Submit To Appropr Two Copies	iate Distric	t Offic	ce		State of New Mexico									Form C-105							
District I	240 - 🗪 🗪	8¢ (State of New Mexico State of New Mexico State of New Mexico State of New Mexico State of New Mexico									July 17, 2008									
District II	HOR	י טפו	_	0.11	~		n.,		30-025-12191												
District III	muo, ruice	, i vi	11 00210	م ا	Oil Conservation Division									2. Type of Lease							
1000 Rio Brazos Ro District IV			•	•	J					STATE FEE FED/INDIAN 3. State Oil & Gas Lease No. B-9612											
1220 S St. Francis				丄	Santa Fe, NM 87505 3. S BECOMPLETION REPORT AND LOG									Gas I			B-9612	1			
WELL (COMP	LEI	HON Q	作の	HVO	NL	LOG	5 Lease Name	or III	新华美国的国际	编程下提供生物程序										
COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)													Am	oco Si		ement Na					
COMPLETI	ON REF	ORT	Γ (Fill in bo	oxes #	1 throug	gh #31 f	for State and Fee	wells	only))			6 Well Number.								
#33; attach this a	C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15 17.13.K NMAC)												3								
7 Type of Completion: ☐ NEW WELL ☑ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☑ DIFFERENT RESERVOIR												R ☑ OTHER DHC Blinebry, Tubb and BDAS									
8 Name of Operator												9. OGRID			,,						
John H. Hendrix 10. Address of O		on										\dashv	11. Pool name	01202 or Wi		НС-НОВ	3-474				
P. O. Box 3040, 1		TX 7	79702-3040)																	
12.Location	Unit Ltr	\neg	Section		Townsl	hip	Range	Lot			Feet from t	he	Blinebry Oil & N/S Line		from the	E/W Line		County			
Surface:	Е	一	32		22S		38E				1980		N	660		W		Lea			
BH:		\dashv		_												+					
13. Date Spudded	1 14. D	ate T	D. Reache	ed	15 D	ate Rig	Released		16.	Date Comp 03/2		(Ready to Produce				7. Elevations (DF and RKB, eT, GR, etc.) 3373' DF					
18. Total Measured Depth of Well 7111'					19. Plug Back Measured Depth PB @ 6560' Fill @ 6528'					20	Was Direct	tiona	Il Survey Made?		21 Ty	ype Electric and Other Logs Run					
22. Producing Interval(s), of this completion - Top, Bottom, Name 5496-5730' Blinebry Oil & Gas																					
23	<u> </u>					CAS	ING REC	ORI) (R	lepo	ort all st	ring	igs set in well)								
CASING SI	ZE		WEIGHT	LB/F			DEPTH SET	HOLE SIZE			CEMENTING RECORD			AMOUNT PULLED							
						<u>. </u>		· · · · · · · · · · · · · · · · · · ·													
NC_	<u>,</u>																				
												—									
										-											
24.			LINER RECORD					25					IG REC								
SIZE	TOP			BOT	OTTOM SACKS O			ENT SCREEN			·	SIZ	ZE 3/8"	_	EPTH SE	ET	PACKI	ER SET			
	-											2 -	6510'								
26. Perforation					-		<u> </u>		27.	AC	ID, SHOT,	FR.	ACTURE, CE	MEN	T, SQU	JEEZE,	ETC.				
I -	-	-	5', 5553', 5561', 5567',						INTERVAL		AMOUNT A										
			3', 5627', 5635', 5642', 2', 5730', 22 shots.					76-6	230'		3000 gal a	cid (a	acidize	d Bline	bry and	Tubb)					
3634, 3638	, 3004	, 56	591, 57	02',	3/30	, 22 \$	snots.		<u> </u>				 								
28.								PRO	DU	J C	TION		<u> </u>								
Date First Produc	tion		Pro	ducti	on Meth	od (Flo	wing, gas lift, pi	umping	g - Siz	e an	d type pump)	Well Status	(Prod	or Shu	t-in)					
03/29/12			Pu	mping	g 2" x 1	¼" x 10	6' RHBC						Prod								
Date of Test	Hour	s Test			hoke Size Prod'n For								s - MCF	Water - Bbl.		ıl.	Gas - Oil Ratio				
04/09/12		24	1				Test Period		3 of	10		61	of 153	10	I I						
Flow Tubing Press	Casir 30#	ıg Pre	essure		alculated 24- Oil - Bbl. our Rate				Gas - MCF			· · · ·	Water - Bbl.	Oil Gravity		avity - A	ity - API - (Corr.)				
