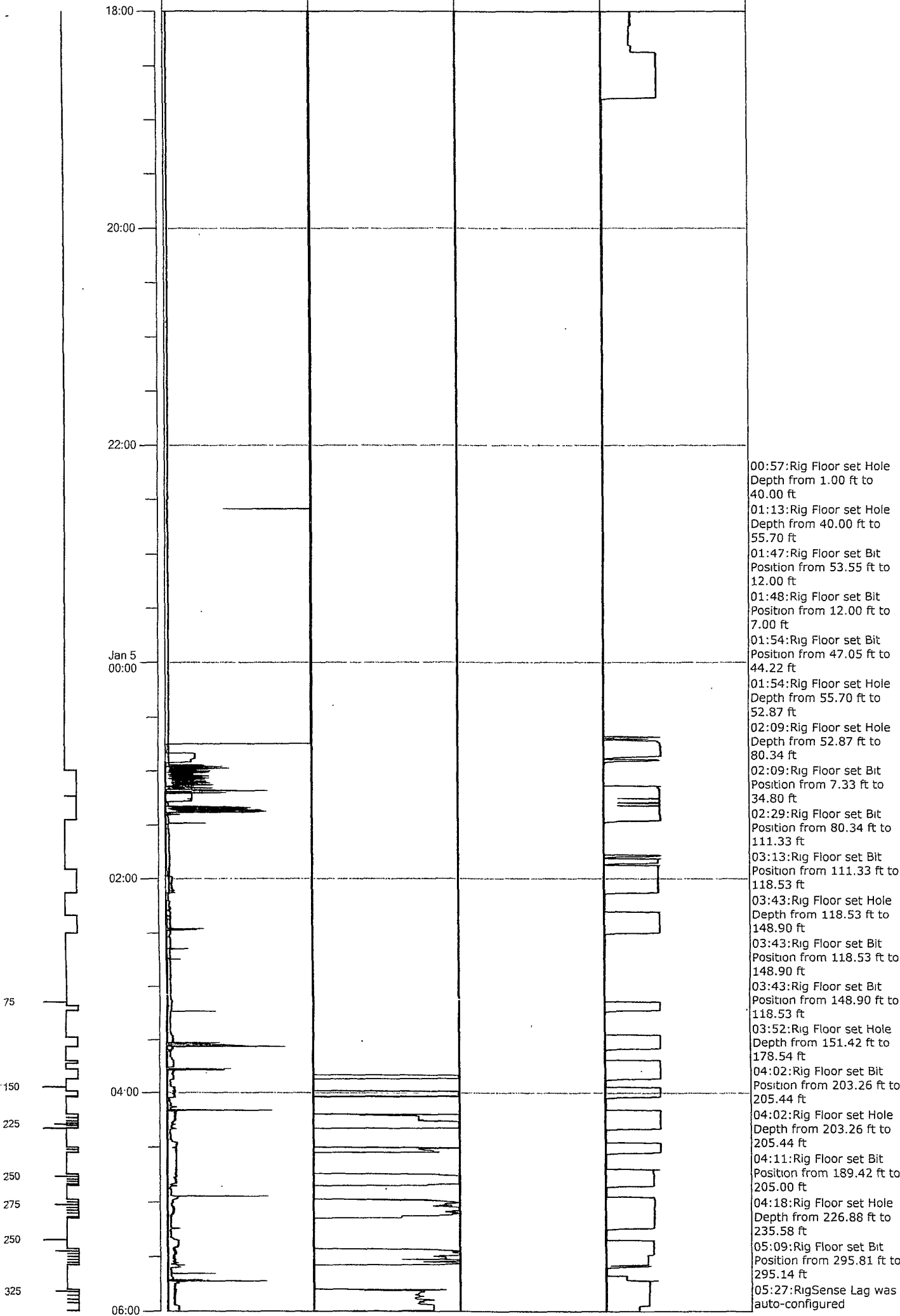
Drilling Recorder

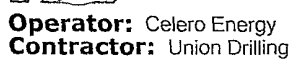
Well Name: DRICKEY QUEEN SAND 704
Rig: 201

Location:

Jan 4, 2012

Notes



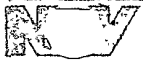


Well Name: DRICKEY QUEEN SAND 704
Rig: 201

Jan 5, 2012

Notes





Drilling Recorder

Operator: Celero Energy
Contractor: Union Drilling

Well Name: DRICKEY QUEEN SAND 704
Rig: 201

Location:

