

Submit 1 Copy To Appropriate District
Office

District I
1625 N French Dr, Hobbs, NM 88240

District II
1301 W Grand Ave, Artesia, NM 88210

District III
1000 Rio Brazos Rd, Aztec, NM 87410

District IV
1220 S. St. Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

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MAY 10 2012
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SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-28468
1. Type of Well: Oil Well ☐ Gas Well ☒ Other SWD ☐		5. Indicate Type of Lease STATE X FEE ☐
2. Name of Operator Basic Energy Services, LP		6. State Oil & Gas Lease No. VA-928
3. Address of Operator P.O Box 10460 Midland Tx, 79702		7. Lease Name or Unit Agreement Name State NO
4. Well Location Unit Letter E : 1980 feet from the N line and 660 feet from the W line Section 7 Township 19 South Range 36 East NMPM County Lea		8. Well Number 1
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 018862
		10. Pool name or Wildcat SWD Deleware

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please see attached sheets on proposed Intent;

Current existing perms in the State No # 1 are;

6409'- 6418'
6430'-6439'
6981'-7000'
7217'-7248'

The Oil Conservation Division

MUST BE NOTIFIED 24 Hours

Prior to the beginning of operations

5775' to 5786' were squeezed 2008

Condition of Approval: notify

OCD Hobbs office 24 hours

prior of running MIT Test & Chart

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David H. Alvarado TITLE SENM District Fluid Sales Mgr. DATE 5/9/12

Type or print name DAVID H. ALVARADO E-mail address: david.alvarado@basicenergyservices.com PHONE: 575.746.9663

For State Use Only

APPROVED BY: [Signature] TITLE SENM MGR DATE 5-10-2012

Conditions of Approval (if any):

MAY 10 2012

Proposed Stimulation Program

Basic Energy Services LP

State NO # 1

API 3002528468

Lea County NM.

Basic Energy Services LP's Intent is as follows; Due to the higher volume of PW that is coming into the State NO #1 Basic Energy Services LP will fully utilize our current permitted injection interval from 6409'-7248' adding the following perforation intervals to maximize or injection rate and maintain our current allowable pressure of 1282 PSI.

Procedure as follow; MIR, Mat, BOP, Racks, working string, RU wire line w /

Lubricator & set 2.25" plug in 5 ½' pkr. "F" nipple. ND well head NU BOP, Release tbg. from on/off tool stand tbg. in derrick. Place on/off tool on working string and set on / off tool back on Pkr. psi test tbg & annulus. NU master valve. RU wire line w/ lubricator, retrieve plug out of tbg. Prepare for perforations in selected intervals as depicted with stimulation data below using RTG 2 1/8" guns. 10# Brine will be used for displacement.

INTERVALS <i>Stage 1</i>	NET PAY	SPF	PERF HOLES	NEFE 15% gal / shot.	Net gal NEFE / Interval	Net lbs/ Salt block @ 5 lbs per hole
7030-7010	20	4	80	20	1600	400
6984-6970	14	4	56	20	1120	280
6940-6908	32	4	128	20	2560	640
6850-6840	10	4	40	20	800	200
6824-6790	34	4	136	20	2720	680
Totals Stage 1	110'		440		8800	2200
INTERVALS <i>Stage 2</i>	NET PAY	SPF	PERF HOLES	NEFE 15% gal / shot.	Net gal NEFE / Interval	Net lbs/ Salt block @ 4 lbs per hole
6776-6766	10	4	40	20	800	200
6754-6742	12	4	48	20	960	240
6714-6686	28	4	112	20	2240	560
6666-6656 ✓	10	4	40	20	800	200
6644-6634	10	4	40	20	800	200
6534-6524	10	4	40	20	800	200
6450-6444	6	4	24	20	480	120
Totals Stage 2	86		344		6880	1720

Basic Energy Services

State "NO" #1

1980' FNL & 660' FWL Sec 7 T192-R36E

API #: 30-025-28468

Current

KB: 10'

