

Submit To Appropriate District Office Two Copies <b>District I</b> 1625 N. French Dr., Hobbs, NM 88240 <b>District II</b> 1301 W Grand Avenue, Artesia, NM 88210 <b>District III</b> 1000 Rio Brazos Rd., Aztec, NM 87410 <b>District IV</b> 1220 S St. Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> Energy, Minerals and Natural Resources  Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				<b>Form C-105</b> July 17, 2008				
		<b>HOBBS OCEANIC</b>				<b>APR 19 2012</b>				
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing:  <input type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)  <input checked="" type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15 17.13.K NMAC)					5 Lease Name or Unit Agreement Name Amoco State S					
					6 Well Number.  3					
7 Type of Completion: <input type="checkbox"/> NEW WELL <input checked="" type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input checked="" type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/> OTHER DHC Blinebry, Tubb and BDAS										
8 Name of Operator John H. Hendrix Corporation					9. OGRID 012024					
10. Address of Operator P. O. Box 3040, Midland, TX 79702-3040					11. Pool name or Wildcat DHC-HOB-474  Blinebry Oil & Gas - 6660					
12.Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
SURFACE:	E	32	22S	38E		1980	N	660	W	Lea
BH:										
13. Date Spudded		14. Date T.D. Reached		15 Date Rig Released		16. Date Completed (Ready to Produce)		17. Elevations (DF and RKB, RT, GR, etc.) 3373' DF		
						03/28/12				
18. Total Measured Depth of Well 7111'				19. Plug Back Measured Depth PB @ 6560' Fill @ 6528'		20 Was Directional Survey Made?		21 Type Electric and Other Logs Run		
22. Producing Interval(s), of this completion - Top, Bottom, Name 5496-5730' Blinebry Oil & Gas										
23 CASING RECORD (Report all strings set in well)										
CASING SIZE	WEIGHT LB / FT		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
NC										
24. LINER RECORD					25. TUBING RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET		PACKER SET		
					2 3/8"	6510'				
26 Perforation record (interval, size, and number) 5496', 5515', 5536', 5539', 5545', 5553', 5561', 5567', 5575', 5591', 5609', 5617', 5623', 5627', 5635', 5642', 5654', 5658', 5664', 5691', 5702', 5730', 22 shots.					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 5496-6230' 3000 gal acid (acidized Blinebry and Tubb)  					
28. PRODUCTION										
Date First Production		Production Method ( <i>Flowing, gas lift, pumping - Size and type pump</i> )				Well Status ( <i>Prod or Shut-in</i> )				
03/29/12		Pumping 2" x 1 1/4" x 16' RHBC				Prod				
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.		Gas - Oil Ratio		
04/09/12	24			3 of 10	61 of 153	1 of 1				
Flow tubing Press	Casing Pressure 30#	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.		Oil Gravity - API - ( <i>Corr.</i> )			
29. Disposition of Gas ( <i>Sold, used for fuel, vented, etc.</i> ) sold								30 Test Witnessed By Raul Lopez		
31 List Attachments										
32 If a temporary pit was used at the well, attach a plat with the location of the temporary pit										
33 If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude Longitude NAD 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature Carolyn Doran Haynes				Printed Name Carolyn Doran Haynes Title Engineer				Date 04/16/12		
E-mail Address cdoranhaynes@jhnc.org										

