

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED
OMB NO 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

HOBBS OCD

MAY 09 2012

RECEIVED

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resrv.,
Other: _____2. Name of Operator
ConocoPhillips Company3. Address
3300 N "A" St Midland TX 797053a. Phone No (include area code)
(432)688-9174

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface UL I, 1330' FSL & 1310' FEL

At top prod. interval reported below Same as above

At total depth Same as above

14. Date Spudded 01/25/2012 15. Date FID Reached 01/31/2012

16. Date Completed 02/25/2012
☐ D & A ☐ Ready to Prod.17. Elevations (DF, R&B, RT, GL)*
3563' KB13. Total Depth MD 7192' TVD
19. Plug Back T.D. MD 7133' TVD20. Depth Bridge Plug Set: MD
TVD21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
CBL/GR-CCL/Hi-Reg Laterolog Array/Three Detector
Litho-Density/Borehole Comp Sonic/
22. Casing Log22. Was well cored? ☐ No ☐ Yes (Submit analysis)
Was DST run? ☐ No ☐ Yes (Submit report)
Directional Survey? ☐ No ☐ Yes (Submit copy)

23. Casing Log (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4"	8 5/8"	24#	0	1493'		760 sx	215 bbls	surf	to surf
7 7/8"	5 1/2"	17#	0	7178'		1380 sx	454 bbls	surf	30 bbls

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"	6940'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status
A) Drinkard	6713'	6971'	6854'-6874'			producing
B) Tubb	6395'	6713'	6615'-6655'			producing
C) Blinberry	5654'	6395'	5890'-6360'			producing
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc

Depth Interval	Amount and Type of Material
6854'-6874'	Acid w/50 bbls 15% HCL, frac w/61,211# total proppant
6615'-6655'	Acid w/48 bbls 15% HCL, frac w/75,784# total proppant
5890'-6360'	Acid w/144 bbls 15% HCL, frac w/277,444# total proppant

RECLAMATION
DUE 8-25-12

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
3/22/12	3/22/12	24	→	40	120	170			pump
Choke Size	Tbg Press Flwg. SI	Csg Press SI	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
	200#	100#	→						

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg. SI	Csg Press SI	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on page 2)

ACCEPTED FOR RECORD

MAY 5 2012

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

MAY 10 2012

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29 Disposition of Gas (Solid, used for fuel, vented, etc.)

30 Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31 Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas Depth
Seven Rivers	2968'	3540'			
Queen	3540'	3695'			
Penrose	3695'	3861'			
Grayburg	3861'	4109'			
San Andres	4109'	5389'			
Glorieta	5389'	5516'			
Paddock	5516'	5654'			
Blinberry	5654'	6395'			
Tubb	6395'	6713'			
Drinkard	6713'	6971'			
Abo	6971'				

32 Additional remarks (include plugging procedure):

33 Indicate which items have been attached by placing a check in the appropriate boxes

- ☐ Electrical/Mechanical Logs (1 full set read)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)

Name (please print) Rhonda RogersTitle Staff Regulatory TechnicianSignature Date 03/29/2012

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 3)

(Form 3160-4, page 2)