Surface Hole

Bit Size: 17.5"

Inter. Hole

Bit Size: 11"

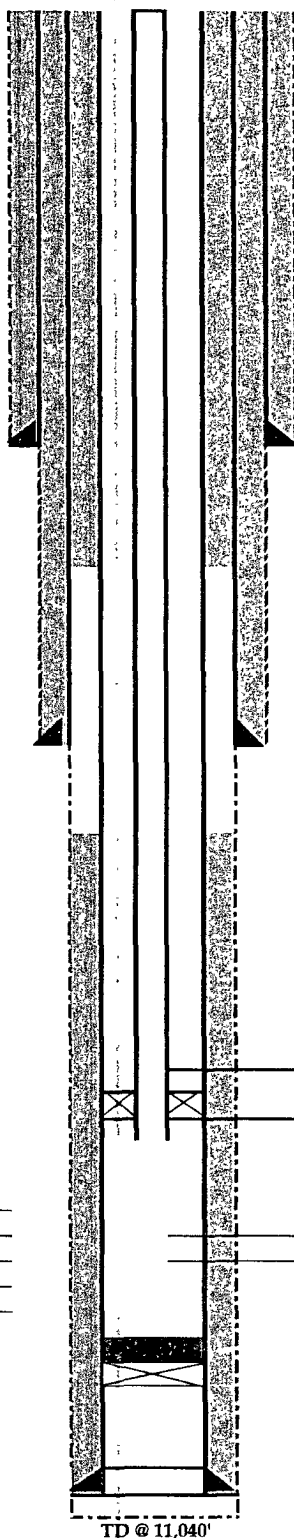
Cement Data:

Lead -

Tail -

Note -

Bit Size: 7-7/8"



Tree Connection: 2-7/8" 8rd

Surface Casing: 13-3/8" 48 & 72 # Csg

450 sks circulated

Setting Depth @ 429'

Squeeze 425 sks 2101' cir to surface

Squeeze 25 sks 4202'

Interm. Casing: 8-5/8" 32# & 24# Casing

2,400 sks circulated

Setting Depth: 4,140'

TOC - 5,900'

Squeeze 50 sks @ 5880'-5600'

TESED TO 600 PSI 10/11/11

(5775'-5786') Squeezed

2-7/8" J55 IPC set @ 6,366'

5 1/2 13-20# X 2 7/8 ASI-X W/CARBIDES

NICKLE PLATED 5 1/2 X 2 7/8 ON/OFF TOOL

W/SS TOP SUB 2 1/4 "F" SS PROFILE 2 7/8 FRAME

Perfs. @ 6,409' to 7,248' (6409'-6418') (6430'-6439)

(6981'-7000') (7217-7248)