]	,,										\perp									
29. Disposition o	f Gas (So	ld, us	sed for fuel	, vente	ed, etc.)								30 Test Witnessed By								
31. List Attachm	ents													Raul	Lopez						
32. If a temporar	32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit																				
33. If an on-site b	33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude Longitude NAD 1927 1983																				
I hereby certi	by that t	he ir	nformatio	on sh	own o	n both		form	is tr	rue e	and comp	lete	Longitude to the best o	f my	knowle	edge an	d belief	D 1927 1983			
Signature Name Carolyn Doran Haynes Title Engineer Date 04/16/											6/12										
				_				$\overline{}$						/ 							

DHC-40B.0475

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Submit To Appropr	rate Distric	t Offi	ice			ю	Form C-105															
Two Copies <u>District I</u> 1625 N French Dr <u>District II</u>	** ** **	N 4 00°	240 B 8 4	2266	Eng	ergy, l	Minerals an	d Na	tural	Re	July 17, 2008											
District II	, Hobbs, N	IVI 88.	240	7882	UCU	!							1. WELL API NO.									
1301 W Grand Ave	enue, Artes	ıa, NI	M 88210			Oil	l Conserva					-	30-025-12191 2 Type of Lease									
1000 Rio Brazos Ro	d, Aztec, N	VM 87	7410 AP	R 1 9	3 2014	122	20 South S	t. Fra	ancis	D	2 Type of Lease											
District IV 1220 S St Francis							Santa Fe, 1	5		3 State Oil & Gas Lease No. B-9612												
WELL COMPLETION REPORT AND LOG																						
														5 Lease Name or Unit Agreement Name								
COMPLETI	ON REP	ORT	r (Fill in	boxes	#1 throu	gh #31	for State and Fe	e wells	only)			ŀ	Amoco State S 6 Well Number									
☐ C-144 CLOS	C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19 15 17 13.K NMAC)													3								
7. Type of Comp	7. Type of Completion. □ NEW WELL ☑ WORKOVER □ DEEPENING □ PLUGBACK ☑ DIFFERENT RESERVOIR													R 🕅 OTHER DHC – Blinebry Tubb and BDAS								
8 Name of Opera	8 Name of Operator												9. OGRID									
John H. Hendrix 10. Address of O		on										\dashv	11 Pool name	01202 or W		DHC-H	OB-475					
P. O. Box 3040, I		TX 7	79702-30	040												3110 11	05 113					
12 224	Unit Ltr	\neg	Section		Towns	hin	Range	Lot		T	Feet from t	the	Tubb Oil and N/S Line	,	60240 from the	e E/	W Line	County				
12.Location Surface:	E	-	32		22S	р	38E	Lot		1980		iiic	N	ne Feet Iro				Lea				
BH:							-	+				\dashv		000		+"						
13. Date Spudded	LIAD	ote T	D Read	chad	 15 T	Note Die	Released		— т	16	Date Comp	lated	(Ready to Proc	luca)		17 Ela	votions (DE	and DVD				
				ciica							03/2	28/12				RT, GI	Elevations (DF and RKB, GR, etc.) 3373' DF					
18. Total Measur 7111'					PB @	@ 6560°	ck Measured De Fill @ 6528'	pth		20	Was Direct	tiona	I Survey Made	?	21. T	ype Ele	ectric and Ot	ther Logs Run				
22. Producing Interval(s), of this completion - Top, Bottom, Name 6102-6230' Tubb Oil and Gas																						
23						CAS	ING REC	ORI	D (Re	epo	ort all st	ring	gs set in w	ell)								
CASING SI	FT.	DEPTH SET	LE SIZE		CEMENTING RECORD AMOUNT PULLED																	
NC																						
																-						
																┿						
24.				LIN	ER RECORD	1				25.		TURI	NG RE	CORT)							
SIZE	TOP			BO	ГТОМ		SACKS CEM	SCREEN			SIZ			EPTH S			ER SET					
												3/8"	6.	510'								