Jan 5, 2012

Notes

Hook Load, klb	Pump Pressure, psi	Rotary RPM, RPM	Pump SPM 1, SPM
0 400	0 5k	0 200	0 150
Bit Weight, klb	ROP - Cut Unit, ft/hr	Rotary Torque, A	Pump SPM 2, SPM
0 50	0 200	0 1k	0 150
20:00			
22:00			
Jan 6 00:00			
02:00			
04:00			
06:00			



Operator: Celero Energy
Contractor: Union Drilling

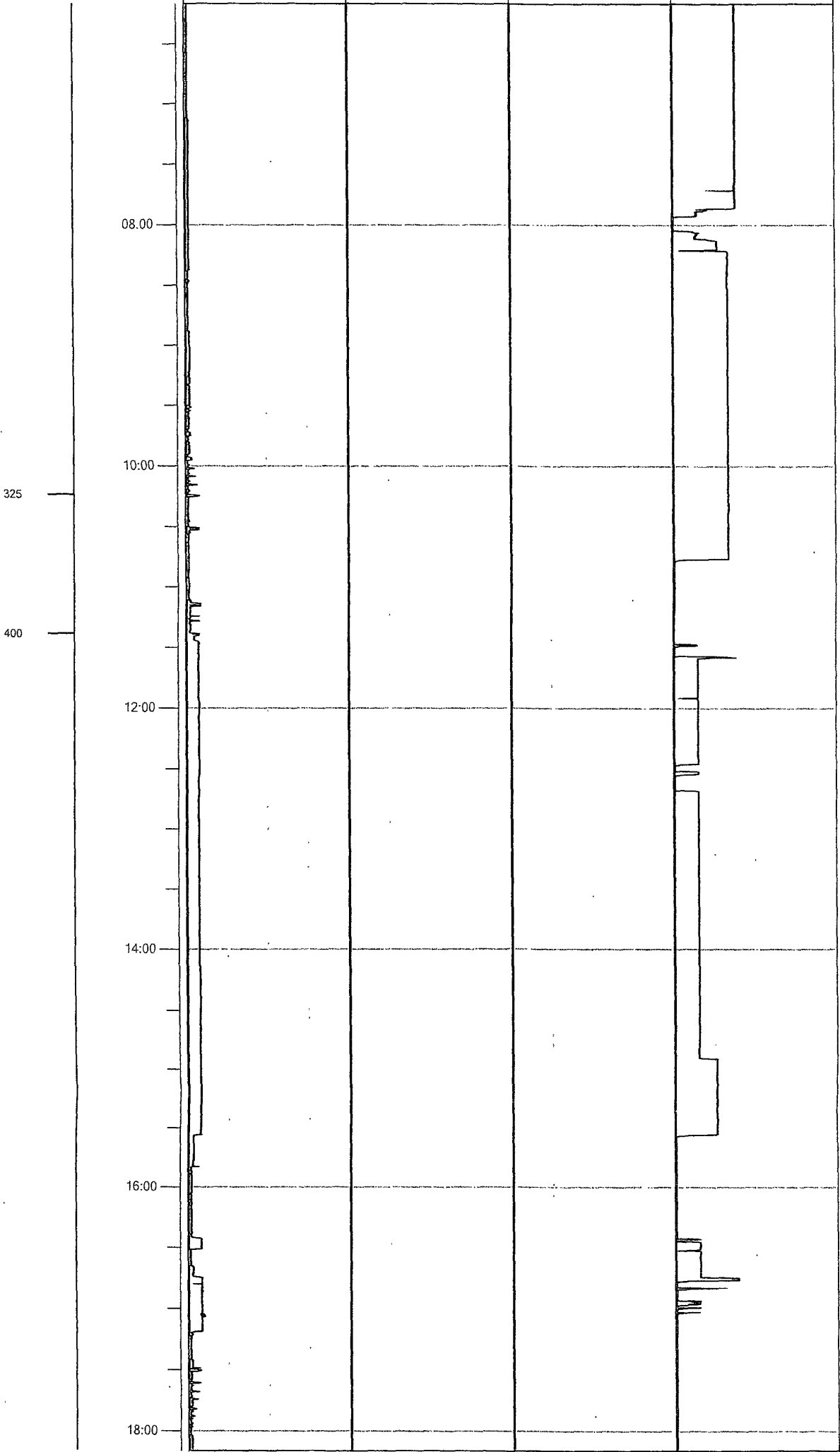
Well Name: DRICKEY QUEEN SAND 704
Rig: 201

