

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 5-27-2004

FILE IN TRIPLICATE

DISTRICT I
1625 N French Dr, Hobbs, NM 88240

DISTRICT II
1301 W Grand Ave, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO 30-025-12783
5. Indicate Type of Lease STATE ☒ FEE ☐
6 State Oil & Gas Lease No
7. Lease Name or Unit Agreement Name North Hobbs (G/SA) Unit Section 23
8 Well No 411
9 OGRID No 157984
10 Pool name or Wildcat Hobbs (G/SA)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals)	
1 Type of Well Oil Well ☐ Gas Well ☐ Other ☒ Injector	
2 Name of Operator Occidental Permian Ltd.	
3 Address of Operator HCR 1 Box 90 Denver City, TX 79323	
4 Well Location Unit Letter A 330 Feet From The North 330 Feet From The East Line Section 23 Township 18-S Range 37-E NMPM Lea County	
11 Elevation (Show whether DF, RKB, RT GR, etc) 3676' GL	
Pit or Below-grade Tank Application ☐ or Closure ☐ Pit Type _____ Depth of Ground Water _____ Distance from nearest fresh water well _____ Distance from nearest surface water Pit Liner Thickness _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐	REMEDIAL WORK ☐ ALTERING CASING ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐	COMMENCE DRILLING OPNS ☐ PLUG & ABANDONMENT ☐
PULL OR ALTER CASING ☐ Multiple Completion ☐	CASING TEST AND CEMENT JOB ☐
OTHER: _____	OTHER: Failed MIT/Casing repair/Liner/Deepening ☒

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. RUPU & RU.
2. RU wireline & set blanking plug @4157'. RD wireline.
3. NU BOP/ND wellhead.
4. POOH w/tubing.
5. Isolate casing leak 8' from surface and @2903-2966'.
6. RIH w/RBP set @590'. Dump 3 sacks sand on plug. Test plug. Leaked Wash sand off RBP and POOH.
7. RU wireline & fish blanking plug.
8. RIH w/CIBP set @3907'. Dump bail 4 sacks of cement on top of CIBP.
9. RIH w/RBP set @590'. Dump 2 sack of sand on plug. Test plug to 500 PSI. Held OK. Wash sand off RBP & POOH.
10. Pick up and RIH with 4-1/2" Ultra Flush liner. Top of liner tagged @3807'.
11. Cement liner w/100 sacks of Class C cement w/.7% CFR-3.

see attached sheet for additional data

I hereby certify that the information above is true and complete to the best of my knowledge and belief I further certify that any pit or below-grade tank has been/will be constructed or

closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Mendy A Johnson TITLE Administrative Associate DATE 5/4/2012
TYPE OR PRINT NAME Mendy A. Johnson E-mail address: mendy_johnson@oxv.com TELEPHONE NO 806-592-6280

