

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 5-27-2004

FILE IN TRIPLICATE

DISTRICT I
1625 N French Dr , Hobbs, NM 88240

DISTRICT II
1301 W Grand Ave, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

HOBBS OCD OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

MAY 08 2012

RECEIVED

WELL API NO 30-025-07607
5 Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6 State Oil & Gas Lease No
7 Lease Name or Unit Agreement Name South Hobbs (G/SA) Unit
8. Well No 45
9 OGRID No 157984
10 Pool name or Wildcat Hobbs (G/SA)

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS</p> <p align="center">(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals)</p>	
1 Type of Well Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <u>Injector</u>	7 Lease Name or Unit Agreement Name South Hobbs (G/SA) Unit
2. Name of Operator Occidental Permian Ltd.	8. Well No 45
3 Address of Operator HCR I Box 90 Denver City, TX 79323	9 OGRID No 157984
4 Well Location Unit Letter <u>I</u> <u>1980</u> Feet From The <u>South</u> <u>660</u> Feet From The <u>East</u> Line Section <u>4</u> Township <u>19-S</u> Range <u>38-E</u> NMPM <u>Lea</u> County	10 Pool name or Wildcat Hobbs (G/SA)
11. Elevation (Show whether DF, RKB, RT GR, etc.) 3616' KB	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit Type _____ Depth of Ground Water _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
<p align="center">NOTICE OF INTENTION TO:</p> PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> Multiple Completion <input type="checkbox"/> OTHER <input type="checkbox"/>	<p align="center">SUBSEQUENT REPORT OF:</p> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS <input type="checkbox"/> PLUG & ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: <u>Squeeze perms/Acid treat</u> <input checked="" type="checkbox"/>

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. RUPU & RU.
2. NU BOP/ND wellhead.
3. POOH w/tubing and packer.
4. RIH w/bit. Tag PBDT @4173'. Dump 21 buckets (105') of pea gravel down casing. Allow gravel to fall. POOH w/bit.
5. RIH w/tubing and tag gravel @4050'. RU power swivel and stripper head. Clean out 20' of gravel down to 4070'. Circ clean. ND power swivel & stripper head. Pull tubing to 3885'.
6. RIH w/packer set 3955'. Get injection rate. POOH w/packer.
7. RIH w/CICR set @3945'.
8. RU HES & pump 300 sacks of .2% Super CBL cement. Could not get a squeeze Flush w/20 bbl water. Well went on vacuum. Ordered more cement. Pumped 300 sacks of .2% Super CBL cement. Could not get a squeeze. Flush w/20 bbl water. Well went on vacuum. RD HES.

see attached sheet for additional data

I hereby certify that the information above is true and complete to the best of my knowledge and belief I further certify that any pit or below-grade tank has been/will be constructed or

closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Mendy A Johnson TITLE Administrative Associate DATE 5/4/2012
 TYPE OR PRINT NAME Mendy A Johnson E-mail address: mendy_johnson@oxy.com TELEPHONE NO 806-592-6280