PBTD: CIBP @ 7,400' 10/12/11

35' CMT on top of plug 10/12/11

Production Csg: 5-1/2" 17# & 15 5# Casing

975 sks w TOC 5,900' temp survey

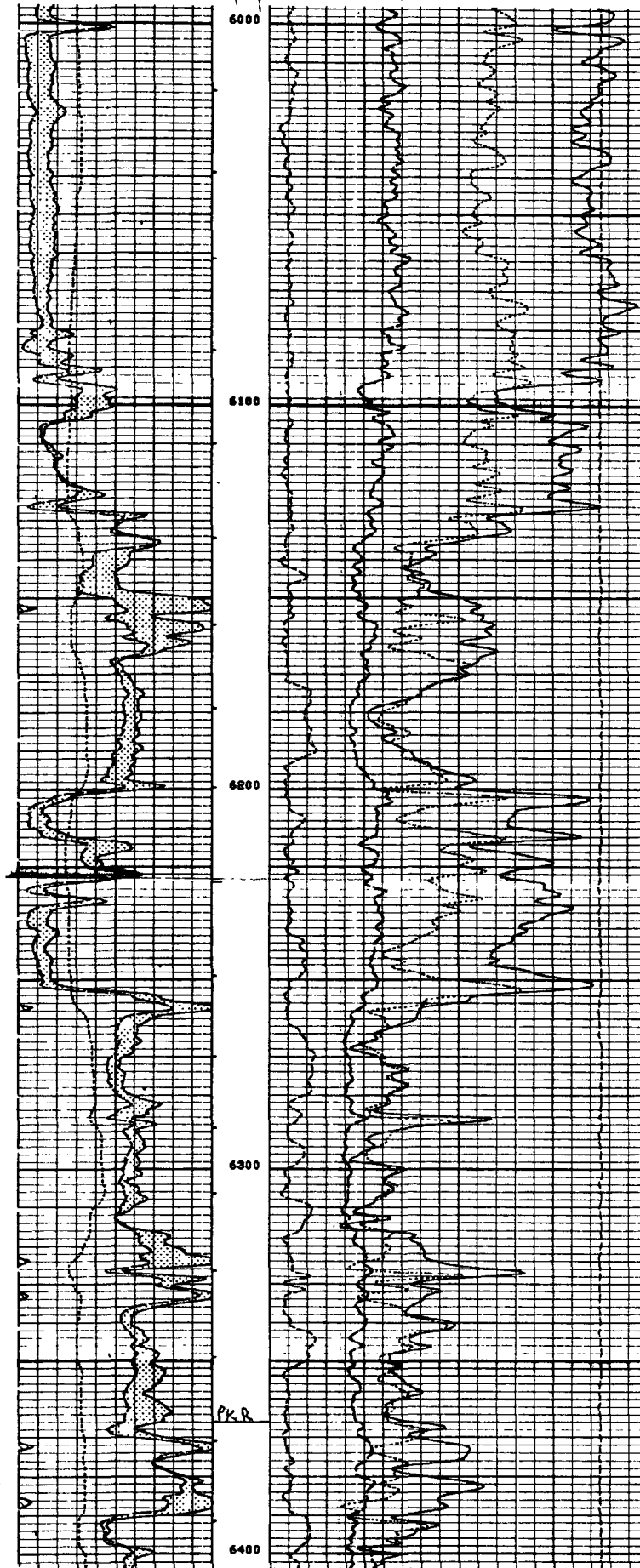
Setting Depth @ 11,040'

TD @ 11,040'

