

State of New Mexico
Energy, Minerals and Natural Resources

HOBBS OGD

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

MAY 10 2012

RECEIVED

WELL API NO.

3002526884

5. Indicate Type of Lease

STATE ☐ FEE XXX ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Eunice No # 001 BW - 002

8. Well Number

1

9. OGRID Number

10. Pool name or Wildcat

Salado

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other ☐ Brine

2. Name of Operator

BASiC Energy Services LP

3. Address of Operator

P.O. Box 10460 Midland Tx. 79702

4. Well Location

Unit Letter O : 630 feet from the South line and 2427 feet from the East lineSection 34Township 21 SRange 37 E

NMPM

County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐CHANGE PLANS ☐PULL OR ALTER CASING ☐MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐P AND A ☐CASING/CEMENT JOB ☐OTHER: TBG inspection ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

5/1/12 MIR RU ND well head, NUBOP POH with tbg. Found that 46 ft of tbg. was pinched off. Flushed with 130 fresh down annulus Tally stands in derrick Inspected rest of string looked good. SDFN

5/2/12 RIH with Crowned 2 7/8" collar on btm. TIH w/ all tallied tubing plus 1 joint, (2-10', 1-8' 2 7/8 subs) new set depth of tbg. @ 1,492.49' NDBOP flange well up rig down. Started mining Brine tested at 9.3 lbs / gal. first 80 bbl return, pressure up well at operating pressure 180 psi tested Brine at 250 bbls return tested at 10.3 lbs / gal left well mining brine.

5/3/12 produced 2160 bbls 10.2 lbs / gal in 18 hour run time.

Spud Date:

Rig Release Date:

Accepted for Record Only

EG 5-10-201

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE SENM Fluid Sales MGR. DATE 5/8/12

Type or print name DAVID ALVARADO E-mail address: david.alvarado@basicenergyservices.com PHONE: 575.746 2072

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any): _____

Basic Energy Services LP
Eunice Brine # 1 BW - 002
630' FSL, 2427" FEL, Unit (O), Sec 34, T21S, R37E
API # 30-025-26884

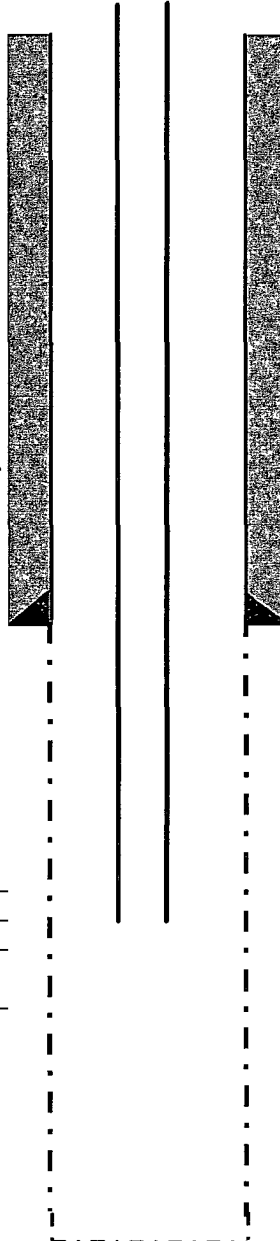
CURRENT
5/2/2012

Surface Hole
Bit Size 8 3/4"

Inter. Hole
Bit Size N/A

Cement Data:
Lead - _____
Tail - _____
Note - _____

Bit size _____



Tree Connection 2 7/8" J-55

Surface Casing: 7" (24# Top 22') / 20#

Setting Depth @ 1,454'
700sx Circulated Surf.