							<u> </u>															
26. Perforation	`					1001	(105) (1	001					FRACTURE, CEMENT, SQUEEZE, ETC.									
6102', 6127	,616	52', 6	182',	6185', 619	93',	DEPTH INTERVAL 5496-6230'				AMOUNT AND KIND MATERIAL USED 3000 gal acid (acidized Blinebry and Tul												
6230', tota	19 sho	ts.							3490	0-0.	230		3000 gai acid (acidized Difficulty and 1000)									
									-													
28.		_						PR	JDI	C	ΓΙΟΝ		1									
Date First Produc	ction			Product	ion Met	hod (Fla	owing, gas lift, j					,)	Well Statu	s (Pro	d. or Sh	ut-in)						
00.00.00			ŀ					,	G		9F - F F,	,		. (
03/29/12 Date of Test	Hours	Tes			ig 2" x 1 oke Size		6' RHBC Prod'n For		Oil -	Oil - Bbl			Prod us - MCF		oter D	hl	I Goo.	Oil Ratio				
04/09/12	l loui.	24			MC SIZE		Test Period	3 of				of 153	Water - Bbl 0 of 1		DI.	Uas - C	лі Кано					
Flow Tubing	Casin		essure		culated 2	24-	Oil - Bbl.			Gas -	- MCF	٠,	Water - Bbl.		Oil C	ravity -	- API - <i>(Cor</i>	r.)				
Press.	30#			Hou	Hour Rate									on diavity 7th 1 = {consy								
29 Disposition o	f Gas (So	ld, us	sed for fi	uel, ven	ted, etc)	Ï					-			30.	est Wi	tnessed	Ву					
sold 31. List Attachme	ente			-										Rau	Lopez							
31. List Attachin	cins																					
32. If a temporar	y pit was	used	at the we	ell, atta	ch a plat	with th	e location of the	e tempo	orary pi	it.								_				
33. If an on-site burial was used at the well, report the exact location of the on-site burial.																						
I hereby certi	Latitude Longitude NAD 1927 1983 I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																					
l //	1		Da	_ 1/	! 		Printed				-			<i>,,</i>		_	·					
Signature // E-mail Addre	ss cdo	ranh	naynes(@jhhc	org		Name Card	oiyn L	oran	Ha	ynes Tit	ie E	engineer]	Date 04/1	6/12				

Submit To Appropr Two Copies	BBS Q	D.	State of Ne Minerals an	ew N	Mexico		Form C-105 July 17, 2008															
District I 1625 N French Dr District II			0								1. WELL API NO.											