Location:

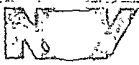
Drilling Recorder

Jan 6, 2012

Notes



16:45: Connection @
463.21 ft



Drilling Recorder

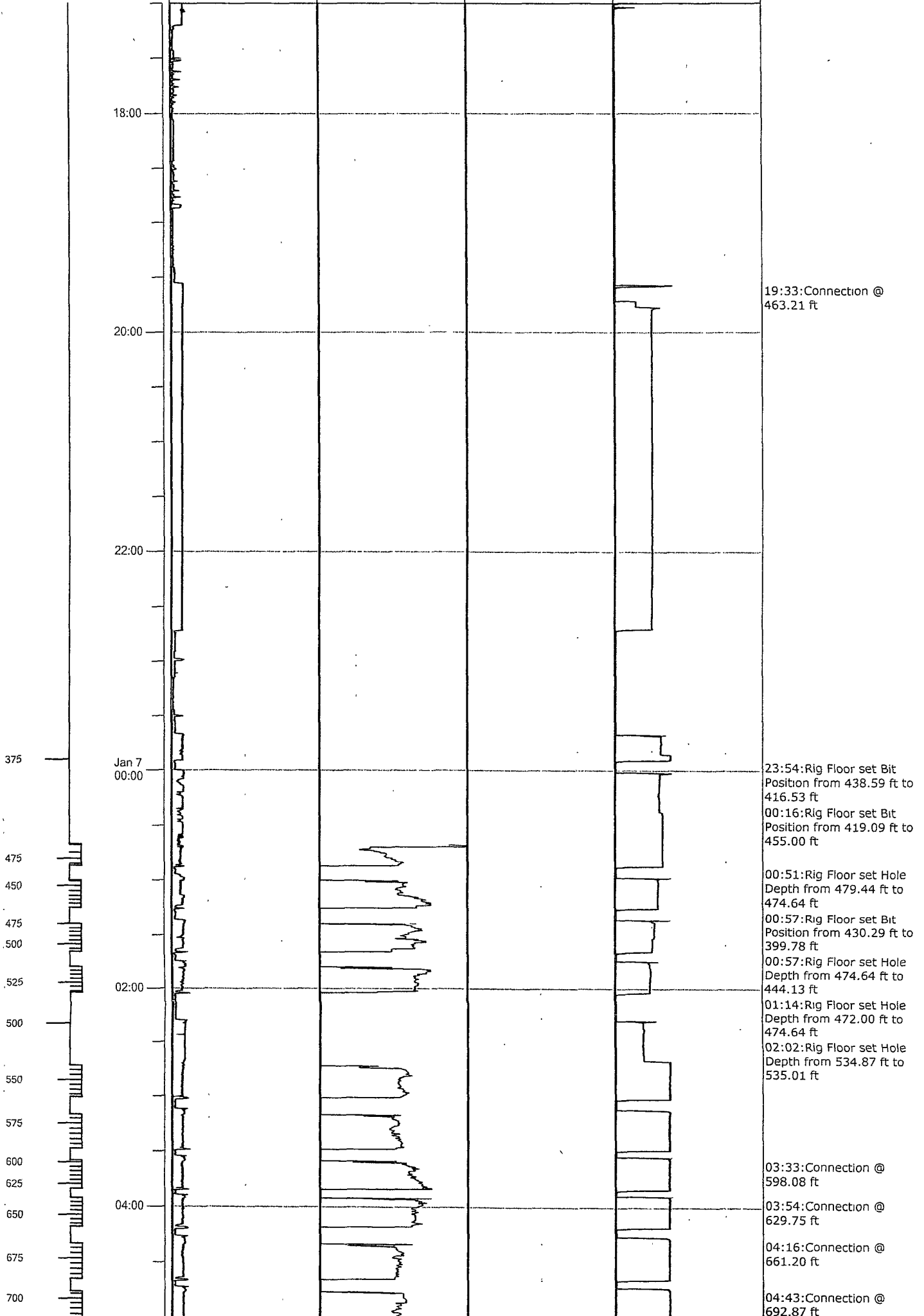
Operator: Celero Energy
Contractor: Union Drilling

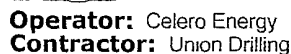
Well Name: DRICKEY QUEEN SAND 701
Rig: 201

