

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 5-27-2004

FILE IN TRIPLICATE

DISTRICT I

1625 N French Dr, Hobbs, NM 88240

DISTRICT II

1301 W Grand Ave, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd, Aztec, NM 87410

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

HOBBS OCD

MAY 11 2012

RECEIVED

WELL API NO 30-025-07431	
5 Indicate Type of Lease STATE ☒ FEE ☐	
6 State Oil & Gas Lease No	
7 Lease Name or Unit Agreement Name North Hobbs (G/SA) Unit Section 29	
8 Well No 321	
9 OGRID No 157984	
10 Pool name or Wildcat Hobbs (G/SA)	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals)	
1 Type of Well Oil Well ☐ Gas Well ☐ Other ☒ Injector	
2 Name of Operator Occidental Permian Ltd.	
3 Address of Operator HCR 1 Box 90 Denver City, TX 79323	
4 Well Location Unit Letter <u>G</u> <u>2310</u> Feet From The <u>North</u> <u>1650</u> Feet From The <u>East</u> Line Section <u>29</u> Township <u>18-S</u> Range <u>38-E</u> NMPM <u>Lea</u> County	
11 Elevation (Show whether DF, RKB, RT GR, etc) 3642' KB	
Pit or Below-grade Tank Application ☐ or Closure ☐ Pit Type _____ Depth of Ground Water _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ PULL OR ALTER CASING ☐ Multiple Completion ☐ OTHER: _____	SUBSEQUENT REPORT OF: REMEDIAL WORK ☒ ALTERING CASING ☐ COMMENCE DRILLING OPNS ☐ PLUG & ABANDONMENT ☐ CASING TEST AND CEMENT JOB ☐ OTHER: _____

- 13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.
- 1 RUPU & RU.
 - 2 RU wireline & set blanking plug @4111'. RD wireline.
 - 3 NU BOP/ND wellhead.
 - 4 POOH w/tubing & injection packer.
 - 5 RIH w/bit Tag @4290' (PBTD) POOH w/bit.
 - 6 Dump 12 five gallon buckets of pea gravel down casing for plug back.
 - 7 RIH w/tubing and tag gravel @4223'.
 - 8 RU wireline and dump bail 10' of cement on top of pea gravel. Tag top of cement @4220'. RD wireline.
 - 9 RIH w/CICR set @4077'. RU HES & squeeze perms 4142-51', 4157-4160', 4195', 4200', 4202', 4209 with 300 sacks of cement. RD HES.
 - 10 RIH w/bit & drill collars. Tagged @4060'. NU stripper head & power swivel. Drill on cement and CICR @4060'. Drill cement to 4223'. Clean out pea gravel from 4223-4290'. Circ clean. RD power swivel & stripper head. POOH w/bit & drill collars.

see attached sheet for additional data

I hereby certify that the information above is true and complete to the best of my knowledge and belief I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Mendy A Johnson TITLE Administrative Associate DATE 05/10/2012
 TYPE OR PRINT NAME Mendy A Johnson Email address: mendy_johnson@oxy.com TELEPHONE NO 806-592-6280

