# HOBBS OCD

District !
1625 N. French Dr., Hobbs, NM 88240
District !!
811 S. First St., Artesia, NM 88210
District !!!
1000 Rio Brazos Road, Aziec. NM 87410
District !!V
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OCD State of New Mexico

Energy Minerals and Natural Resources
6 2012 Department

FEB 1 6 2012 Department
Oil Conservation Division

RECEIVED 1220 South St. Francis Dr. Santa Fe, NM 87505

MAY U \$ 2012

Form C-144 CLEZ Revised August 1, 2011

For closed-loop systems that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure, submit to the appropriate NMOCD District Office.

# Closed-Loop System Permit or Closure Plan Application

(that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure)

Type of action: Permit Closure

Instructions: Please submit one application (Form C-144 CLEZ) per individual closed-loop system request. For any application request other than for a closed-loop system that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure, please submit a Form C-144.

Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinance.

environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances		
t.  Operator: BC Operating, Inc.  OGRID #: 160825		
Address: PO Box 50820 Midland, Texas 79710		
Facility or well name: South Langlie Ial Unit #23		
API Number: 30-025-11638 OCD Permit Number: 91-04205		
U/L or Qtr/Qtr K Section 17 Township 25S Range 37E County: Lea		
Center of Proposed Design: Latitude Longitude NAD: 1927 1983		
Surface Owner: Federal State Private Tribal Trust or Indian Allotment		
2. Closed-loop System: Subsection H of 19.15.17.11 NMAC Operation: Drilling a new well Workover or Drilling (Applies to activities which require prior approval of a permit or notice of intent) P&A Above Ground Steel Tanks or Haul-off Bins		
Signs: Subsection C of 19.15.17.11 NMAC  12"x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers  Signed in compliance with 19.15.16.8 NMAC		
Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC  Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.  Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC  Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC  Closure Plan (Please complete Box 5) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC  Previously Approved Design (attach copy of design)  API Number: 30-025-39734		
s. Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: (19:15.17.13.D NMAC) Instructions: Please indentify the facility or facilities for the disposal of liquids, drilling fluids and drill cuttings. Use attachment if more than two facilities are required.		
Disposal Facility Name: Control Recover NM-01-0006 Disposal Facility Permit Number:		
Disposal Facility Name: Disposal Facility Permit Number:		
Will any of the proposed closed-loop system operations and associated activities occur on or in areas that will not be used for future service and operations?  Yes (If yes, please provide the information below) No		
Required for impacted areas which will not be used for future service and operations:  Soil Backfill and Cover Design Specifications based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC  Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC  Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC		
6 Operator Application Certification:		
I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and belief.		
Name (Print): Pam Stevens Title: Regulatory Analyst		
Signature: Dans Stuurs Date: 02/15/2012		
c-mail address_nstevens@bcoperating.com Telephone: _432-684-9696		

Form C-144 CUEZ

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OCD Approval: Permit Application (including closure plan) Closure P	lan (onlý)	
OCD Representative Signature:	Approval Date: 2-2/-2012	
Title: Compliance Officer	OCD Permit Number: P1-04205	
Closure Report (required within 60 days of closure completion): Subsection K of 19.15.17.13 NMAC  Instructions: Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report. The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an approved closure plan has been obtained and the closure activities have been completed.		
	Closure Completion Date: 04/09/12	
9. Closure Report Regarding Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: Instructions: Please indentify the facility or facilities for where the liquids, drilling fluids and drill cuttings were disposed. Use attachment if more than two facilities were utilized.		
Disposal Facility Name: <u>Control Recover</u>	Disposal Facility Permit Number: MN-01-0006	
Disposal Facility Name:	Disposal Facility Permit Numbers	
Were the closed-loop system operations and associated activities performed on or in areas that will not be used for future service and operations?  \[ \sum_{\text{Y}} \text{Vcs} (If yes, please demonstrate compliance to the items below) \( \sum_{\text{X}} \sum_{\text{N}} \text{No} \)		
Required for impacted areas which will not be used for future service and operations    Site Reclamation (Photo Documentation)   Soil Backfilling and Cover Installation   Re-vegetation Application Rates and Seeding Technique		
Operator Closure Certification:  I hereby certify that the information and attachments submitted with this closure report is true, accurate and complete to the best of my knowledge and belief. I also certify that the closure complies with all applicable closure requirements and conditions specified in the approved closure plan.		
Name (Print): Pam Stevens	Title: Regulatory Analyst	
Signature: Jam Stewers	Date: 05/08/12	
c-mail address: pstevens@bcoperating.com .	Telephone:432-684-9696	
ELG 5-8-2012		

Form C-144 CLEZ

# BC Operating, Inc. Closed Loop System

#### Design Plan

Equipment List

- 2 414 MI Swaco Centrifuges
- 2 MI Swaco 4 screen Moongoose Shale Shakers
- 2 double screen *Shakers* with rig inventory
- 2 CRI Haul off bins with track system
- 2 additional 500bbl Frac tanks for fresh and brine water
- 2 500bbl water tanks with rig inventory
- \*Equipment manufactures may vary due to availability but components will not.

### Operation and Maintenance

The system along with equipment will be inspected numerous times a day by each tour to make sure all equipment is operating correctly. Routine maintenance will be done to keep system running properly. Any leak in system will be repaired and/or contained immediately and the OCD notified within 48 hours of the remediation process start.

### Closure Plan

While drilling, all cuttings and fluids associated with drilling will be hauled off and disposed of via Controlled Recovery Incorporated Facilities Permit NM01-0006.

