

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S St Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

MAY 08 2012

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)		WELL API NO. 35-025-09716 ✓
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐		5. Indicate Type of Lease STATE ☒ FEE ☐
2. Name of Operator Whiting Oil & Gas Corp. ✓		6. State Oil & Gas Lease No. B 1167
3. Address of Operator 400 W. Illinois Ave., Suite 1300 Midland, TX 79701		7. Lease Name or Unit Agreement Name State B Com ✓
4. Well Location Unit Letter C : 6600 feet from the North line and 1980 feet from the East line Section 36 Township 24S Range 36E NMPM County Lea		8. Well Number 1 ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 25078 ✓
		10. Pool name or Wildcat Wildcat Custer Dawson ✓

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. Set CIBP at 9740' Circulate Hole Mud Laden Fluid Cap with 25 sxs cmt. ✓
2. PHU. to 7505' Spot 25 sxs Cmt. ✓
3. PERF. at 4138' SQZ. 60 sxs Cmt. WOC. & Tag.
4. PERF. at 1900' SQZ. 50 sxs Cmt.
5. PERF. at 1270' SQZ. 60 sxs Cmt. WOC. & Tag.
6. PERF. at 300' SQZ. 45 sxs Cmt.
7. PERF. at 60' SQZ. 20 sxs Cmt. to Surface.

Spud Date:

Rig Rel

The Oil Conservation Division Must be notified
24 hours prior to the beginning of plugging operations.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

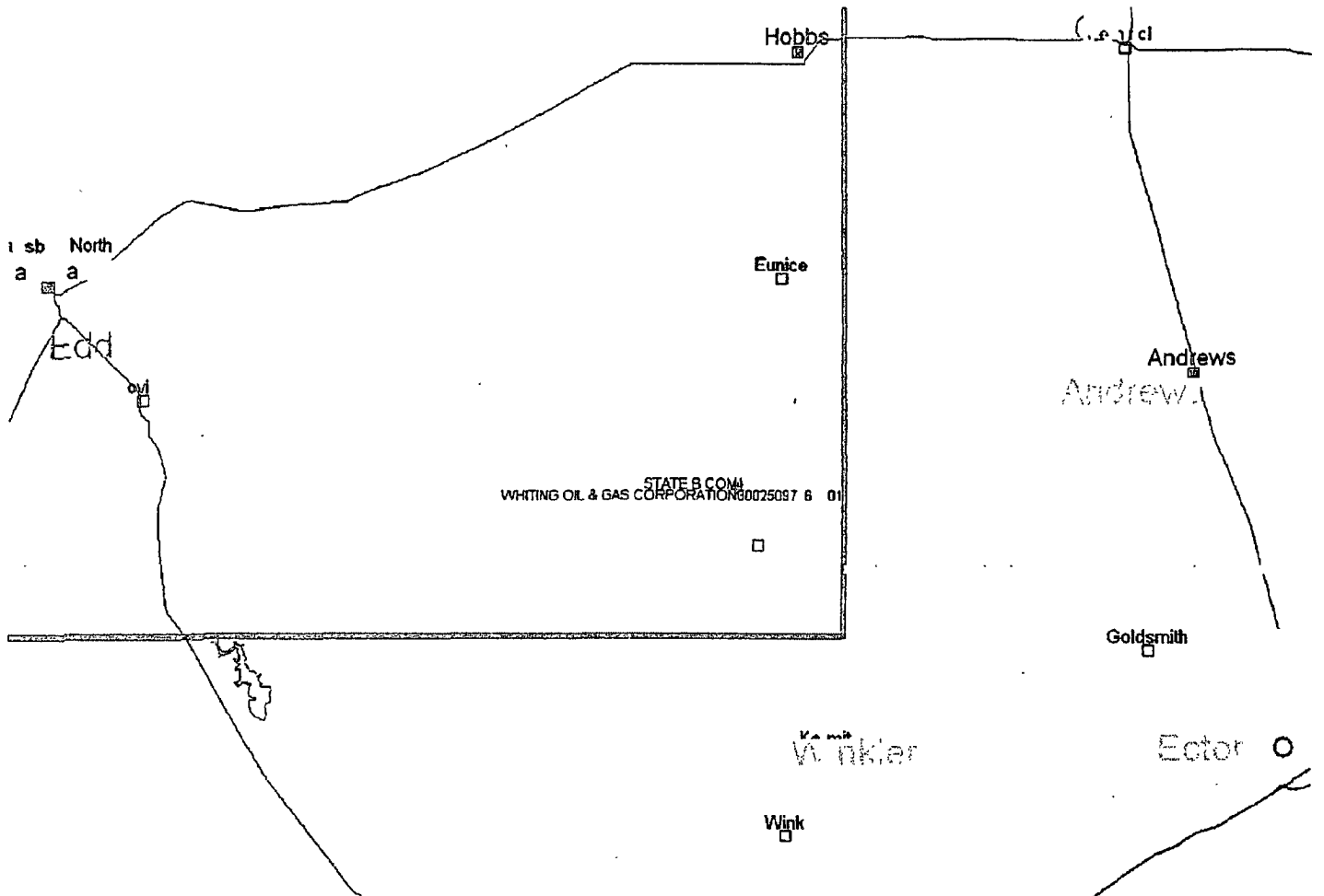
SIGNATURE Martha Starek TITLE Engineering Tech DATE 05/04/2012