For State Use Only

APPROVED BY [Signature] TITLE STAFF MGR DATE 5-8
 CONDITIONS OF APPROVAL IF ANY

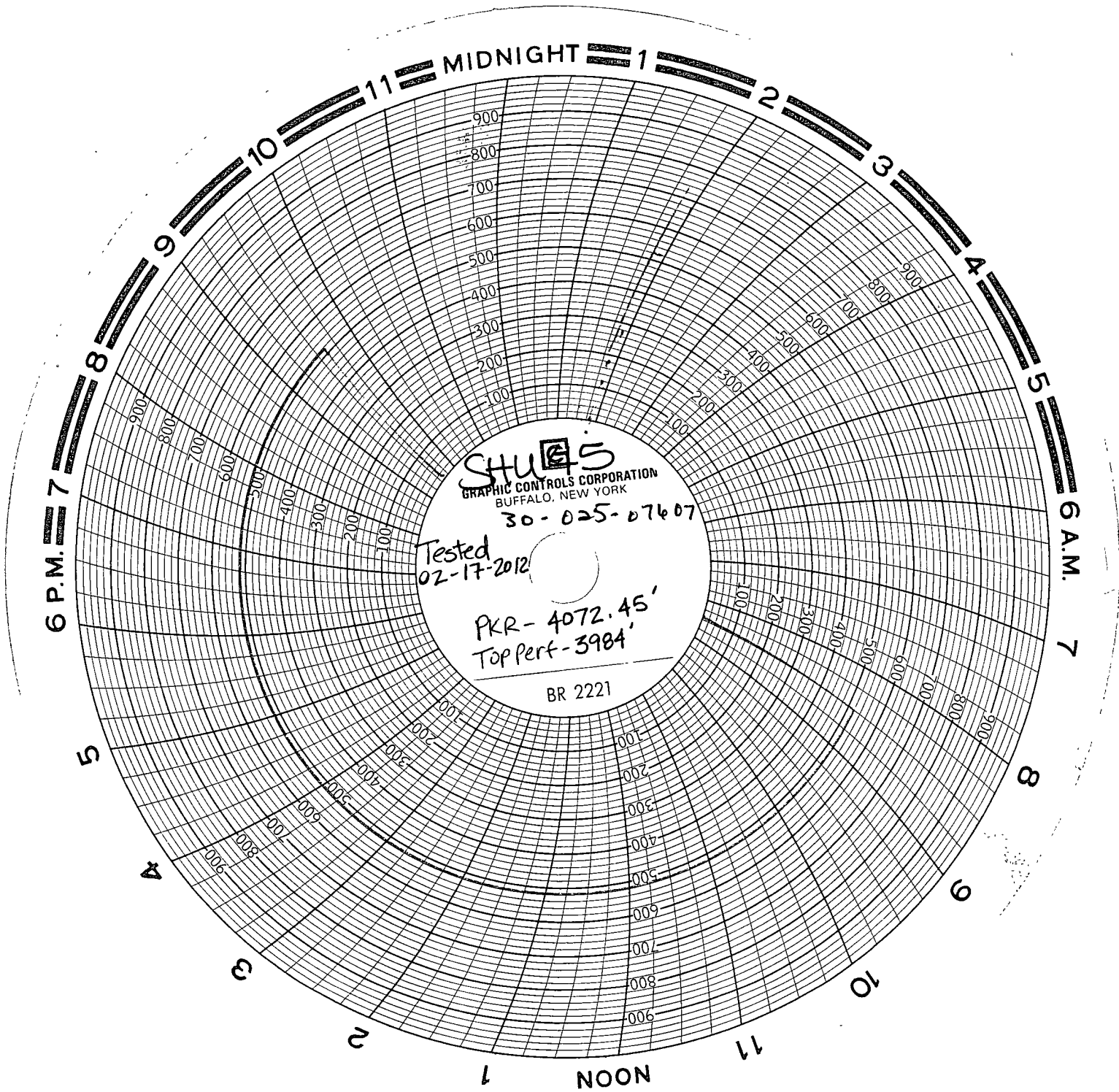
MAY 09 2012

SHU 45

- 9 RU Basic Cement trucks and pumped 600 sacks of 50/50 POS cement. Could not get well to squeeze. Tubing on vacuum. Flushed w/20 bbl water. RD Basic cement trucks.
10. RIH w/bit and drill collars. Drill on CICR and push down to 3985'. Drill cement down to 4070'. Clean out pea gravel & iron sulfide to 4221'. Circ clean. RD power swivel and stripper head. POOH w/bit & drill collars.
11. RIH w/dual injection packers set on 121 jts of 2-3/8" tubing. Arrowset 1-X double grip packer set @3786' KTC Hydraulic packer set @4066'.
12. Test casing to 520 PSI for 30 minutes and chart for the NMOCD.
13. ND BOP/NU wellhead.
14. RDPU & RU. Clean location and return well to injection.

RUPU 2/1/2012

RDPU 2/20/2012



American Valve & Meter, Inc.

Date: 07-03-2012

8" Recorder - Serial # 12517

Tested Ops: - 100 psi

Occidental Petroleum Co
South Hobbs (68A) Unit
Well # 4514
Unit 1, Sec. 4 - T19S - R38E
API # 30-025-07607

Wellbore Diagram : SHOU-45I04

