

Office

Revised August 1, 2011

District I - (575) 393-6161

1625 N. French Dr., Hobbs, NM 88201

District II - (575) 748-1283

811 S. First St., Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87410

District IV - (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM

87505

Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

MAY 10 2012
RECEIVED

WELL API NO.

30-025-02954

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

CHEVRON U.S.A. INC.

3. Address of Operator

15 SMITH ROAD, MIDLAND, TEXAS 79705

7. Lease Name or Unit Agreement Name

CENTRAL VACUUM UNIT

8. Well Number 75

9. OGRID Number 4323

10. Pool name or Wildcat

VACUUM GRAYBURG SAN ANDRES

4. Well Location

Unit Letter K: 1980 feet from the SOUTH line and 1980 feet from the WEST line

Section 31

Township 17-S

Range 35-E

NMPM

County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐

OTHER: INTENT TO DEEPEN

OTHER

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON U.S.A. INC. INTENDS TO DEEPEN THE SUBJECT WELL.

THE INTENDED PROCEDURE IS AS FOLLOWS:

- 1) Rig up pulling unit.
- 2) Pull out of hole with rods, pump, and tubing.
- 3) Deepen well from 4710' to +/- 5000'.
- 4) Acidize open hole.
- 5) RIH w/submersible pump.
- 6) Place well on production.
- 7) Potential test.

PLEASE FIND ATTACHED, THE WELLBORE DIAGRAM, & C-144 INFORMATION.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE: REGULATORY SPECIALIST

DATE 05-09-2012

Type or print name: DENISE PINKERTON

E-mail address: leakejd@chevron.com

PHONE: 432-687-7375

APPROVED BY:

TITLE

DATE

Conditions of Approval (if any):

CVU #75 Wellbore Diagram

Created: 03/17/11 By: PTB
 Updated: By:
 Updated: By:
 Lease: Central Vacuum Unit
 Field: Vacuum Grayburg San Andres
 Surf. Loc.: 1980' FSL & 1980' FWL
 Bot. Loc.:
 County: Lea St.: NM
 Status: Active Oil Well

Well #: 75 St. Lse:
 API: 30-025-02954
 Unit Ltr.: K Section: 31
 TSHP/Rng: 17S-34E
 Unit Ltr.: Section:
 TSHP/Rng:
 Directions: Buckeye, NM
 CHEVNO: FA4108

Surface Casing

Size: 9-5/8"
 Wt., Grd.: 36#
 Depth: 517'
 Sxs Cmt: 200 sx
 Circulate: Yes
 TOC: Surface
 Hole Size: 11"

KB:
 DF: 4001
 GL: 3990
 Ini. Spud: 04/20/38
 Ini. Comp.: 05/26/38

History

9/19/1974 ACID 3000 gal
1/16/1982 ACID 10000 gal
8/7/1990 ACID 4200 gal
3/8/1991 DHS
7/31/1992 ACID 10000 gal
3/7/1993 DHS Wood in Pump
7/5/1994 TBG LEAK 1 JT
8/1/1994 DHS Cable
6/19/1995 CLEAN OUT 4710. ACID &
9/4/2001 DHS Rubber in Pump. ACI
12/27/2002 DHS Rubber in Pump. C
 4706
 ACID 5000 gal
6/22/05- 7/1/05 Stimulation and D
 2000 gls xylene. Flow back. C/O to 4
 Pkr @ 3998'. Pump 6000 gls DAD ac
 Flow back. SIS. Ran ESP. Set @ 4617
 separator.

2-7/8" Production Tubing

Production Casing

Size: 7"
 Wt., Grd.: 24#
 Depth: 4098'
 Sxs Cmt: 700
 Circulate: Not stated
 TOC: Surface calc @ 50% effy
 Hole Size: 8-1/4"

6-1/4" Open Hole. 4098' - 4710'

Rod Pump @ 4588'

TD-4710'