

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd. Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

HOBBS OCD
MAY 10 2012
RECEIVED

WELL API NO. 30-025-07769
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease NO.
7. Lease Name or Unit Agreement Name Blankenship "A"
8. Well Number 1
9. OGRID Numer 873
10. Pool Name House; San Andres
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3559' GR

SUNDRY NOTICES AND REPORTS ON WELLS (DON NOT USE THIS FORM FOR PROPOSALS TO DRILL OR DEEPEN OR PLUG BACK TO A DIFFERENT RESERVIOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Apache Corporation	
3. Address of Operator 303 Veterans Airpark Lane, Ste. 3000, Midland, TX 79705	
4. Well Location Unit Letter L : 1980 feet from the S line and 660 feet from the W line Section 12 Township 20S Range 38E NMPM County Lea	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3559' GR	

12. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	<input type="checkbox"/>	PLUG AND ABANDON	<input checked="" type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	MULTIPLE COMPL	<input type="checkbox"/>
DOWNHOLE COMMINGLE	<input type="checkbox"/>		
OTHER:	<input type="checkbox"/>		

SUBSEQUENT REPORT OF:

REMEDIAL WORK	<input type="checkbox"/>
COMMENCE DRILLING OPNS.	<input type="checkbox"/>
CASING/CEMENT JOB	<input type="checkbox"/>
ALTERING CASING	<input type="checkbox"/>
P AND A	<input type="checkbox"/>
OTHER:	<input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram or proposed completion or recompletion.

Apache Corporation proposes to P&A the above mentioned well by the attached procedure.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Guinn Burks TITLE Reclamation Foreman DATE 5/8/12

Type or print name Guinn Burks E-mail add. guinn.burks@apachecorp.com PHONE: 432-556-9143

For State Use Only

APPROVED BY: [Signature] TITLE Staff Manager DATE 5-10-2012

Conditions of Approval (if any):



WELL BORE INFO.

17 1/2" Hole
13 3/8" 48# @ 192'
w/200 sx cmt to surf

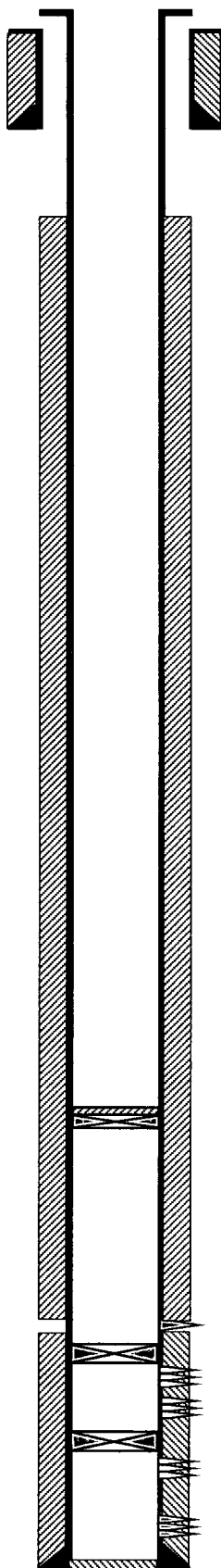
TOC @ 700' Cal

5/07 Set CIBP @ 2919' w/ 2 sx cmt (TA'D)

10/50 Report says CIBP set @ 4050' w/no cmt, no
indication it was drilled out

10/50 Set CIBP @ 4325' w/ no cmt

12 1/2" Hole
7" 26# @ 4440'
w/200 sx TOC @ 3900'



PBTB @ 2919'
TVD @ 4440'

LEASE NAME
WELL #
API #
COUNTY

Blankenship "A"

1

30-025-07769

Lea

10/50 Perf 7" @ 3900' w/6 shots & sqz'd w 2033 sx cmt
(TOC Cal @ 700')

10/50 Perfs @ 4252'-4307'

10/50 Perfs @ 4347'-4372'

10/50 Perfs @ 4397'-4422', sqzd w/ 50 sx cmt



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w/200 sx cmt to surf

TOC @ 700' Cal

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Blankenship "A"

WELL #

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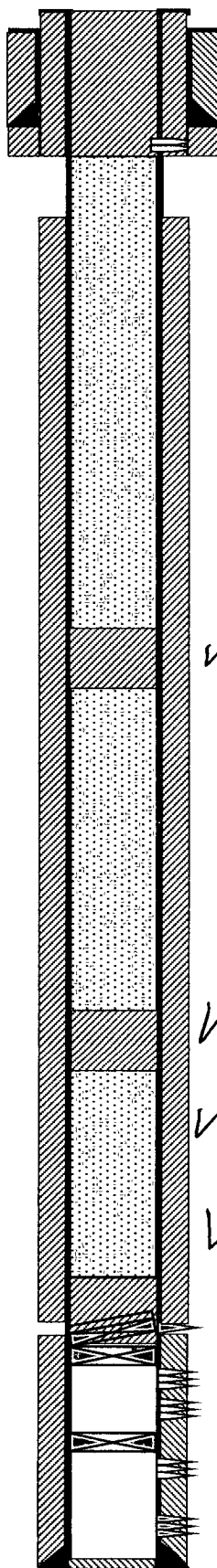
API #

30-025-07769

COUNTY

Lea

PROPOSED PROCEDURE



5. PUH & perf @ 242' & sqz 175 sx Class "C" cmt to surf, CIRC 7" to surf (Shoe & Water Board)

4. PUH & spot 25 sx Class "C" cmt from 1660'-1500' WOC/TAG (Top of Salt)

3. PUH & spot 25 sx Class "C" cmt from 2830'-2676' WOC/TAG (Base of Salt)

2. MIRU P&A rig, RIH w/ tbg & CIRC w/ MLF & spot 35 sx Class "C" cmt from 4050' - 3850'. WOC/TAG

1. MIRU work over rig & drillout CIBP @ 2919' & push to CIBP @ 4050' (This is to be performed prior to P&A rig moving in)

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