

HOBBS OCD

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

RECEIVED

WELL API NO.	30-025-40181
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	38679
7. Lease Name or Unit Agreement Name	REDTAIL STATE COM
8. Well Number	1H
9. OGRID Number	266091
10. Pool name or Wildcat	RED TANK DELEWARE WEST
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	GL: 3,735'

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
VPR OPERATING, LLC

3. Address of Operator
1406 CAMP CRAFT ROAD, SUITE 106, AUSTIN, TX 78746

4. Well Location
Unit Letter A, 330 feet from the NORTH line and 660 feet from the EAST line
Section 02 Township 23S Range 32E NMPM LEA County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS <input checked="" type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input checked="" type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11/8/11-11/15/11 Spud and Drill 17-1/2" hole F/40'-1,188'

11/16/11 Run 32 jts (1,188') 13-3/8" 54.5# J-55 BTC Casing
Cement: 20 bbl fresh water spacer (break circ)
Cement w/1000 sx (293 bbls) Universal Lite Premium Plus w/2% CaCl2, 1/4# celloflake
Displaced 175 bbls w/fresh water
Bumped plug 500# over final lift pressure, released psi, floats held, circulated 30 sx cement to surface

11/25/11 Run 119 jts (4966') 9 5/8" 40# J-55 LTC Casing, 25 Centralizers
Cement: 20Bbls Fresh Water
Cement w/ 1100sks of C-Premium Plus 5% Salt, 5# Gilsonite, .25 # Celloflake
Tail: 300sks of C-Premium Plus 2% CaCl2 Displaced 370.54 bbls w/fresh water
Bumped plug 1400# over final lift pressure, released psi, floats held, circulated 256 sx to surface

1/1/12 Run 278 jts (10,362.45') 7" P-110 Ultra-Flush Casing, 53 Centralizers
Cement: 20 bbls Fresh Water
Cement w/ 1100sks of 50/50 POZ 10% Gel, 5% Salt, 3# Gilsonite, 1/4 # Celloflake, .1% CR-1
Tail: 300 sks of C-Premium Plus .4% CFL-3, .2% CD-1, 5% Salt, .1% CR-1
Bumped plug 3000# over final lift pressure, released psi, floats held, circulated 83 sx to surface

1/19/12 Run 127 jts 4 1/2" P-110 BTC Casing (5,454.3'), two crossovers, one hanger (top of liner hanger 9,089.54')
Liner TD at 14,600', 64 Centralizers
Cement: 20 bbls Mud Flush
Cement w/ 500 sks of 50:50 POZ, H, 5% SALT, .5% FL52, .5% FL-25, .6% SODIUM METASILICATE, .3%CD-32
Bumped plug 1975#

1/26/12 See Attached

Spud Date:

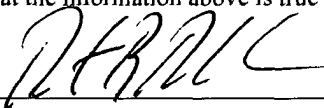
11/8/11

Rig Release Date:

1/22/12

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE



TITLE

PRESIDENT

DATE

1/26/2012

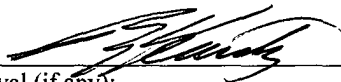
Type or print name ROBERT PULLEN

E-mail address: bob@vpropertating.com

PHONE: 512-327-8776

For State Use Only

APPROVED BY:



TITLE

PETROLEUM ENGINEER

DATE

MAY 09 2012

Conditions of Approval (if any):