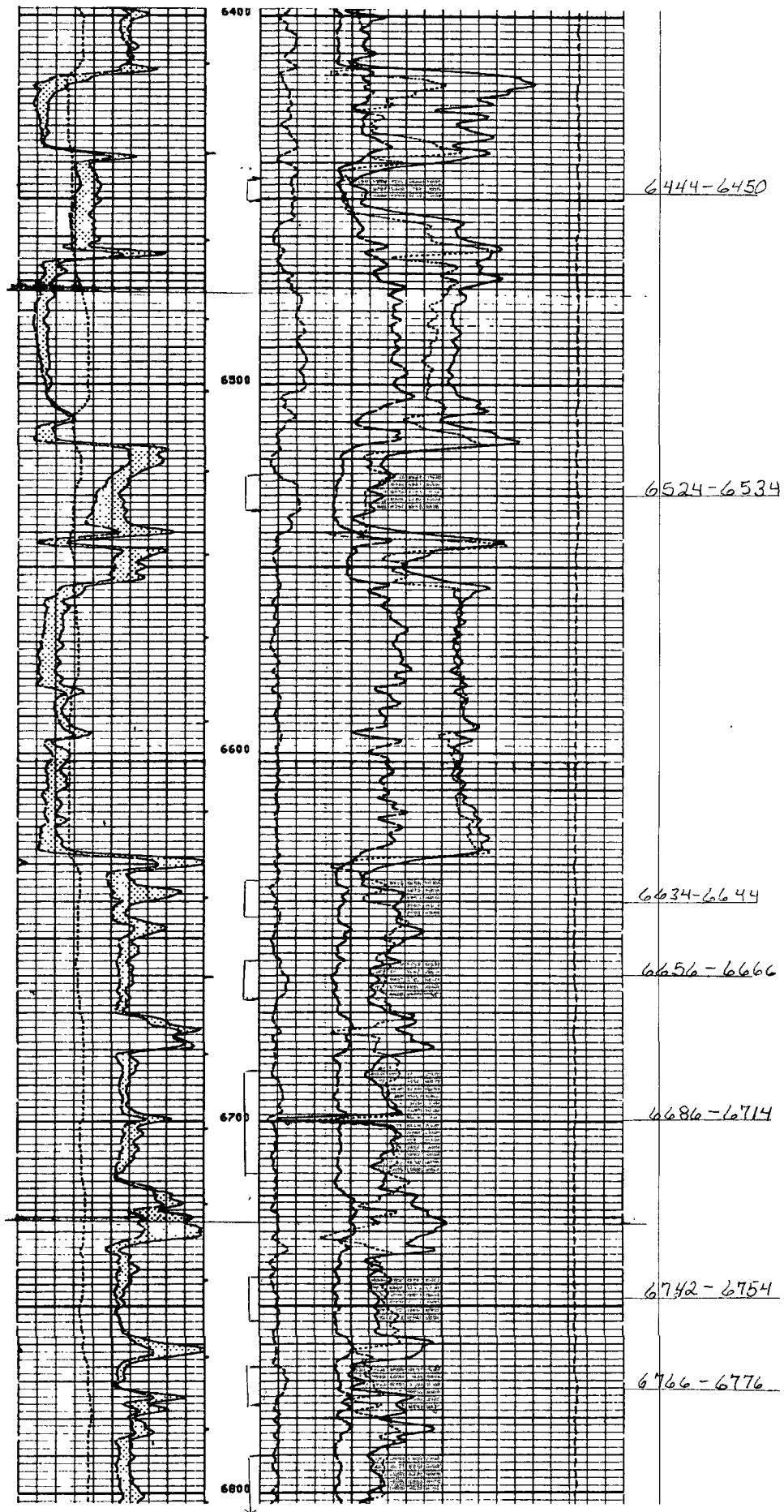
RUN NO		2420	Type log		Depth
Service Order No		405905			
Program Tape No		411			
Fluid level		FNL			
EQUIPMENT DATA					
Module		775			
Telemetry Cart		835			
Dens Cart		856			
Dens Std		856			
Dens Sample		856			
Dens Source		896			
Dens Calibrator		6679	REMARKS Computer Core 786		
Naut Cart		73	Log on 2 files		
Naut Source		476			
Naut Calibrator		4075			
GR Capi					
Catheters		Type			
Filter Spring		No			
Bandfill		S	O inches		
Cath or Name					
All interpretations are opinions based on information from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretation and we shall not accept in the case of gross or willful negligence on our part be liable or responsible for any loss (even damages or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our General Terms and Conditions as set out in our Current Price Schedule.					