For State Use Only

APPROVED BY [Signature] TITLE State Engineer DATE 5-11-2012

CONDITIONS OF APPROVAL IF ANY

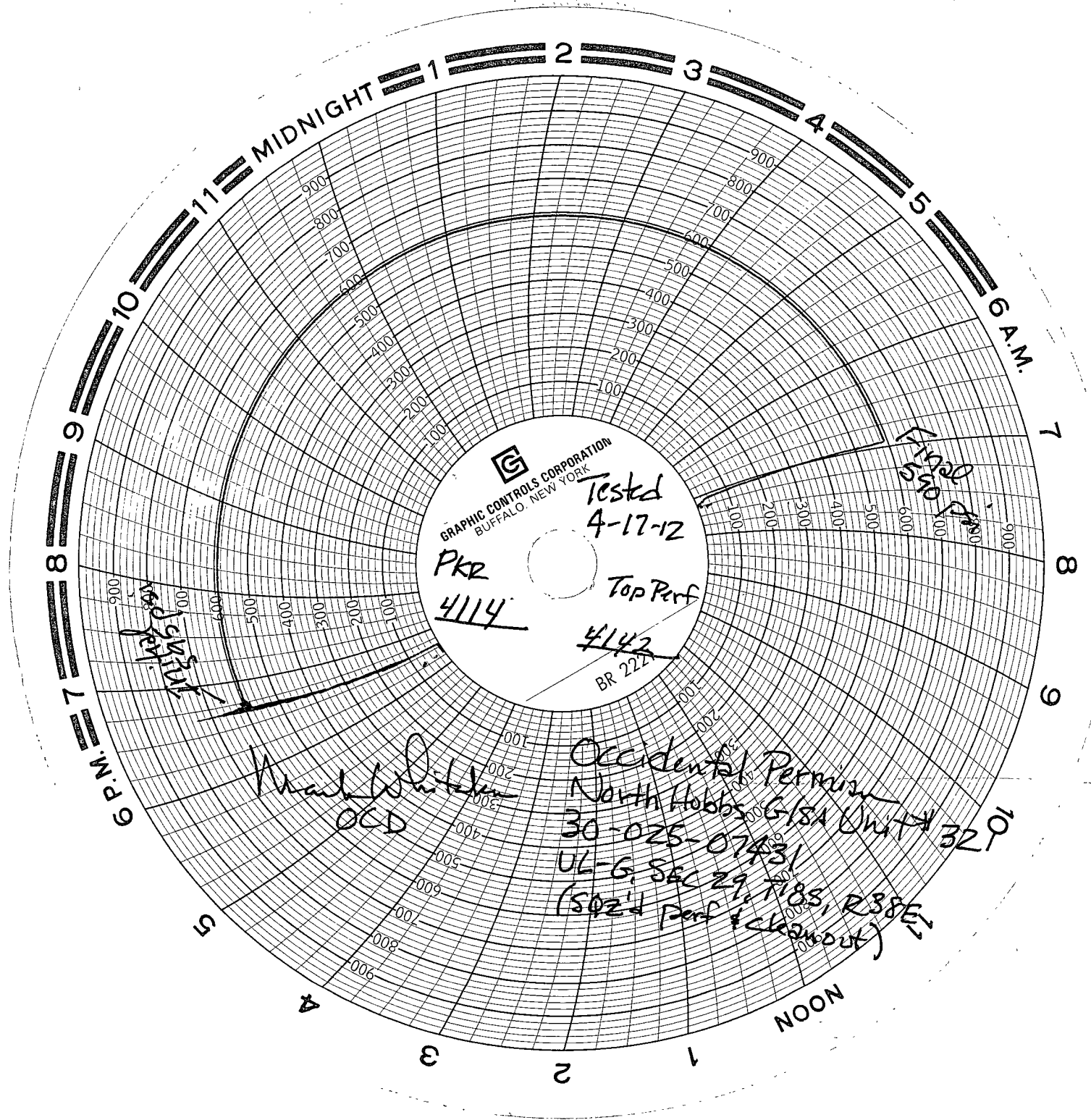
MAY 14 2012

NHU 29-321

11. RU Gray wireline & run Gamma Ray/CCL log from 4282-3000'.
12. RIH w/perforating guns and shot 28 hole in 5" casing at 4142-51, 4157-4160' @ 2 JSPF. RD Gray wireline.
13. RIH w/ PPI packers set @4030' & @4250'. RU HES & pump 1800 gal of 15% NEFE HCL acid in two settings. RD HES. POOH w/PPI packers.
14. RIH w/Arrowset 1-X Dbl grip packer on 118 jts of 2-7/8" tubing and 11 jts of 2-3/8" tubing. Packer set @4109'.
15. NU wellhead/ND BOP.
16. Test casing to 590 PSI for 30 minutes and chart for the NMOCD. Mark Whitaker w/NMOCD on site for test.
17. RDPU & RU. Clean location and return well to injection.

