

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVED
State of New Mexico
Energy, Minerals and Natural Resources
CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505
APR 18 2012
HOBBS OGD

Form C-103
Revised August 1, 2011

WELL API NO. 30-025-40032	
5. Indicate Type of Lease STATE ☒ FEE ☐	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name EVGB-SA Unit Tract 3333	
8. Well Number 507	
9. OGRID Number 217817	
10. Pool name or Wildcat Vacuum; Grayburg-San Andres	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well ☐ Gas Well ☒ Other Injection well	
2. Name of Operator ConocoPhillips Company	
3. Address of Operator 3300 N "A" St Midland, TX 79705	
4. Well Location Unit Letter G : 2517' feet from the North line and 2166' feet from the East line Section 33 Township 17S Range 35E NMPM County LEA	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3944'	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER ☐

OTHER: completion + squeeze ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See attached for details:

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Staff Regulatory Technician

DATE 01/24/2012

Type or print name Rhonda Rogers

E-mail address: rogers@conocophillips.com

PHONE: (432)688-9174

For State Use Only

APPROVED BY:

TITLE

PETROLEUM ENGINEER

DATE

MAY 08 2012

Conditions of Approval (if any):

MAY 08 2012

EVGB-SA Unit 3333-507
API # 30-025-40032

6/11/11 Move Precision 194 to EVGBSA 33 15W-507.
6/12/11 Supud well @01:00. Drill from 60-1605'
Ran 37jts 8-5/8" 24# J-55 ST&C csg, Set at 1594' w/13 cents
Cmt w/600 sx cl C Lead, 250 sx cl C tail, circ to surface, WOC NUBOP
6/13/11 PT csg to 1000#/30 mins - test good.
6/14/11 RIH w/7 7/8" bit DO cmt & drill to 5350' 6/17/11 TD reached. Stuck drillstring attempted to fish 6/6/17- 7/6/11 w/out retrieving all fish. Left fish in hole at 4866' to 5208'.
7/7/11 RIH w/116 jts, 5 1/2", 15.5#, J-55 LT&C csg & set 4866'. Pump 40 bbls mud push spacer and pumped 850 sx (315 bbls) 35/65 POZ C lead cmt & 350 sx (79 bbls) class H tail cmt Disp w/115 bbls FW w/5 gals K-31 Biocide. Bumped plug to 1600#. Circ 85 bbls to surf. NDBOP & NUWH RDMO
11/15/11 RU NDWH & NUWH. RIH w/tension pkr & set @ 1410' & shot squeeze holes @ 1450', release pkr. 11/17/11 spotted 6 bbls 15% acid @ 1471' & plush w/a5 bbls brine. Pull pkr to 924' & set reshot at 1450'. Re-set pkr @ 64' shot holes @ 350' try to break down squeeze holes to 1300# but held.
11/21/11 Set pkr @ 1471' spot 12 bbls 15% acid & flush w/5 bbls brine. Move pkr to 924' & set & break down perfs @ 1300#.
11/23/11 TOH w/pkr. TIH w/cmt retainer & set 1407' & pump 8 bbls of FW ahead of 450 sx (115 bbls) gasblock cmt.
11/28/11 Test squeeze to 800# - held. TIH w/bit & tag cmt @ 1402' DO cmt & retainer. Drill down to 1506' getting all stringers 11/30/11. Circ clean.
12/1/11 RIH & tag @ 4816' & drill to 4855' circ clean.
12/2/11 RIH w/CIBP & set @ 4855'. PT CIBP to 800#/30 mins - held.
12/7/11 RU WL to perf .37" @ 4 spf 4846'-4828', 4823'-4805'. RD WL.
12/8/11 TIH w/pkr @ 4776'. Pump 85 bbls 15% acid & pump 90 bbls of brine.
12/9/11 Release pkr & TOH. RU WL to perf .37" @ 4 spf 4782'-4800', 4759'-4777'. RD WL.
12/12/11 TOOH w/pkr & LD. RIH w/144 jts, 2 3/8", 4.7#, J-55 tbg & set @ 4708' & 5 1/2x2 3/8" AS1X pkr & set @ 4701'.
12/13/11 Circ 120 bbl pkr fluid, run PT on pkr 550#/30 mins - held. NDBOP & NUWH. RDMO