Interm. Casing: N/A

Setting Depth: N/A

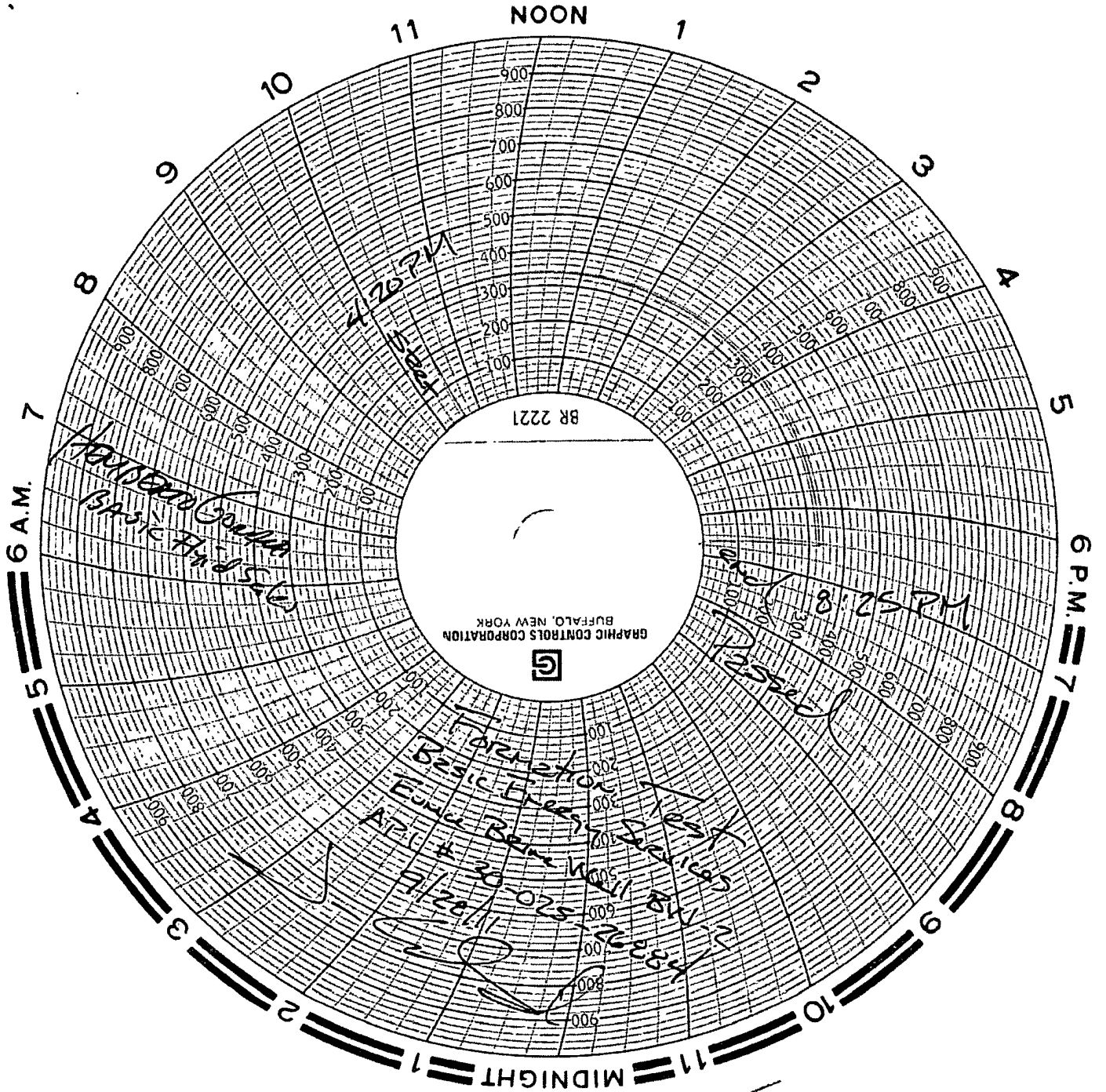
Set Tubing @ 1,492.49 per Tally

PBTD: N/A

Production Csg.: OH

Setting Depth @ 1800'

TD @ 1800'



American Valve & Meter, Inc.

1113 W. BROADWAY

P.O. BOX 166

HOBBS, NM 88240

TO: Basic

DATE: 09-22-11

This is to certify that:

I, Red Collins, Technician for American Valve & Meter,

Inc., has checked the calibration of the following instrument.

8" Pressure recorder Serial No: 110988560012

at these points.

Pressure 0-1000 *

Temperature _____

<u>Test</u>	<u>Found</u>	<u>Left</u>	<u>Test</u>	<u>Found</u>	<u>Left</u>
<u>0</u>	<u>—</u>	<u>0</u>	<u>—</u>	<u>—</u>	<u>—</u>
<u>500</u>	<u>—</u>	<u>500</u>	<u>—</u>	<u>—</u>	<u>—</u>
<u>200</u>	<u>—</u>	<u>200</u>	<u>—</u>	<u>—</u>	<u>—</u>
<u>1000</u>	<u>—</u>	<u>1000</u>	<u>—</u>	<u>—</u>	<u>—</u>
<u>200</u>	<u>—</u>	<u>200</u>	<u>—</u>	<u>—</u>	<u>—</u>
<u>0</u>	<u>—</u>	<u>0</u>	<u>—</u>	<u>—</u>	<u>—</u>

Remarks: _____

Signature Red Collins

