

WELL API NO.

30-025-02953

5. Indicate Type of Lease

STATE ☒FEE ☐

6. State Oil &amp; Gas Lease No.

7. Lease Name or Unit Agreement Name

CENTRAL VACUUM UNIT

8. Well Number 64

9. OGRID Number 4323

10. Pool name or Wildcat

VACUUM GRAYBURG SAN ANDRES

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

CHEVRON U.S.A. INC.

3. Address of Operator

15 SMITH ROAD, MIDLAND, TEXAS 79705

4. Well Location

Unit Letter F: 1980 feet from the NORTH line and 1980 feet from the WEST line

Section 31

Township 17-S

Range 35-E

NMPM

County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐CHANGE PLANS ☐PULL OR ALTER CASING ☐MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐P AND A ☐CASING/CEMENT JOB ☐

OTHER: INTENT TO DEEPEN

OTHER

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON U.S.A. INC. INTENDS TO DEEPEN THE SUBJECT WELL.

## THE INTENDED PROCEDURE IS AS FOLLOWS:

- 1) Rig up pulling unit.
- 2) Pull out of hole with tubing and submersible pump.
- 3) Deepen well from 4710' to +/- 5000'.
- 4) Acidize open hole.
- 5) RIH w/submersible pump.
- 6) Place well on production.
- 7) Potential test.

PLEASE FIND ATTACHED, THE WELLBORE DIAGRAM, &amp; C-144 INFORMATION.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE: REGULATORY SPECIALIST

DATE 05-09-2012

Type or print name: DENISE PINKERTON

E-mail address: leakejd@chevron.com

PHONE: 432-687-7375

APPROVED BY:

TITLE

DATE

Conditions of Approval (if any):

# CVU #64 Wellbore Diagram

Created: 03/16/11 By: PTB  
 Updated: By:  
 Updated: By:  
 Lease: Central Vacuum Unit  
 Field: Vacuum Grayburg San Andres  
 Surf. Loc.: 1980' FNL & 1980' FWL  
 Bot. Loc.:  
 County: Lea St.: NM  
 Status: Active Oil Well

Well #: 64 St. Lse:  
 API 30-025-02953  
 Unit Ltr.: F Section: 31  
 TSHP/Rng: 17S-35E  
 Unit Ltr.: Section:  
 TSHP/Rng:  
 Directions: Buckeye, NM  
 CHEVNO: FA4107

## Surface Casing

Size: 9-5/8"  
 Wt., Grd.: 36#  
 Depth: 506'  
 Sxs Cmt: 400 sx  
 Circulate: Yes  
 TOC: Surface  
 Hole Size: 11"

KB: 3992  
 DF: 3991  
 GL: 3980  
 Ini. Spud: 01/19/38  
 Ini. Comp.: 02/26/38

## History

**5/1982** - Perf 1500' sq w/500 sx,  
 TOC 470' TS sq w/500 sx + 2000 flo  
 check, TOC TS 300' sq w/40 sx TS  
 800', Perf 750', 520', sq w/400sx TS  
 TOC 350', sq  
 w/200sx+125sx+75sx+100sx+200sx  
**4/1985** - Deep 4664-4710' AC 12M  
 (picked up production) **10/1994** - P  
 w/resin to 4600', am bicarb, AC 10'  
 ScSq PB 4647', 56° 2925" 14<sup>8</sup> **5/200**  
 - Xylene, convertor, AC 4M **11/200**  
 - Drlg to 4710', hot oil, AC 4M DAP  
**11/3/06** - 53° 916" 1300<sup>8</sup>

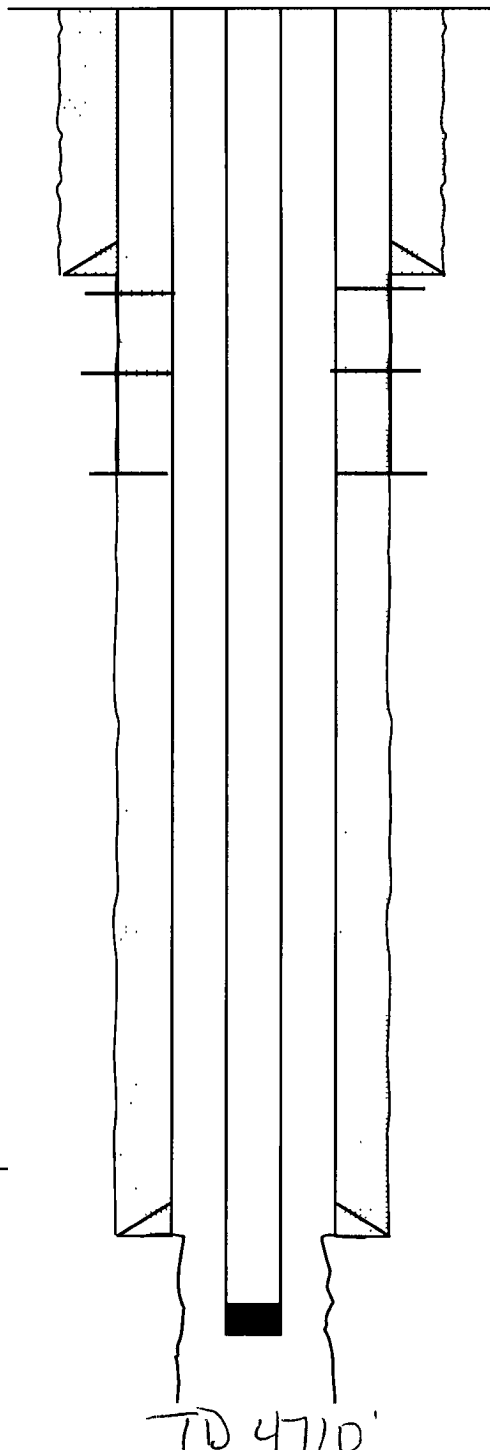
## Production Casing

Size: 7"  
 Wt., Grd.: 24#  
 Depth: 4100'  
 Sxs Cmt: 800  
 Circulate: Not Stated  
 TOC: Surf calc @ 50% Fillup  
 Hole Size: 8-1/4"

2-7/8" Production Tubing

6-1/4" Open Hole 4100' - 4710'

ESP 4370-4402



TD 4710'