1301 W. Grand Ave District III	enue, Artesi	a, NM	88210 AP	R 19	201%	l Conserva	tion	Divisio	n	-	30-025-12191 2. Type of Lease											
1000 Rio Brazos Ro					122	20 South S	t. Fr	ancis D	r.		Z Type of Lease											
District IV 1220 S. St. Francis	Dr , Santa I	Fe, NM	87505	PECEIV	ED	Santa Fe, 1	NM ·	87505		3. State Oil & Gas Lease No B-9612												
WELL (LOG																				
4. Reason for fili	ng.				5 Lease Name or Unit Agreement Name Amoco State S																	
☐ COMPLETI	ON REP	ORT ((Fill in bo	ces #1 thro	6. Well Number																	
#33, attach this a	C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19 15 17 13.K NMAC) 7 Type of Completion:													3								
☐ NEW \	☐ DEE	R ☑ OTHER - DHC Blinebry, Tubb and BDAS																				
8. Name of Opera John H. Hendrix				9 OGRID	01202	24																
10. Address of O	perator					 -					11 Pool name			С-НОВ	-475							
P. O. Box 3040, I	Midland, 1	IX 79	702-3040								Brunson Drink	card A	bo South	- 7900								
12.Location	Unit Ltr	S	Section	Town	ship	Range Lot			Feet from		N/S Line		from the			County						
Surface:	Е	3	32	22S		38E		-	1980		N	660		W		Lea						
BH:																						
13 Date Spudded	1 14. Da	ate T.E). Reached	15.	Date Rig	Released		16		leted 28/12	(Ready to Produce)			17. Elevations (DF and RKB, RT, GR, etc.) 3373' DF								
18. Total Measur 7111'	ed Depth	of Wel]			ck Measured De Fill @ 6528'	pth	20	. Was Direct	tiona	l Survey Made	de? 21. Type Electric and Other Logs Rur										
22. Producing Interval(s), of this completion - Top, Bottom, Name 6323-6518' Brunson Drinkard Abo South																						
23. CASING RECORD (Report all str										ring	gs set in w	ell)										
CASING SI	B/FT.	I	DEPTH SET]	HOLE SIZE			CEMENTIN	CORD	AMOUNT PULLED												
710				-	ļ																	
NC_					1						-				-							
				_		· · · · · · · · · · · · · · · · · · ·		·			 											
					<u> </u>											-						
24.		LIN	ER RECORD				25.			NG REC												
SIZE	TOP			BOTTOM		SACKS CEM	<u>1ENT</u>	SCREE	<u>N</u>	SIZ	ZE 3/8"		EPTH SE	Γ	PACK	ER SET						
	+							2			3/8	0.3	10									
26 Perforation	record (ir	nterval	, size, and	number)		<u> </u>	-	27 AC	ID, SHOT,	FR	ACTURE, CE	MEN	T. SOU	EEZE.	ETC.							
NC – perfora							94',	DEPTH	INTERVAL		AMOUNT AND KIND MATERIAL USED											
6414', 19', 3	5', 99',	6508',	16', 18'.		6323-6	5518'		2000 gal acid														
Total of 18 h	ioles.										 											
28					-		PR	ODUC	TION		<u> </u>	-										
Date First Produc	ction		Proc	luction Me	thod (Fle	owing, gas lift, p				·)	Well Status	(Proc	l. or Shut	-in)								
03/29/12			Pun	nning 2" v	L 1/2" v 1	6, BHBC		•			Prod											
Date of Test	Hours	Teste			ping 2" x 1 ¼" x 16' RHBC Choke Size Prod'n For				1	Gas	s - MCF	W	ater - Bbl	Gas - Oil Ratio		Oil Ratio						
04/09/12		24				Test Period		4 of 10			of 153	0 0	of 1									
Flow Tubing Press.	Casing 30#	g Press	sure	Calculated Hour Rate	24-	Oil - Bbl		Gas	Gas - MCF		Water - Bbl.	Oil Gravi		vity - API - (Corr)								
29. Disposition o	f Gas (Sol	d, used	d for fuel,	vented, etc)	l	 -			30 Test Witnessed B												
sold 31. List Attachme	29. Disposition of Gas (Sold, used for fuel, vented, etc.) sold 31. List Attachments												Lopez									
32 If a temporary	y pit was ı	ised at	the well,	attach a pl	t with th	e location of the	e temp	orary pit.						_								
33. If an on-site l			•	•			•	<i>,</i> ,						_								
I hereby certi			-	•	on boti	Latitude h sides of this			and comp	lete	Longitude to the best of	f my	knowled	dge an	NA d beliej	D 1927 1983						
Signature Carly Drockanne Printed Name Carolyn Doran Haynes Title Engineer Date 04/16/12																						
E-mail Addre	ss cdor	anna	ynes(a)jl	nc.org					·			/-	· ·									

DAC-40B-0475