Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N French Dr , Hobbs, NM 88240
District II – (575) 748-1283
811 S First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S St. Francis Dr , Santa Fe, NM 87505

HOBBS OCD
MAY 09 2012
RECEIVED

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
October 13, 2009

WELL API NO. 30-025-32253

5. Indicate Type of Lease STATE ☐ FEE ☐ FED

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

7. Lease Name or Unit Agreement Name: MALJAMAR GRAYBURG UNIT

1. Type of Well: Oil Well ☐ Gas Well ☒ Other **INJECTION**

8. Well Number: 151

2. Name of Operator: LINN OPERATING, INC.

9. OGRID Number 269324

3. Address of Operator: 600 TRAVIS, SUITE 5100, HOUSTON, TEXAS 77002

10. Pool name or Wildcat: MALJAMAR;GRAYBURG-SAN ANDRES

4. Well Location
Unit Letter B; 660 feet from the N line and 2127 feet from the E line
Section 10 Township 17S Range 32E NMPM LEA County

11. Elevation *(Show whether DR, RKB, RT, GR, etc.)* 4195'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☒	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
OTHER: ☐		OTHER: ☐	

Per Underground Injection Control Program Manual 11.6 C Packer shall be set within or less than 100 feet of the uppermost injection perfs or open hole.

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

LINN proposes to MIRU and POOH with tubing & packer. Locate hole in tubing or packer and RIH with tubing and packer to 3,864' and return to injection.

The Oil Conservation Division MUST BE NOTIFIED 24 Hours Prior to the beginning of operations

Condition of Approval: notify OCD Hobbs office 24 hours prior of running MIT Test & Chart

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE T Callahan TITLE: REGULATORY SPECIALIST III DATE May 8, 2012

Type or print name TERRY B. CALLAHAN E-mail address: tcallahan@linnenergy.com PHONE: 281-840-4272

For State Use Only **Accepted for Record Only**

APPROVED BY: TITLE STAFF MGR DATE 5-9-2012

Conditions of Approval (if any):

MAY 09 2012

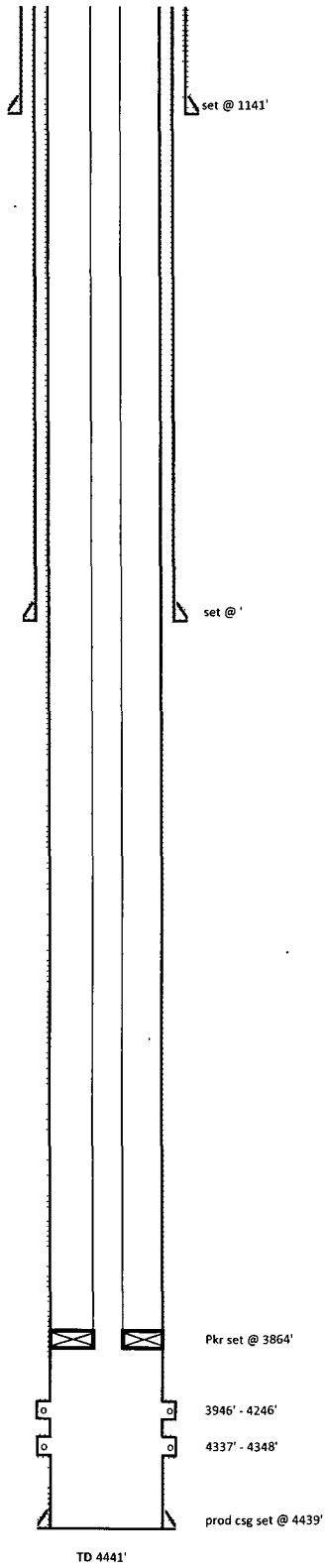
Well Name **MGBU #151**

	Location
Footage	Sec 10-T17S- R32E 660' FNL 2127' FEL
Section	10
Block	
Survey	
County	Lea
Lat/Long	
Field	Maljamar Grayburg San Andres
	Elevations
GL	4195'
KB	4203'
KB-GL Calc	8'
ck w/log?	

Logging Requirements

Date	History
10/17/1993	Ran 25 jts 8-5/8" csg & set @ 1141' set 8-5/8" csg w/350 sx cmt Halliburton Lite & 250 sx Class C
	Drilled 12-1/4" hole Circ 90 sx to pit
10/23/1993	Drilled 7-7/8" hole 40 4439' Set 5-1/2" csg w/375 sx cmt Halliburton Lite & 600 sx Class C
11/1/1993	RI w/4-3/4" mill tooth bit & 2-7/8" tbg tagged PBTP @ 4403'
11/2/1993	Perf 4337' - 4348' w/1 JSPF (11 holes) Acidized perfs 4337-4348 w/2000 gal 15% NEFE acid
11/3/1993	Swabbed 75 bbls fl w/60% OC & fl entry of 600', swbd 11 BO & 5 BW
11/4/1993	Perf 3946' - 4246' (44 holes)
11/5/1993	Acidized perfs 3946-4246 w/3000 gal 15% NEFE acid
11/9/1993	RIH w/122 jts 2-3/8" tbg & 501/2" packer set @ 3864'
5/31/1994	Frac'd perf's 3946'-4246' down 5-1/2" 17# csg
12/9/1994	RIH w/5-1/2" AD-1 tension pkr & 122 jts 2-3/8" epoxy coated tbg Hook up to injection
2/12/2001	RIH w/1-1/4" blast nozzle to 3939' Tag hard @4039' Grayburg perfs 3946'-4146' Spot 500 gals
	15% NEFE acid Placed back on injection (2/13)

Current
Wellbore Diagram



Well Name	MGBU #151
API No	30-025-32253
Spud Date	10/16/1993
WBD Update	**4/30/2012**

Hole Size	12-1/4"
Surf Csg	8-5/8"
Cement Blend	350 sx Lite & 250 sx Class "C" Circ to surf
Returns	
TOC·	

Hole Size.
Int Csg

Cement Blend.

Returns.
TOC:

Details of Perforations
Grayburg 3946' - 4246'

San Andres 4337' - 4348'

Tubing Detail	
Joints	**Description**

Rod Detail (top to bottom)	
Rods	**Description**

Pumping Unit·

Hole Size·	7-7/8"
Prod Csg	5-1/2"
Capacity (bbl/ft).	
Cement Blend:	375 sx Lite & 600 sx Class "C" Circ to surf
Returns·	
Hole Size	
Prod Csg·	
Capacity (bbl/ft).	
Preflush.	
Lead Cement Blend	
Tail Cement Blend	