Location:

Jan 6, 2012

Notes

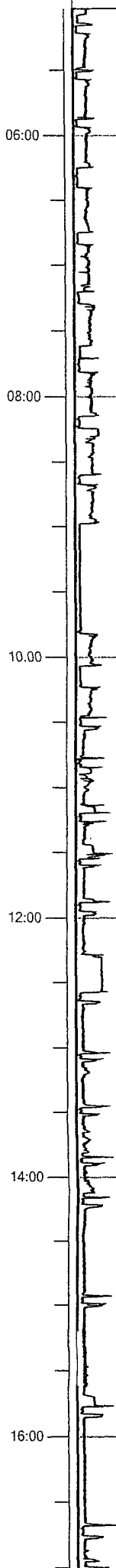
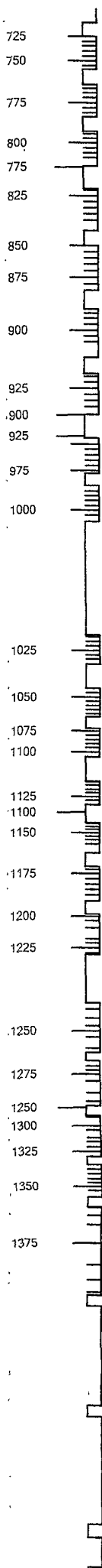




Well Name: DRICKEY QUEEN SAND 704
Rig: 201

Location:

Jan 7, 2012

[illegible]

Notes

05:12:Connection @ 724.64 ft
05:33:Connection @ 756.35 ft
05:56:Connection @ 788.16 ft
06:13:Rig Floor set Hole Depth from 819.20 ft to 818.54 ft
06:19:Connection @ 818.14 ft
06:23:Connection @ 818.54 ft
06:46:Connection @ 850.45 ft
06:50:Connection @ 849.57 ft
07:15:Connection @ 881.30 ft
07:17:Connection @ 881.25 ft
07:45:Connection @ 912.21 ft
07:49:Connection @ 912.87 ft
08:10:Connection @ 944.59 ft
08:14:Connection @ 944.59 ft
08:37:Connection @ 976.67 ft
08:40:Connection @ 976.81 ft
09:08:SERVICE RIG
09:24:CHANGE GLAND PACKING ON #1 PUMP
09:36:SURVEY @ 1007' .50*
09:49:Connection @ 1008.07 ft
10:08:Connection @ 1038.34 ft
10:13:Connection @ 1039.98 ft
10:30:Connection @ 1070.53 ft
10:32:Connection @ 1072.06 ft
10:50:Connection @ 1103.92 ft
10:51:Connection @ 1101.70 ft
11:12:Connection @ 1133.92 ft
11:15:Connection @ 1134.08 ft
11:34:Connection @ 1165.28 ft
11:35:Connection @ 1165.66 ft
11:55:Connection @ 1196.81 FT
11:57:Connection @ 1198.02 ft
12:35:Connection @ 1228.89 ft
12:38:Connection @ 1230.47 ft
13:00:Connection @ 1260.56 ft
13:05:Connection @ 1262.24 ft
13:26:Connection @ 1292.11 ft
13:31:Connection @ 1294.00 ft
13:51:Connection @ 1323.10 ft
13:53:Connection @ 1326.63 ft
14:10:Connection @ 1365.55 ft
14:13:Connection @ 1358.26 ft
14:58:Connection @ 1387.39 ft
15:48:Connection @ 1418.00 ft

More.