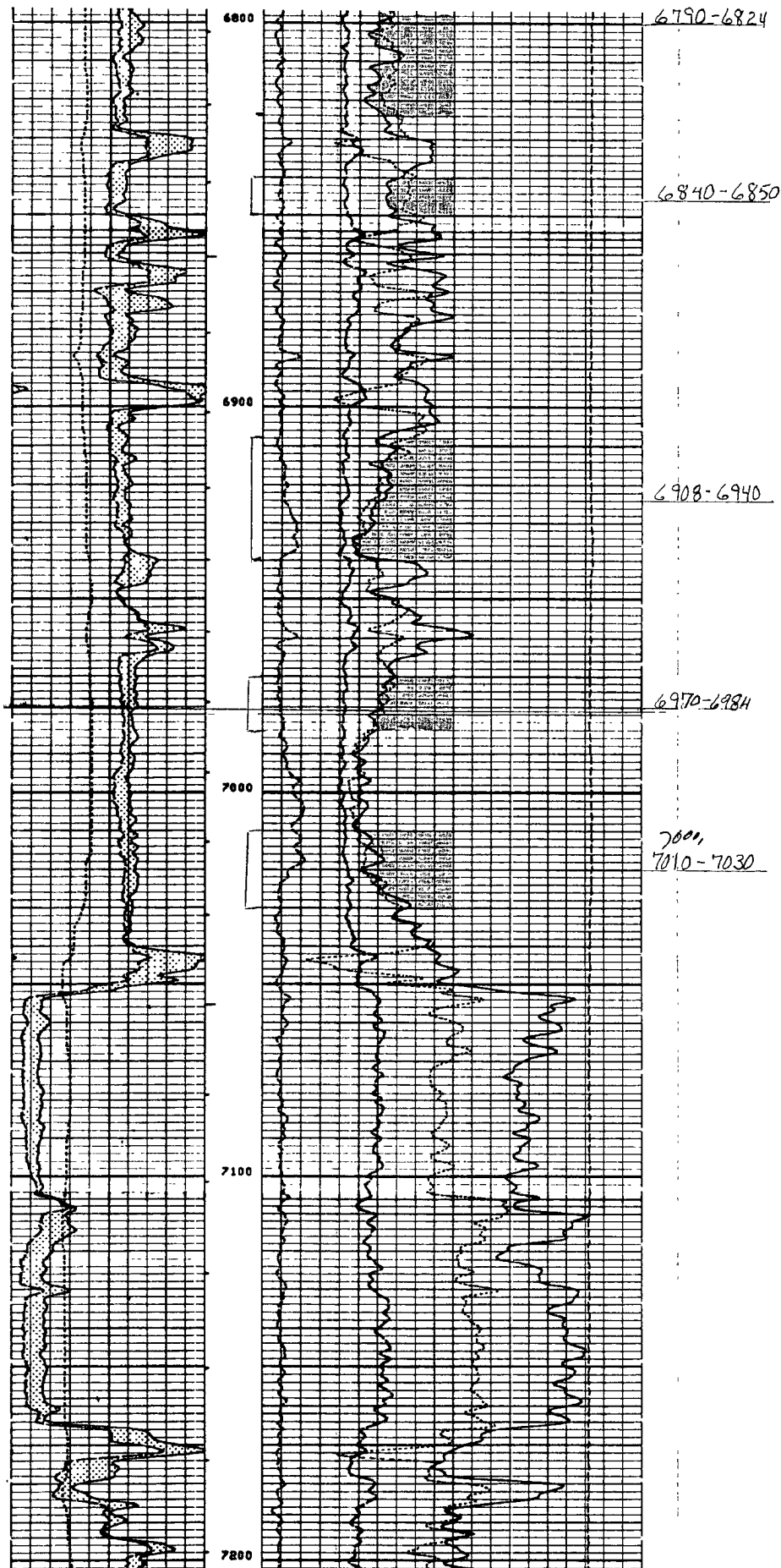
AFTER SURVEY TOOL CHECK SUMMARY			
PERFORMED: 04/01/06			
PROGRAM FILE: LEP10 (VERSION 04.0 03/12/13)			
NGTC		TOOL CHECK	
SGR	BEFORE 160	AFTER 150	UNITS GAPI
	MEASURED AFTER SURVEY		
W1MG	81.6	481.2	UNITS CPS
W2MG	17.9	201.7	CPS
W3MG	5.2	89.9	CPS
W4MG	1.6	17.2	CPS
W5MG	1.3	26.5	CPS
LDTC		TOOL CHECK	
LDY TOOL SERIAL NUMBER : 986			
	BACKGROUND MEASURED		
	BEFORE	AFTER	UNITS
LL	19.65	19.60	CPS
LU	77.60	77.60	CPS
LS	58.71	58.56	CPS
L1M	5.710	5.72	CPS
SS1	14.77	14.61	CPS
SS2	10.14	10.13	CPS
CNTH		TOOL CHECK	
	JIG		
	BEFORE	AFTER	
NRAT	2.158	2.178	
POROSITY CHANGE (LINE): 0.003			
FILE			
103			