For State Use Only

APPROVED BY [Signature] TITLE Staff MGR DATE 5-8-2012
CONDITIONS OF APPROVAL IF ANY

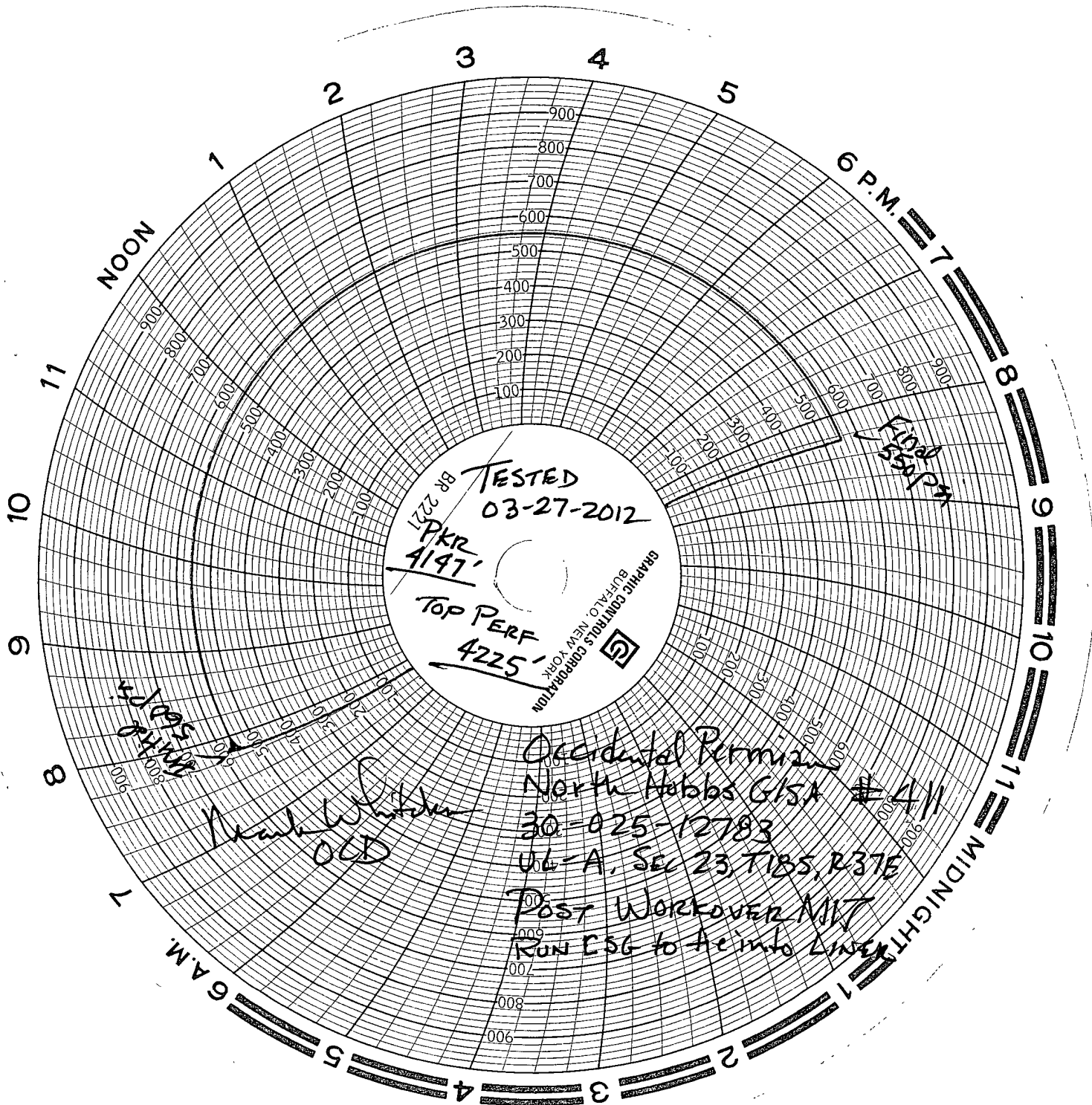
MAY 09 2012

NHU 23-411

12. RIH w/bit & drill collars. RU power swivel & stripper head. Drill cement from 3800-3905'. Test csg to 600 PSI. Drill out CIBP @4907', push plug to 4319'. Drill on shoe @4322'-23. Circ clean. Drill new formation from 4336-4365'. POOH w/bit & drill collars. RD power swivel & stripper head.
13. RU wireline & run CNL/GR/CCL log from new TD @4368- 3300'. RD wireline.
14. RU wireline & perforate well from 4263-66', 4310-16', 4320-23' at 4 JSPF. RD wireline.
15. RIH w/PPI packer set @4259'. Pump 1500 gal of 15% NEFE acid w/two 500# rock salt blocks. POOH w/packer..
16. RIH w/dual packers set on 129 jts of 2-3/8" Duoline 20 tubing. Arrowset 1-X Dbl grip packer set @4142' KTC Hydraulic Tandem packer set @4253'
17. ND BOP/NU wellhead.
18. Test casing to 560 PSI for 30 minutes and chart for the NMOCD. Mark Whitaker w/NMOC on site for test.
19. RDPU & RU. Clean location and return well to injection.