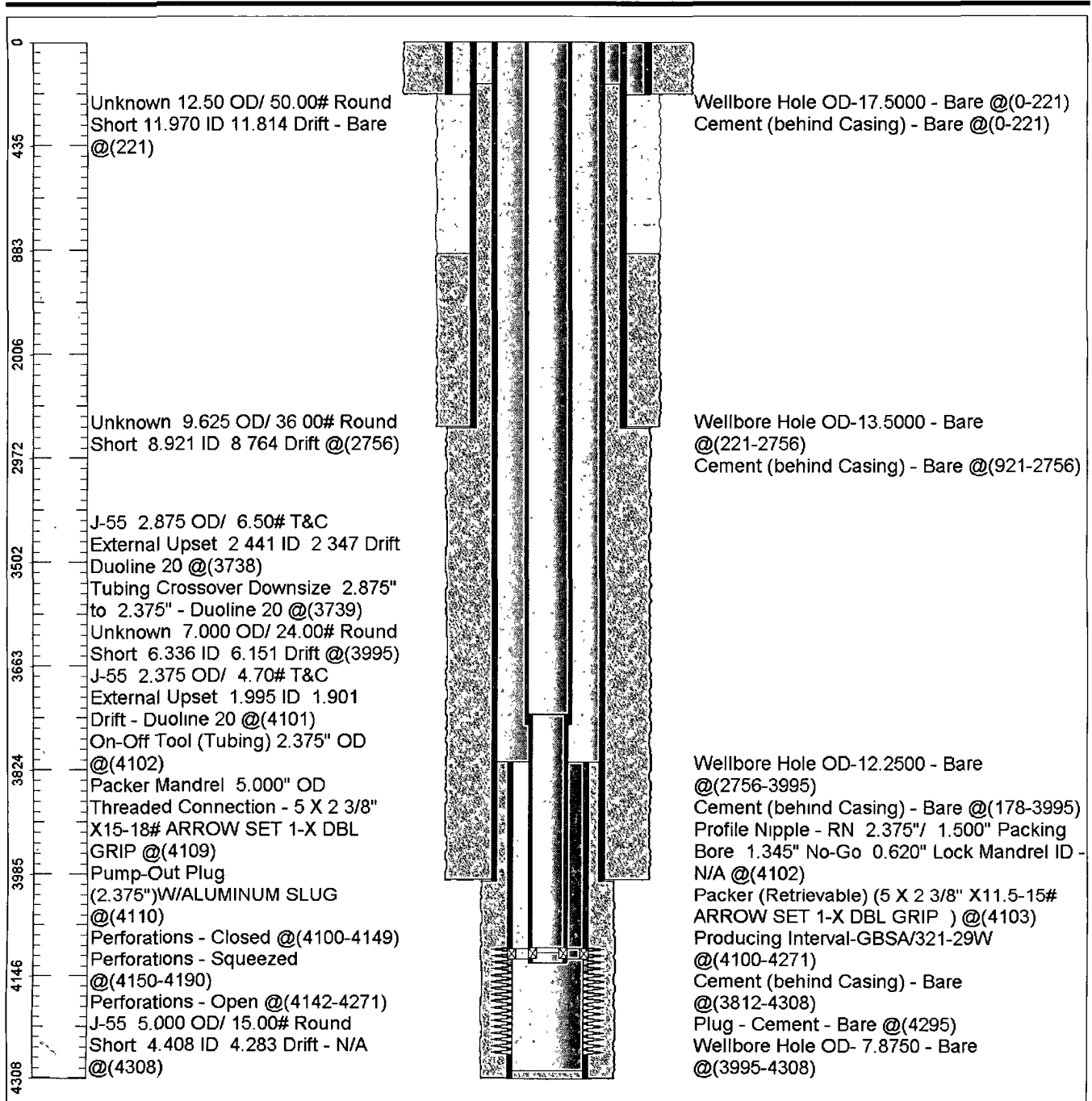
RUPU 04/02/2012

RDPU 04/17/2012



May 4, 2012

Work Plan Report for Well:NHSAU 321-29



Survey Viewer