Submit I Copy To Appropriate District	State of New Mexico		Form C-103
Office District I – (575) 393-6161  HOBBITOD Minerals and Natural Resources		Revised August 1, 2011	
1625 N. French Dr., Hobbs, NM 88240			WELL API NO. 30-025-40456
District II - (575) 748-1283 811 S. First St., Artesia, NM 88210 MAY 0 91 CONSERVATION DIVISION		DIVISION	5. Indicate Type of Lease
1220 South St. Francis Dr.		ncis Dr.	STATE STATE FEE
<u>District IV</u> = (505) 476-3460 Santa Fe, Nivi 87505		7505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM RECEIVED 87505		VB-1183	
	ES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			
PROPOSALS.)			Big Foot
1. Type of Well: Oil Well 🛛 🔾	Gas Well 🔲 Other 🦯		8. Well Number
2. Name of Operator			9. OGRID Number
Primero Operating, Inc			018100
3. Address of Operator			10. Pool name or Wildcat
PO Box 1433, Roswell, NM 88202-1433			EK Yates, 7 Rivers, Queen
4. Well Location			
Unit Letter_G_ :_ 198		_ line and1650_	feet from the E line
Section 20	Township 18S	Range 34E	NMPM Lea County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4050 GR			
4050 GR No. 100 GR			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
12. Check repropriate box to indicate retaine of respect of other bata			
NOTICE OF INT			EQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORLD			
	CHANGE PLANS	COMMENCE DRILL	
DOWNHOLE COMMINGLE	MOLTIPLE COMPL []	CASING/CEMENT.	JOB 🗵
DOWN IOLE GOINNINGEE			
OTHER:		OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of			
proposed completion or recompletion.			
proposed completion of testing			
The well was spud 4/22/2012 @ 3:30 pm . A 12 1/4" hole was drilled to a TD of 1839'. 8 5/8" 24# J55 STC casing was run w/ 5			
centralizers on the first 5 joints, and landed at 1829'. Casing was cemented with 700 sx class C w/ 2% CaCl followed by 240 sx class C w/ 2% CaCl. Cement did circ to surf. WOC and NU BOPE.			
W/ 270 Caci. Cement did the to suit. Woe and two BOPE.			
S17-4 402/0010	<b>n</b> . n		
Spud Date: 4/22/2012	Rig R	elease Date:	
I hereby certify that the information ab	ove is true and complete to the be	st of my knowledge a	and belief
		or or my lalowrouge u	ard botton
Set In			
SIGNATURE TITLE: Consulting Pet Engr		DATE: 5/8/2012	
Type or print name. John C. Maxey E-mail address: jcm@maxeyengineeri		g.com PHONE: 575-623-0438	
For State Vis Onto			<u> </u>
	PENT PENT	ULEUM ENGINE	MAY 0 9 201
APPROVED BY:  Conditions of Approval (if any).	TITLE		DATEDATE
Commissions or white at (II bill).			