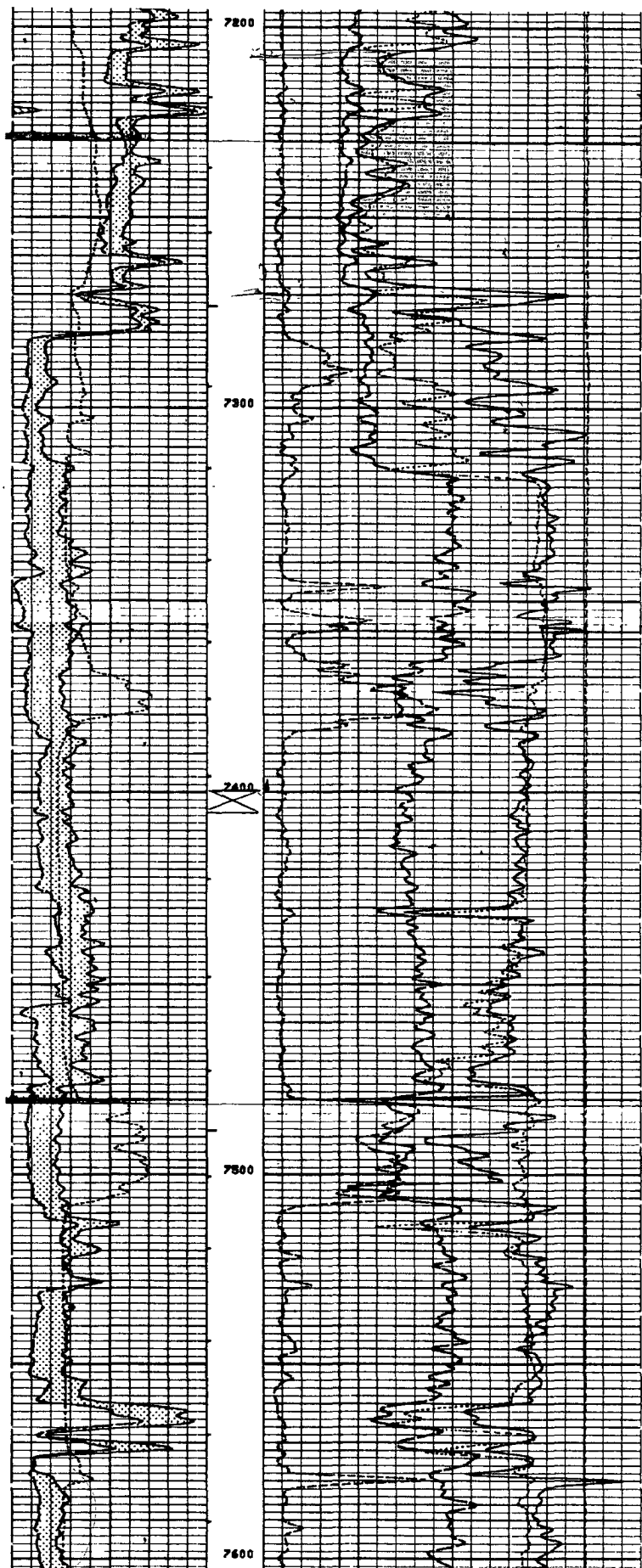
2 7/8" (PC Tbg. J-55)



NOTE: WORK STRING =
2 7/8" L 80







7258-7298

CIB SET @ 7400' + 35' CMT.