RUPU 2/21/2012

RDPU 3/27/2012



TESTED
03-27-2012
BR 227
PKR 4197

TOP PERF
4225'
GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

5 days
8 days

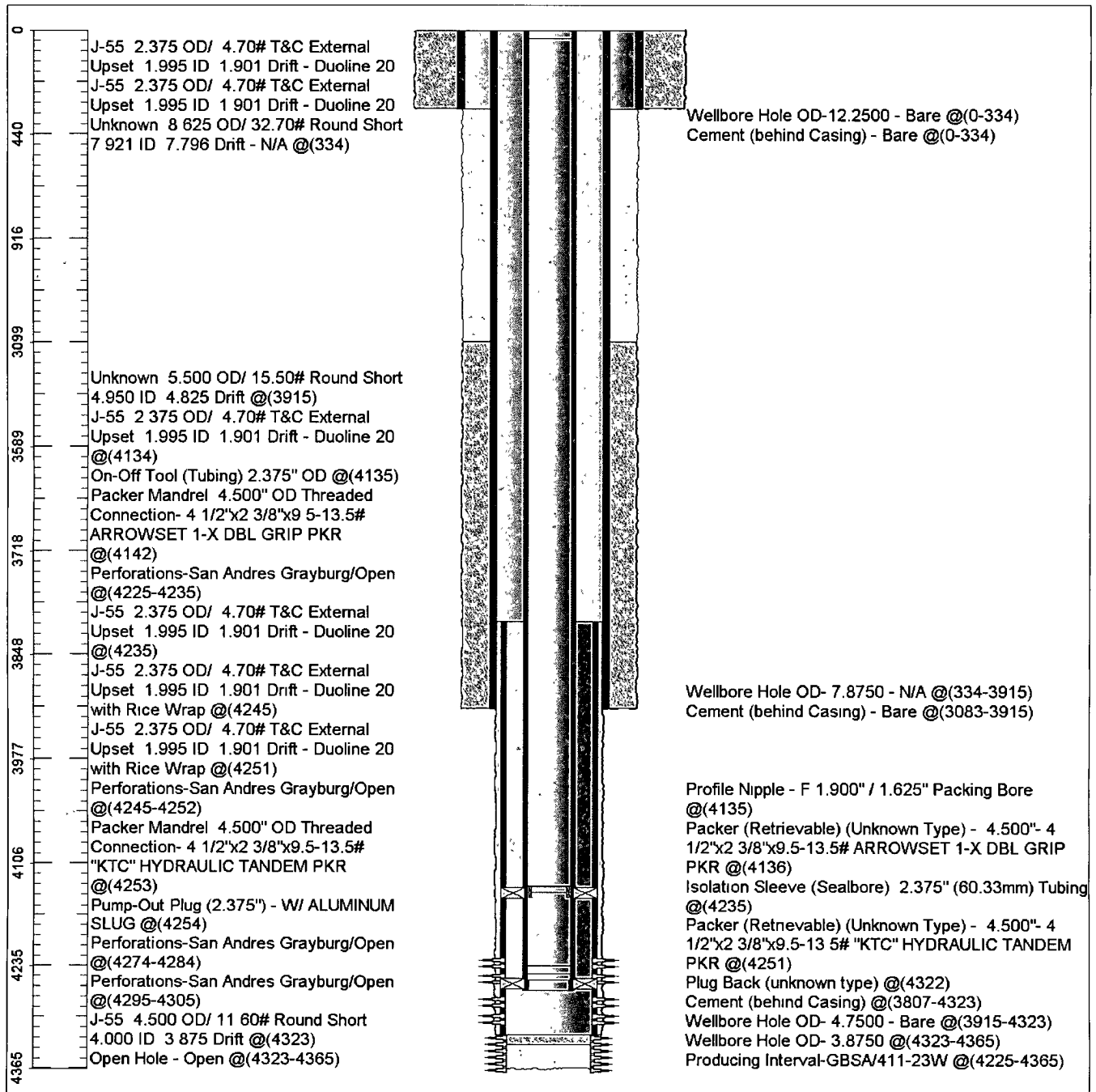
Final
550 PPM

North Hobbs
OCD

Occidental Permian
North Hobbs G/SA #411
30-025-12783
UL-A, SEC 23, T18S, R37E
Post Workover MIT
Run ESG to Ac into line

April 12, 2012

Work Plan Report for Well:NHSAU 411-23



Survey Viewer