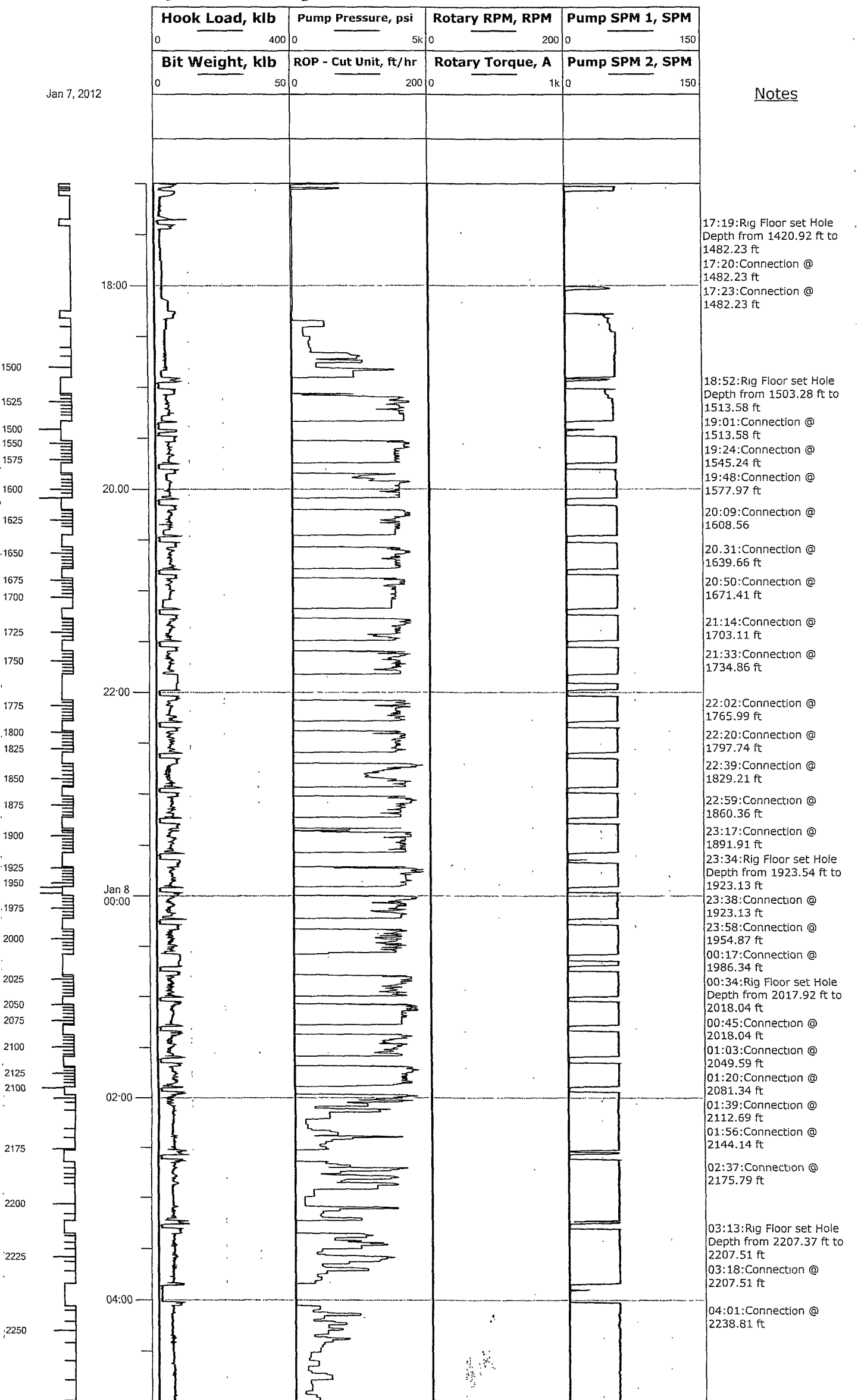


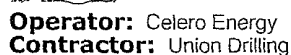
Drilling Recorder

Operator: Celero Energy
Contractor: Union Drilling

Well Name: DRICKEY QUEEN SAND 701
Rig: 201

Location:



