

Office

Energy, Minerals and Natural Resources

Revised August 1, 2011

District I -- (575) 393-6161

1625 N. French Dr., Hobbs, NM 88240

District II -- (575) 748-1283

811 S. First St., Artesia, NM 88210

District III -- (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87410

District IV -- (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM

87505

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-025-08535

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

CENTRAL VACUUM UNIT

8. Well Number 88

9. OGRID Number 4323

10. Pool name or Wildcat

VACUUM GRAYBURG SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

CHEVRON U.S.A. INC.

3. Address of Operator

15 SMITH ROAD, MIDLAND, TEXAS 79705

4. Well Location

Unit Letter M: 660 feet from the SOUTH line and 660 feet from the WEST line

Section 31

Township 17-S

Range 35-E

NMPM

County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐CHANGE PLANS ☐PULL OR ALTER CASING ☐MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐

OTHER: INTENT TO DEEPEN

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐P AND A ☐CASING/CEMENT JOB ☐

OTHER

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON U.S.A. INC. INTENDS TO DEEPEN THE SUBJECT WELL.

THE INTENDED PROCEDURE IS AS FOLLOWS:

- 1) Rig up pulling unit.
- 2) Pull out of hole with tubing and submersible pump.
- 3) Deepen well from 4800' to +/- 5000'.
- 4) Acidize open hole.
- 5) RIH w/submersible pump.
- 6) Place well on production.
- 7) Potential test.

PLEASE FIND ATTACHED, THE WELLBORE DIAGRAM, & C-144 INFORMATION.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE: REGULATORY SPECIALIST

DATE 05-09-2012

Type or print name: DENISE PINKERTON

E-mail address: leakejd@chevron.com

PHONE: 432-687-7375

APPROVED BY:

TITLE

STAFF MEMBER

DATE

5-10-2012

Conditions of Approval (if any):

CVU #88 Wellbore Diagram

Created: 03/17/11 By: PTB
 Updated: By:
 Updated: By:
 Lease: Central Vacuum Unit
 Field: Vacuum Grayburg San Andres
 Surf. Loc.: 660' FSL & 660' FWL
 Bot. Loc.:
 County: Lea St.: NM
 Status: Active Oil Well

Well #: 88 St. Lse:
 API: 30-025-08535
 Unit Ltr.: M Section: 31
 TSHP/Rng: 17S-35E
 Unit Ltr.: Section:
 TSHP/Rng:
 Directions: Buckeye, NM
 CHEVNO: FA9599

Surface Casing

Size: 8-5/8"
 Wt., Grd.: 24#
 Depth: 1493'
 Sxs Cmt: 600
 Circulate: Yes
 TOC: Surface
 Hole Size: 11"

Pump 1000 sx down 8-5/8" X 5-1/2" annulus
 Displace to 1166' w/ 40 bbls

KB: 4002
 DF: 4001
 GL: 3992
 Ini. Spud: 07/06/38
 Ini. Comp.: 08/16/38

History

7/1975: pump 1000sx dow 8-5/8"-5-1/2" annulus
 9/1975: AC 2M 15%
 1/1985: CO, under ream to 4710', AC 9M+RS
 4/1988: CO, AC 7500 gals 15%;
 B: 117o 416w A: 286o 1226w
 GOR 385
 10/1990: CO, boiler, AC 2M+RS, ScSq
 1/1994: CO, am bicarb, AC 9M, ScSq 116o 1129w 35g
 10/1999: CO, drill new hole to 4800', under ream 6-1/4", ran

Production Casing

Size: 5-1/2"
 Wt., Grd.: 14#
 Depth: 4280'
 Sxs Cmt: 275
 Circulate: No
 TOC: 2940' calc @ 60% effy.
 Hole Size: 7-3/4"

2-7/8" Production Tubing

6-1/4" Open Hole. 4280' - 4800'

ESP: 4604-50

