District I' 1625 N. French Dr., Hobbs, NM 882400BBS OCD District II 811 S. First St , Artesia, NM 88210 1000 Rio Brazos Road, Aztec, NM 8 MAY 10 2012 District IV District III

1220 S. St. Francis Dr , Santa Fe, NM 87505

District IV

### State of New Mexico **Energy Minerals and Natural Resources** Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-144 CLEZ Revised August 1, 2011

For closed-loop systems that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure, submit to the appropriate NMOCD District Office.

## Closed-Loop System Permit or Closure Plan Application

(that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure)

Type of action: Permit Closure

Instructions: Please submit one application (Form C-144 CLEZ) per individual closed-loop system request. For any application request other than for a

closed-loop system that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure, please submit a Form C-144. Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances. CHEVRON U.S.A. INC. OGRID #:4323 Operator: 15 SMITH ROAD, MIDLAND, TEXAS 79705 Address: Facility or well name: **CENTRAL VACUUM UNIT #244** OCD Permit Number: API Number: 30-025-32810 County: LEA U/L or Otr/Otr B Township 18S Range 35E Section 6 NAD: □1927 □ 1983 Center of Proposed Design: Latitude Longitude Surface Owner: ☐ Federal ☑ State ☐ Private ☐ Tribal Trust or Indian Allotment Closed-loop System: Subsection H of 19.15.17.11 NMAC Operation: Drilling a new well Workover or Drilling (Applies to activities which require prior approval of a permit or notice of intent) P&A ☐ Above Ground Steel Tanks or ☐ Haul-off Bins CLEAN OUT & STIMULATE Signs: Subsection C of 19.15.17.11 NMAC 12"x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers ☐ Signed in compliance with 19.15.16.8 NMAC Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC ☑ Closure Plan (Please complete Box 5) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC Previously Approved Design (attach copy of design) API Number: Previously Approved Operating and Maintenance Plan API Number: Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: (19.15.17.13.D NMAC) Instructions: Please indentify the facility or facilities for the disposal of liquids, drilling fluids and drill cuttings. Use attachment if more than two facilities are required. Disposal Facility Permit Number: R9166-NM-01-0006 Disposal Facility Name: CONTROLLED RECOVERY INC. (CRI) Disposal Facility Name: Disposal Facility Permit Number: Will any of the proposed closed-loop system operations and associated activities occur on or in areas that will not be used for future service and operations? Yes (If yes, please provide the information below) No Required for impacted areas which will not be used for future service and operations: Soil Backfill and Cover Design Specifications - - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC **Operator Application Certification:** I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and belief. Name (Print): DENISE PINKERTON Title: REGULATORY SPECIALIST

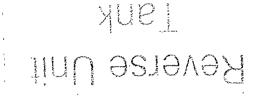
e-mail address: leakejd@chevron.com

Signature: 6

Date: 05-09-2012

Telephone: 432-687-7375

osure Plan (only)
Approval Date: 5-10-201
Approval Date: 5-10-201.  OCD Permit Number: PTO4564
section K of 19.15.17.13 NMAC  a prior to implementing any closure activities and submitting the closure report.  ays of the completion of the closure activities. Please do not complete this  d the closure activities have been completed.
☐ Closure Completion Date:
systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: ids, drilling fluids and drill cuttings were disposed. Use attachment if more than
Disposal Facility Permit Number:
Disposal Facility Permit Number:
ed on or in areas that <i>will not</i> be used for future service and operations?  No
operations.
closure report is true, accurate and complete to the best of my knowledge and requirements and conditions specified in the approved closure plan.
Title:
Date:
Telephone:



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- This is a schematic representation, so drawing is not to scale This is a generic layout, exact equipment orientation will vary from location to location.
- Frac tanks and number of pumps can vary, with daily operations and well requirements
- Operation and Maintenance Plan
- And recovered fluids and solids will be disciparged into reverse tank Ţ
- bellihevo Reverse tank will be continueusly monitored by designated ng crew so that tank will not be 7
- Rig crew will visually inspect fluid integrity of reverse tank and frac tanks on a daily basis
- Documentation of visual inspection of reverse tank and frac tanks will be captured on daily
- completion morning report

# Tield Enusois

- All recovered finite and solids will be removed from reverse tank and hardred off of the
- tacility Inzoqzib sizew no.16001 flo sizebiuz a 16 fo bezoqzib si lliw zbiloz and sbiult benevosen llA
- Any remaining frac fluids in frac tanks will be hauled off location