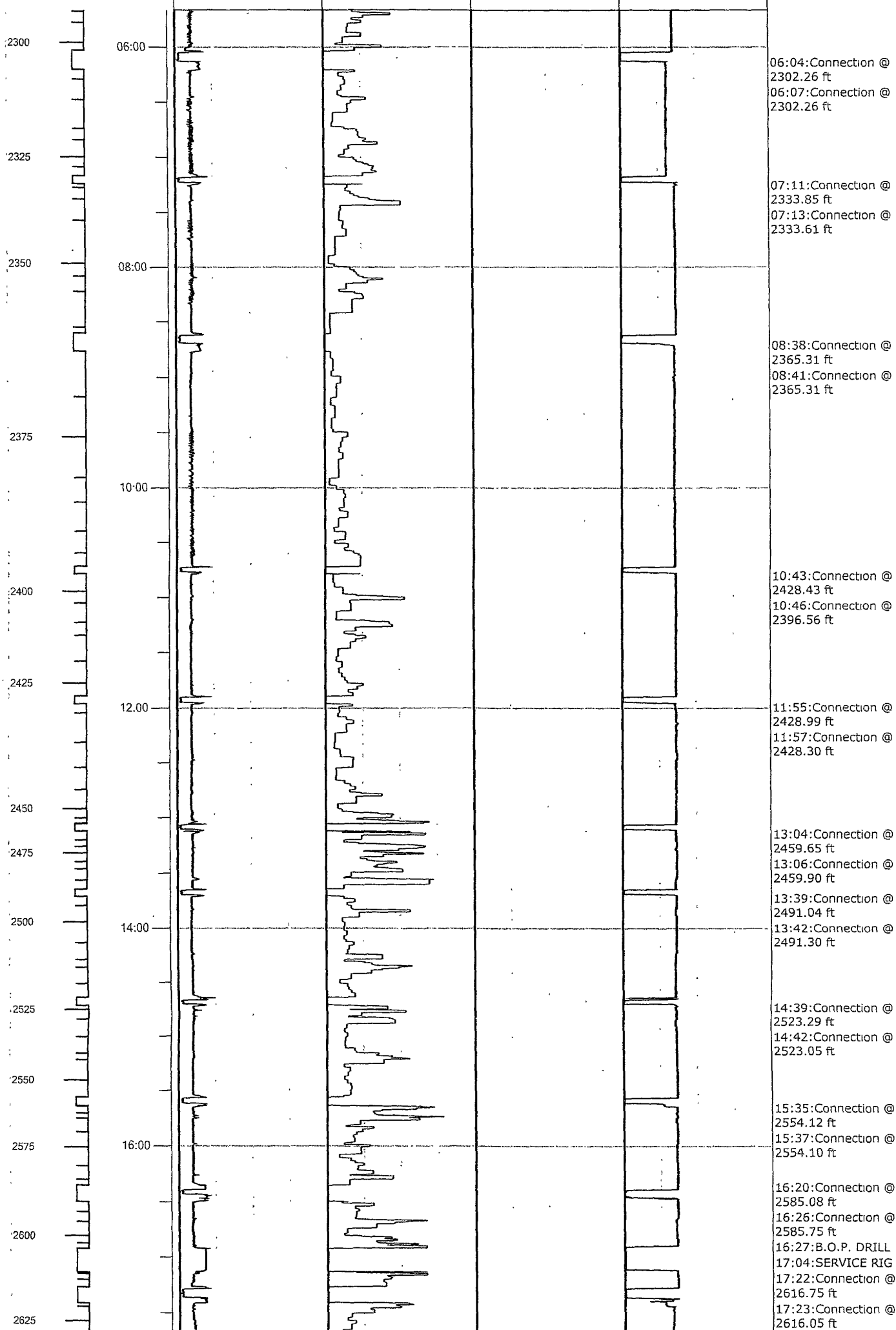


Well Name: DRICKEY QUEEN SAND 704
Rig: 201

Location:

Jan 8, 2012

Notes



Drilling Recorder

Operator: Celero Energy
Contractor: Union Drilling

Well Name: DRICKEY QUEEN SAND 701
Rig: 201

Location:

[illegible]