Type or print name Martha Starek E-mail address: martha.starek@whiting.com PHONE: 432/686-6758

For State Use Only

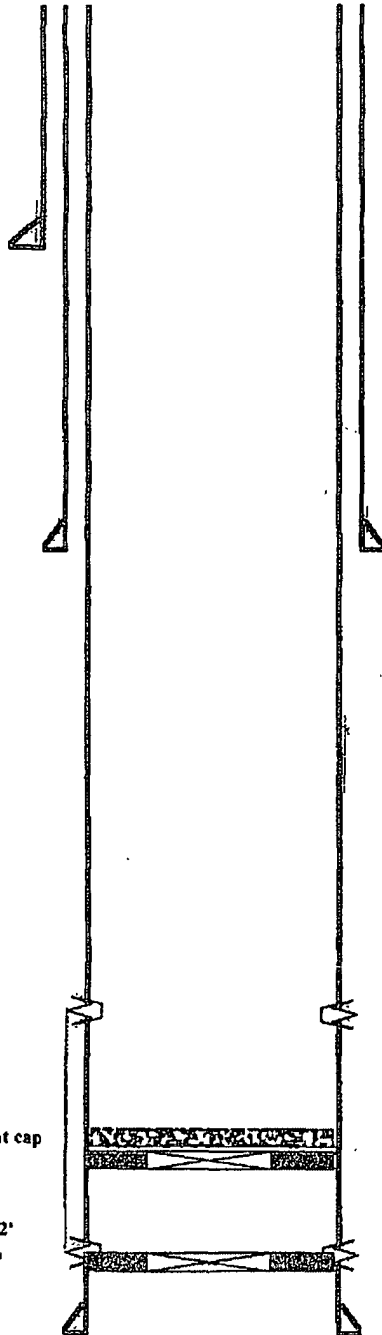
APPROVED BY: [Signature] TITLE SAF MG17 DATE 5-10-2012
Conditions of Approval (if any):

MAY 10 2012



CURRENT WELLBORE DIAGRAM

LEASE: Custer State B 36-1	WELL: #1	FIELD:	API: 30 025-09716
LOC:			
SVY: T24S R36E	GL:	CTY ST	SPUD: 1 26 1960
CURRENT STATUS: Producing	KB:	DF: 3825'	TD DATE:
			COMP. DATE:



SURF CSG & SIZE: 13 3/8" 48#
SET : 1220'
SXS CMT: 800
CIRC: Yes
TOC AT: Surface
TOC BY:

COMMENTS:
 Casing parted ☐
 Pulled 5559' / ing
 With w Casing
 and 5575' 5 1/2" # casing
 11/5/82 Sqz'd @ 922-4983'
 6/29/89 Sqz's @ 831-6019'

INT. CSG & SIZE: 9 5/8" 36#
SET : 4088'
SXS MT: 1300
CIR : Yes
TOC AT: Surface
TO BY:

PROD. CSG & SIZE: 5 1/2" 15.5#
SET a: 0-5575'
SXS CMT: 1275
CIRC: No
TOC AT: 4150'
TOC BY: TS

PROD. CSG & SIZE: 5 1/2" 17# & 20#
SET a: 5575'-12965'
SXS CMT: 610
CIRC: No
TOC AT: 7505'
TOC BY: TS

Perf Devonian
 9840-9872'