DHC-NOB.0475

*[Signature]*

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		<b>HOBS OGD</b> <b>APR 19 2012</b>		1. WELL API NO. <b>30-025-12191</b>						
				2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN						
				3. State Oil & Gas Lease No.    B-9612						
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>										
4. Reason for filing.  <input type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19 15 17 13.K NMAC)				5. Lease Name or Unit Agreement Name Amoco State S						
				6. Well Number  3						
7. Type of Completion. <input type="checkbox"/> NEW WELL <input checked="" type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input checked="" type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/> OTHER DHC - Blinebry, Tubb and BDAS										
8. Name of Operator John H. Hendrix Corporation				9. OGRID 012024						
10. Address of Operator P. O. Box 3040, Midland, TX 79702-3040				11. Pool name or Wildcat DHC-HOB-475  Tubb Oil and Gas - 60240						
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	E	32	22S	38E		1980	N	660	W	Lea
BH:										
13. Date Spudded	14. Date T.D. Reached	15. Date Rig Released		16. Date Completed (Ready to Produce)		17. Elevations (DF and RKB, RT, GR, etc.) 3373' DF				
18. Total Measured Depth of Well 7111'		19. Plug Back Measured Depth PB @ 6560' Fill @ 6528'		20. Was Directional Survey Made?		21. Type Electric and Other Logs Run				
22. Producing Interval(s), of this completion - Top, Bottom, Name 6102-6230' Tubb Oil and Gas										
<b>23 CASING RECORD (Report all strings set in well)</b>										
CASING SIZE		WEIGHT LB /FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
NC										
<b>24 LINER RECORD</b>										
SIZE	TOP	BOTTOM	SACKS CEMENT		SCREEN		25. TUBING RECORD			
							SIZE	DEPTH SET	PACKER SET	
							2 3/8"	6510'		
26. Perforation record (interval, size, and number) 6102', 6127', 6144', 6156', 6162', 6182', 6185', 6193', 6230', total 9 shots.							27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.			
							DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
							5496-6230'		3000 gal acid (acidized Blinebry and Tubb)	
<b>28. PRODUCTION</b>										
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)				
03/29/12		Pumping 2" x 1 1/4" x 16' RHBC				Prod				
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio			
04/09/12	24			3 of 10	31 of 153	0 of 1				
Flow Tubing Press.	Casing Pressure 30#	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) sold							30. Test Witnessed By Raul Lopez			
31. List Attachments										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial. Latitude Longitude NAD 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature <i>Carolyn Doran Haynes</i>		Printed Name		Carolyn Doran Haynes			Title		Engineer	
E-mail Address		cdoranhaynes@jhhc.org								
									Date 04/16/12	

**DHC - HOB - 0475**

*[Handwritten Signature]*

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		<b>HOBBBS OCD</b> <b>APR 19 2012</b> <b>RECEIVED</b>					
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>							
4. Reason for filing:  <input type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19 15 17 13.K NMAC)				5. Lease Name or Unit Agreement Name Amoco State S  6. Well Number 3			
7. Type of Completion: <input type="checkbox"/> NEW WELL <input checked="" type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/> OTHER - DHC Blinbry, Tubb and BDAS							
8. Name of Operator John H. Hendrix Corporation				9. OGRID 012024			
10. Address of Operator P. O. Box 3040, Midland, TX 79702-3040				11. Pool name or Wildcat DHC-HOB-475 Brunson Drinkard Abo South - 7900			
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	
Surface:	E	32	22S	38E		1980	
BH:							
13. Date Spudded	14. Date T.D. Reached	15. Date Rig Released		16. Date Completed (Ready to Produce)		17. Elevations (DF and RKB, RT, GR, etc.)	
				03/28/12		3373' DF	
18. Total Measured Depth of Well 7111'		19. Plug Back Measured Depth PB @ 6560' Fill @ 6528'		20. Was Directional Survey Made?		21. Type Electric and Other Logs Run	
22. Producing Interval(s), of this completion - Top, Bottom, Name 6323-6518' Brunson Drinkard Abo South							
<b>23. CASING RECORD (Report all strings set in well)</b>							
CASING SIZE	WEIGHT LB /FT.		DEPTH SET		HOLE SIZE	CEMENTING RECORD	
NC							
<b>24. LINER RECORD</b>							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN			
<b>25. TUBING RECORD</b>							
SIZE	DEPTH SET		PACKER SET				
2 3/8"	6510'						
26. Perforation record (interval, size, and number) NC - perforated in 2002: 6323', 36', 46', 68', 80', 82', 94', 6414', 19', 30', 39', 62', 77', 95', 99', 6508', 16', 18'. Total of 18 holes.							
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL      AMOUNT AND KIND MATERIAL USED 6323-6518'      2000 gal acid							
<b>28. PRODUCTION</b>							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)		
03/29/12		Pumping 2" x 1 1/4" x 16' RHBC			Prod		
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl	
04/09/12	24			4 of 10	61 of 153	0 of 1	
Flow Tubing Press.	Casing Pressure 30#	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.)					30. Test Witnessed By		
sold					Raul Lopez		
31. List Attachments							
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							
33. If an on-site burial was used at the well, report the exact location of the on-site burial.							
Latitude			Longitude		NAD 1927 1983		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief							
Signature <i>Carolyn Doran Haynes</i>		Printed Name Carolyn Doran Haynes		Title Engineer		Date 04/16/12	
E-mail Address cdoranhaynes@jhhc.org							

**DAC-40B-0475**

**MAY 10 2012**