Notes

17:04:SERVICE RIG

17:22:Connection @

2616.75 ft

17:23:Connection @
2616.05 ft

2616.05 呎

18:31:Connection @

2647.95 ft

19:38:Connection @

2679.70 ft

20:55:Connection @

2711.10 ft

22:09:Connection @

2742.74 ft

03:21:Connection @

2767.82 ft

03:47:Connection @

2778.99 ft



Operator: Celero Energy
Contractor: Union Drilling

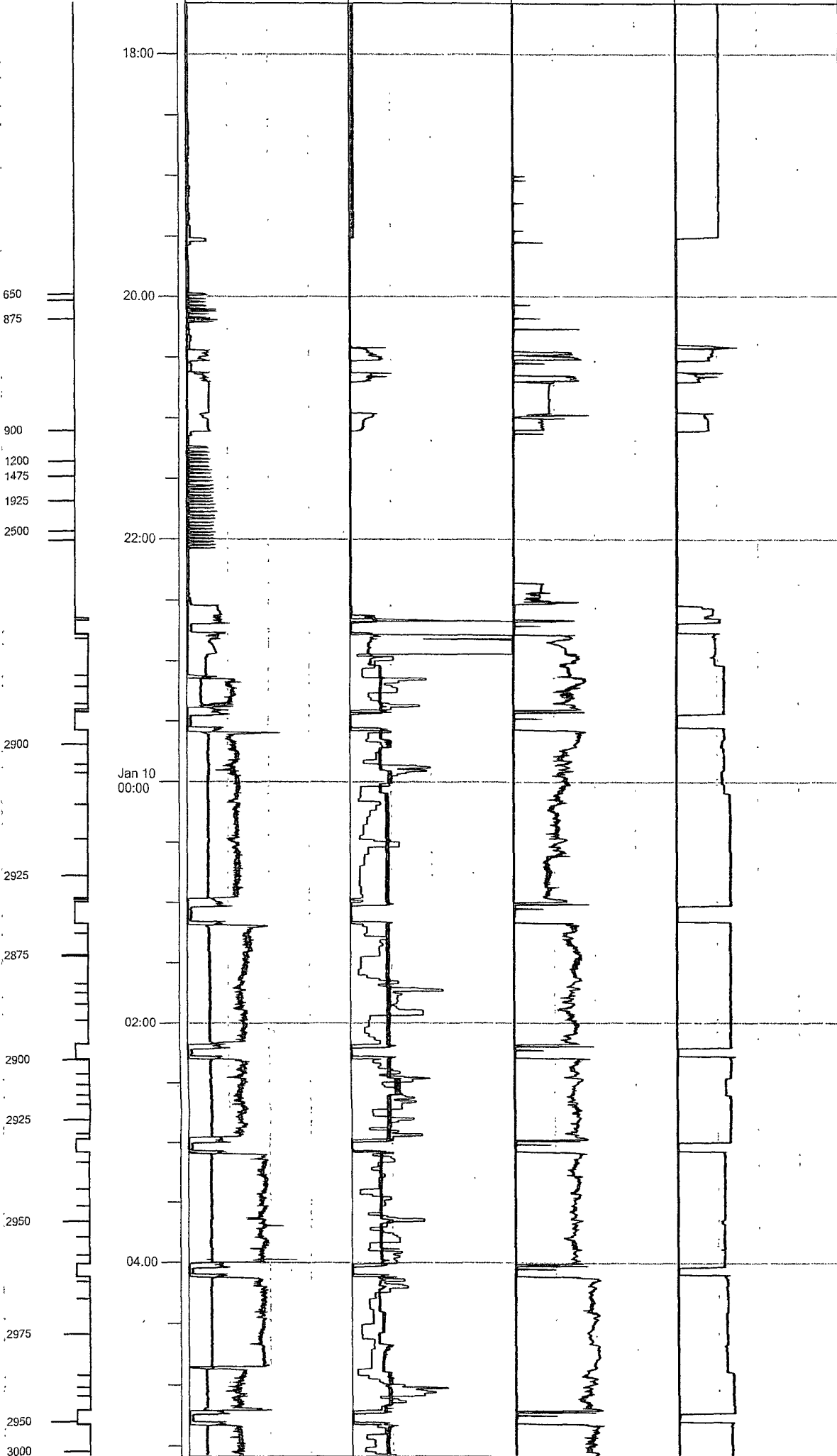
Well Name: DRICKEY QUEEN SAND 704
Rig: 201

Location:

Drilling Recorder

Jan 9, 2012

Notes



23:28:Connection @ 2837.08

00:57:Rig Floor set Bit Position from 2927.36 ft to 2868.18 ft
00:58:Rig Floor set Hole Depth from 2927.36 ft to 2868.18 ft
01:06:Connection @ 2869.10 ft