CIBP a 12,548' w 35' cmt cap

Cement Retainer a 12,842'
 Sqz'd Perfs 12,834-12,842'

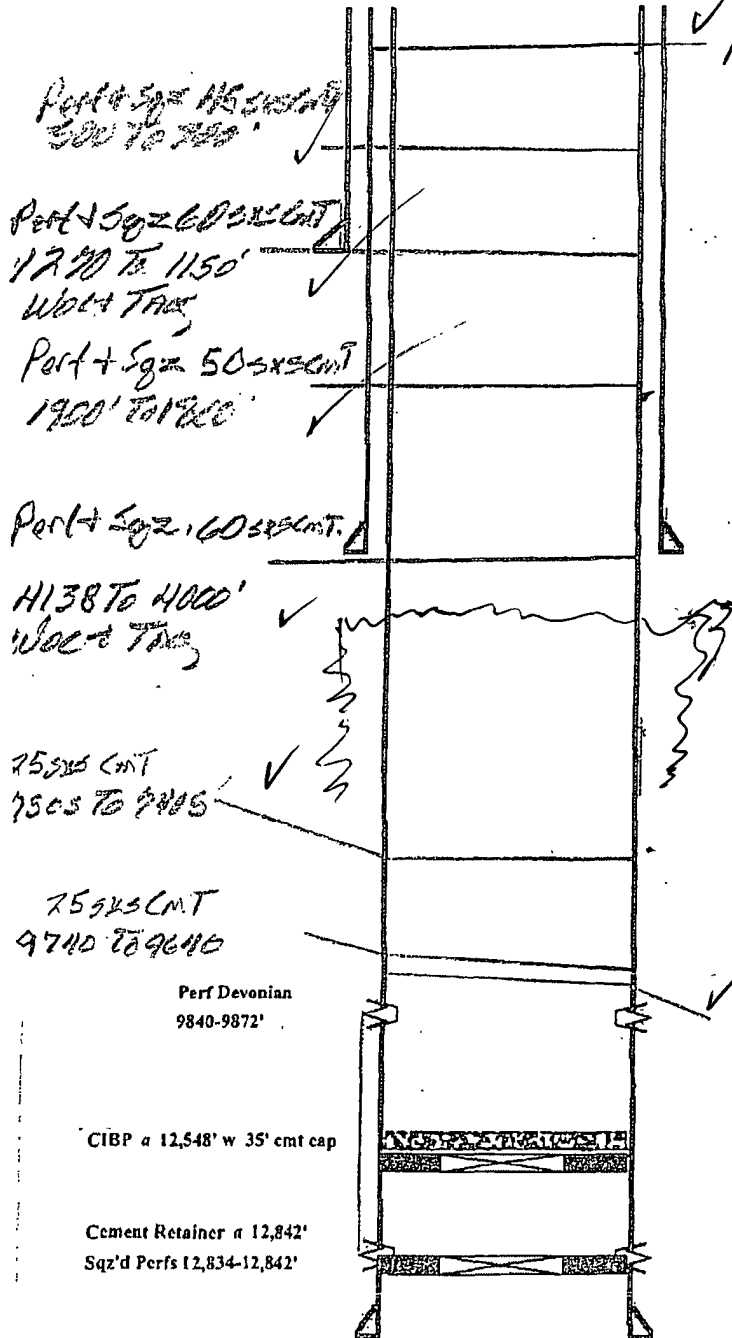
Ellenberger Perfs
 12730-12890

TD: 12,966'

BY: TMM
 1 19 2011

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CURRENT STATUS: Producing	KB:	DF: 3825'	TD DATE:
			COMP. DATE:



Perf 60' 20 sqz to surface

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 SET : 1220'
 SXS CMT: 800
 CIRC: Yes
 TOC AT: Surface
 TOC BY:

COMMENTS:

Casing parted ☐ ing
 Pulled 5559' /
 WIH w Cast
 and 5575' 5 1 / # casing
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 SXS CMT: 610
 CIRC: No
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 TOC BY: TS

CIBP 9740

Ellenberger Perfs
 12730-12890

TD: 12,966'

BY: TMM
 1 19 2011