

Office

Energy, Minerals and Natural Resources

June 19, 2008

District I

1625 N French Dr, Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr, Santa Fe, NM

87505

## OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-025-12191

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil &amp; Gas Lease No.

7. Lease Name or Unit Agreement Name

Amoco State S

8. Well Number 3

9. OGRID Number 012024

10. Pool name or Wildcat DHC - HOB - 0475  
BDAS, Blinebry, Tubb

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

John H. Hendrix Corporation

3. Address of Operator

P. O. Box 3040, Midland, TX 79702-3040

4. Well Location

Unit Letter E : 1980 feet from the North line and 660 feet from the West line  
Section 32 Township 22S Range 38E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3373' DF

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐OTHER: ☐OTHER: DHC Blinebry, Tubb and BDAS ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Mar 20-22: POOH, GIH w/ pkr and set @ 6254'. Acidize Drinkard w/2000 gal 15% HCl nefe. Let set ON. Swab back. POOH.

Mar 23: GH w/ RBP and pkr. Set RBP @ 6300'. Test ok.

Mar 24: Spot 1500 gal 15% HCl nefe. POOH. Perforate Blinebry zone w/22 shots and Tubb zone w/9 shots. GIH w/tbg and pkr. Set pkr @ 5395'. Acidize w/3000 gal 15% HCl nefe. 3.5-5 bpm. PMax, 65# ISIP 0#. Let set ON.

Mar 26: Swab dry. POOH w/pkr and RBP.

Mar 27: GIH w/production tbg to 6510'. Swab EFL @ 6210'.

Mar 28: GIH w/pump and rods. Hang on. Load tbg. RDMO.

This well is now DHC - HOB - 0475: Blinebry Oil & Gas, Tubb Oil & Gas, Brunson Drinkard Abo South.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Carolyn Doran Haynes*

TITLE Engineer

DATE 04/17/12

Type or print name Carolyn Doran Haynes

E-mail address: cdoranhaynes@jhnc.org

PHONE: 432-684-6631

## For State Use Only

APPROVED BY:

*[Signature]*

TITLE

PETROLEUM ENGINEER

DATE

MAY 10 2012

Conditions of Approval (if any):

MAY 10 2012