Submit One Copy To Appropriate District	State of New Mex	rico	/ Form C-103
Office	Energy, Minerals and Natural Resources		Revised November 3, 2011
bistrict I Energy, Witherais and Natural Resources 625 N French Dr., Hobbs, NM 88240		WELL API NO.	
<u>District II</u> 811 S. First St., Artesia, NM 88210	strict II		30-025-29601 <b>V</b>
District III	3. I list 3t., Attesia, NW 66210		5. Indicate Type of Lease
1000 Rio Brazos Rd , Aztec, NM 87410 Sonto Fo. NM 97505		STATE X FEE 6. State Oil & Gas Lease No.	
1220 S. St Francis Dr , Santa Fe, NM			o. State Off & Gas Lease No.
87505	EC AND DEPORTS ON WELLS		7. 1
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name Eunice Monument South Unit
PROPOSALS.)  1. Type of Well:  Gas Well X Other- Injection		8. Well Number 338 WIW	
2. Name of Operator		9. OGRID Number	
XTO Energy, Inc.		005380	
3. Address of Operator		10. Pool name or Wildcat	
200 North Loraine, Ste. 800 Midland, Texas 79701			Eunice Monument; Grayburg-San Andres
4. Well Location			
Unit Letter P: 560 feet from the South line and 560 feet from the East line			
Section 8 Township 21 S Range 36 E NMPM County Lea			
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INT	ENTION TO:	SUBS	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK			· ·
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRII			LING OPNS.□ P AND A □
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	JOB
OTHER.		⊠ Location is re	ady for OCD inspection after P&A
N/A All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.			
N/A Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.			
X A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the			
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR			
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR			
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.			
X The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and			
other production equipment.  X Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.			
N/A If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with			
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed			
from lease and well location.			
X All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have			
to be removed.)  X All other environmental concerns have been addressed as per OCD rules.			
X Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-			
retrieved flow lines and pipelines.			
X If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well			
location, except for utility's distribution infrastructure.			
When all work has been completed, return this form to the appropriate District office to schedule an inspection.			
SIGNATURE: Maintenance Foreman DATE: 05/01/2012			
TYPE OR PRINT NAME: Gene Hudson E-MAIL: richard_hudson@xtoenergy.com PHONE: 575-441-1634  For State Use OnlyAPPROVED			
BY: Wall Approval (if any):	TITLE Complis	nce Officer	DATE 5-8-12 Conditions of