District I 1625 N French Dr., Ho	88240	. IZ	norgy	State of Nev	w Mexico					Form C-104 Revised August 1, 2011		
District II 811 S First St., Artesia,	NM 882	10	HOB	anergy, Minerals & Natural Resources							propriate District Office	
<u>District III</u> 1000 Rio Brazos Rd , A	ztec, NM	87410	ΔPR 6	Oi	l Conservati	on Division	ated '	oolet Journ	one cop	ру ко ар	•	
<u>District IV</u> 1220 S. St Francis Dr.,	Santa Fe,	NM 8750	O5 711 2	a a zur	20 <sub>/</sub> South St. Santa Fe. N	Francisco (No. CO)	Geol	, (0.8)			AMENDED REPORT	
J	[. R	EQUE	ESTREG	R/ALI	OWAR	the pobbs of	ΗÓΙ	RIZATION	TO T	RANS	SPORT	
Operator name a	ben placedy t	<sup>2</sup> OGRID Number 025575										
105 South Fourth Street						<sup>3</sup> Reason for Filing Code				de/ Effe		
Artesia, NM 8821  API Number	. <u></u>	NW    6 Pool Code										
30 - 025 - 4003	wildcat; Bone Spring Upper				e				97784			
<sup>7</sup> Property Code 38464	8 Prop	perty Nan	1e	Mamba RON	N State Com			9 W	ell Numl	ber 1H		
II. 10 Surface Location												
			nship Range Lot I 4S 33E		Feet from the 330	North/South Line South		Feet from the 1980		Vest line Vest	County Lea	
11 Bottom	!							1,00	·			
UL or lot no. Secti	ion To	wnship	Range	Lot Idn	Feet from the		line	Feet from the		Vest line	1	
	30 2				4919	9 North		1954			Lea	
Lse Code S Code		Aethod	Da	onnection ate	<sup>15</sup> C-129 Peri	mit Number 16 C		C-129 Effective l	Date	ate 17 C-129 Expiration Date		
III. Oil and O	F Jas Tra	ansnor	3/28 ters	8/12								
18 Transporter	porter 19 Transporter										<sup>20</sup> O/G/W	
OGRID	and Address  Remuda Energy Transportation, LLC									0		
286911		105 South Fourth Street								•		
	Artesia, NM								Nail S			
147831			Agave Energy Company 105 South Fourth Street					per agreement	G			
					NM 88210							
/ATA 17 11							production of the second					
THE CANTES AND ADDRESS ASSESSED.												
								*		in a said		
IV. Well Con					23	24		75			26	
RH 3/1/11			Ready Date 3/23/12		<sup>23</sup> TD 13,734'	<sup>24</sup> PBTD 13,728'		<sup>25</sup> Perforations 9670'-13,617' (Ports)		26 <b>DHC</b> , <b>MC</b>		
RT 11/8/11  27 Hole Siz	le Size		<sup>28</sup> Casing &		ng Size	<sup>29</sup> Depth Set		t l		30 Sa	30 Sacks Cement	
30"			Cusing	20"		90'			10	102 sx redi-mix to surface		
30												
17-1/2"					540'			590 sx (circ)				
12-1/4"				9-5/8"		4870'			1620 sx (circ)			
8-1/2"			5-1/2"			13,730'			1125 sx (TOC 4216'CBL)			
			2-7/8"			8750'						
V. Well Test	Data											
<sup>31</sup> Date New Oil 3/24/12	<sup>32</sup> Gas Delivery Date 3/28/12		4	Fest Date 4/15/12	<sup>34</sup> Test Length 24 hrs		1 35 Tb	35 Tbg. Pressure NA		<sup>36</sup> Csg. Pressure Packer		
NA		<sup>38</sup> Oil 155	155		Water 151	<sup>40</sup> Gas 201			****	<sup>41</sup> Test Method Flow Test		
<sup>42</sup> I hereby certify that been complied with a	it the rule	es of the	Oil Conse	rvation D	ivision have			OIL CONSERV	ATION	DIVISI	ON	
complete to the best									<i>_</i>	_		
Signature Lens Herrta						Approved by:						
Printed name: Tina Huerta						Title PETHULEUM ENGINEER						
Title:						Approval Date: MAY 0 9 2012						
Regulatory Reporting E-mail Address:				IIMI U U	2014							
tinah@yatespetroleum.com Date: Phone:												
April 25, 2012												