02:14:Connection @ 2901.23 ft

02:58:Connection @ 2931.21 ft

04:09:Connection @ 2964.48 ft

05:14:Connection @ 2995.65 ft



Operator: Celero Energy
Contractor: Union Drilling

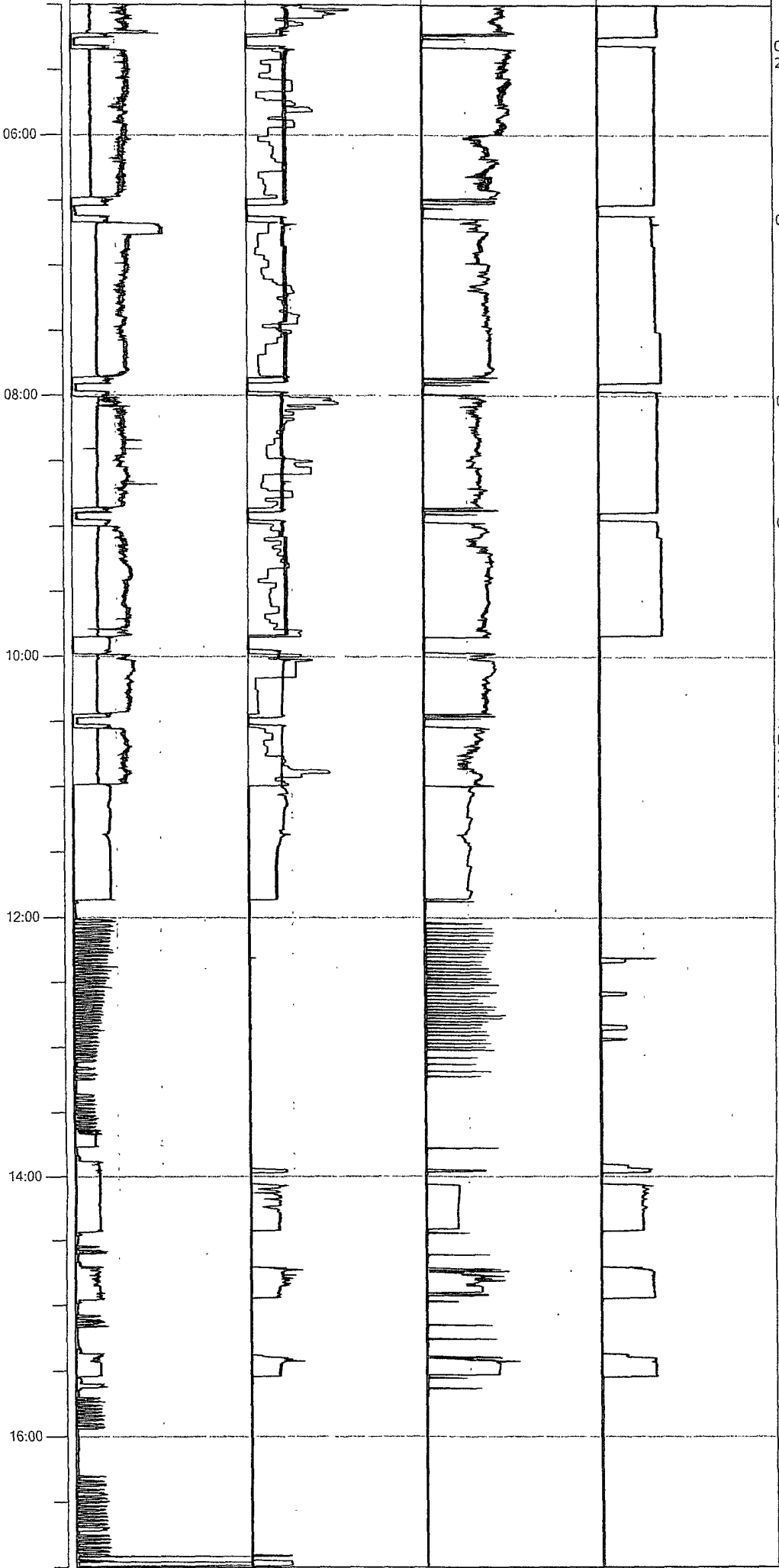
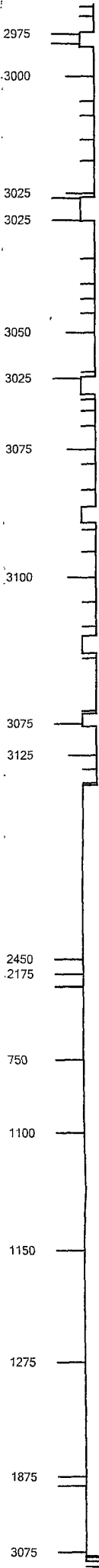
Well Name: DRICKEY QUEEN SAND 701
Rig: 201

Location:

Drilling Recorder

Jan 10, 2012

Notes



05:14:Connection @ 2995.65 ft

06:34:CONN. @ 3025'

07:57:CONN. @ 3056'

08:53:CONN. @ 3088'

10:26:Rig Floor set Hole Depth from 3120.01 ft to 3119.62 ft

10:31:Connection @ 3119.62 ft

10:33:CONN. @ 3119'

16:54:Connection @ 3135.04 ft

16:57:Connection @ 3135.04 ft



Drilling Recorder

Operator: Celero Energy
Contractor: Union Drilling

Well Name: DRICKEY QUEEN SAND 704
Rig: 201

Location:

Jan 10, 2012

Notes

