

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 5-27-2004

FILE IN TRIPLICATE

OIL CONSERVATION DIVISION

DISTRICT I
1625 N French Dr , Hobbs, NM 88240

HOBBS OCD

1220 South St. Francis Dr.
Santa Fe, NM 87505

DISTRICT II
1301 W Grand Ave, Artesia, NM 88210

MAY 11 2012

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

RECEIVED

WELL API NO 30-025-27628
5 Indicate Type of Lease STATE ☐ FEE ☒
6 State Oil & Gas Lease No
7 Lease Name or Unit Agreement Name South Hobbs (G/SA) Unit
8 Well No 182
9 OGRID No 157984
10 Pool name or Wildcat Hobbs (G/SA)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals)	
1 Type of Well Oil Well ☐ Gas Well ☐ Other <u>Injector</u>	
2 Name of Operator Occidental Permian Ltd.	
3 Address of Operator HCR 1 Box 90 Denver City, TX 79323	
4 Well Location Unit Letter <u>F</u> <u>1785</u> Feet From The <u>North</u> <u>1810</u> Feet From The <u>West</u> Line Section <u>5</u> Township <u>19-S</u> Range <u>38-E</u> NMPM <u>Lea</u> County	
11 Elevation (Show whether DF, RKB, RT GR, etc) 3621' GL	
Pit or Below-grade Tank Application ☐ or Closure ☐ Pit Type _____ Depth of Ground Water _____ Distance from nearest fresh water well _____ Distance from nearest surface water Pit Liner Thickness _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ Multiple Completion ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG & ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. RUPU & RU.
2. NU BOP/ND wellhead.
3. POOH w/injection packer.
4. RIH w/bit. Tag @4137.96'. POOH w/bit.
5. RU Gray wireline & run casing inspection log from 4050' to surface and Gamma Ray CCL from 4050-2550'. RD wireline.
6. Decision made not to squeeze perms and acid treat well.
7. RIH w/A-3 Lokset packer set on 117 jts of 2-3/8" IPC tubing. Packer set @3917'.
8. ND BOP/NU wellhead.
9. Test casing to 600 PSI for 30 minutes and chart for the NMOCD.
10. RDPU & RU. Clean location and return well to injection.

RUPU 02/20/2012 RDPU 030/2/2012

I hereby certify that the information above is true and complete to the best of my knowledge and belief I further certify that any pit or below-grade tank has been/will be constructed or

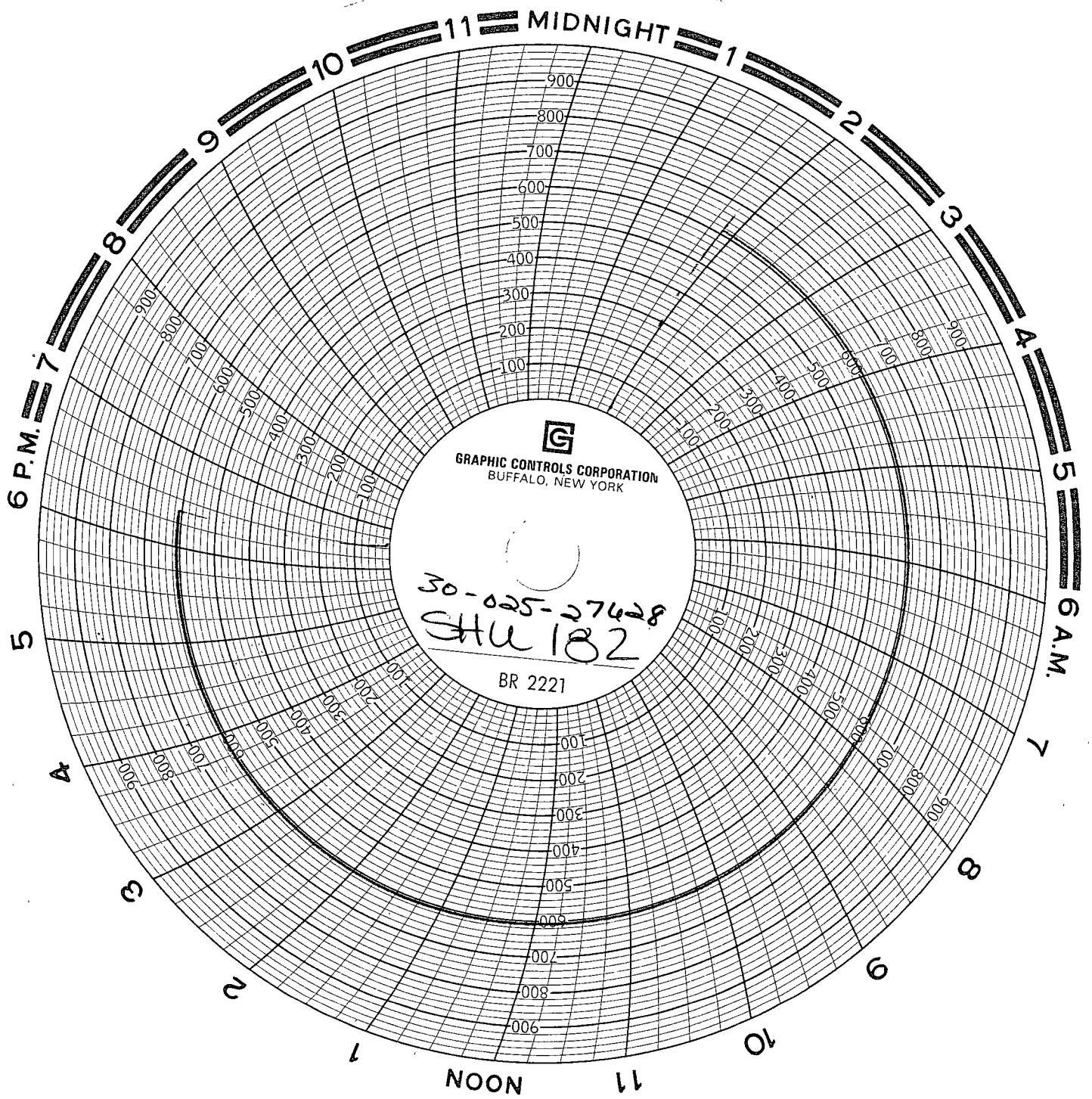
closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Mendy A. Johnson TITLE Administrative Associate DATE 05/09/2012
TYPE OR PRINT NAME Mendy A. Johnson Email address: mendy_johnson@oxy.com TELEPHONE NO 806-592-6280

For State Use Only

APPROVED BY [Signature] TITLE STATE MGR DATE 5-11
CONDITIONS OF APPROVAL IF ANY

MAY 14 2012

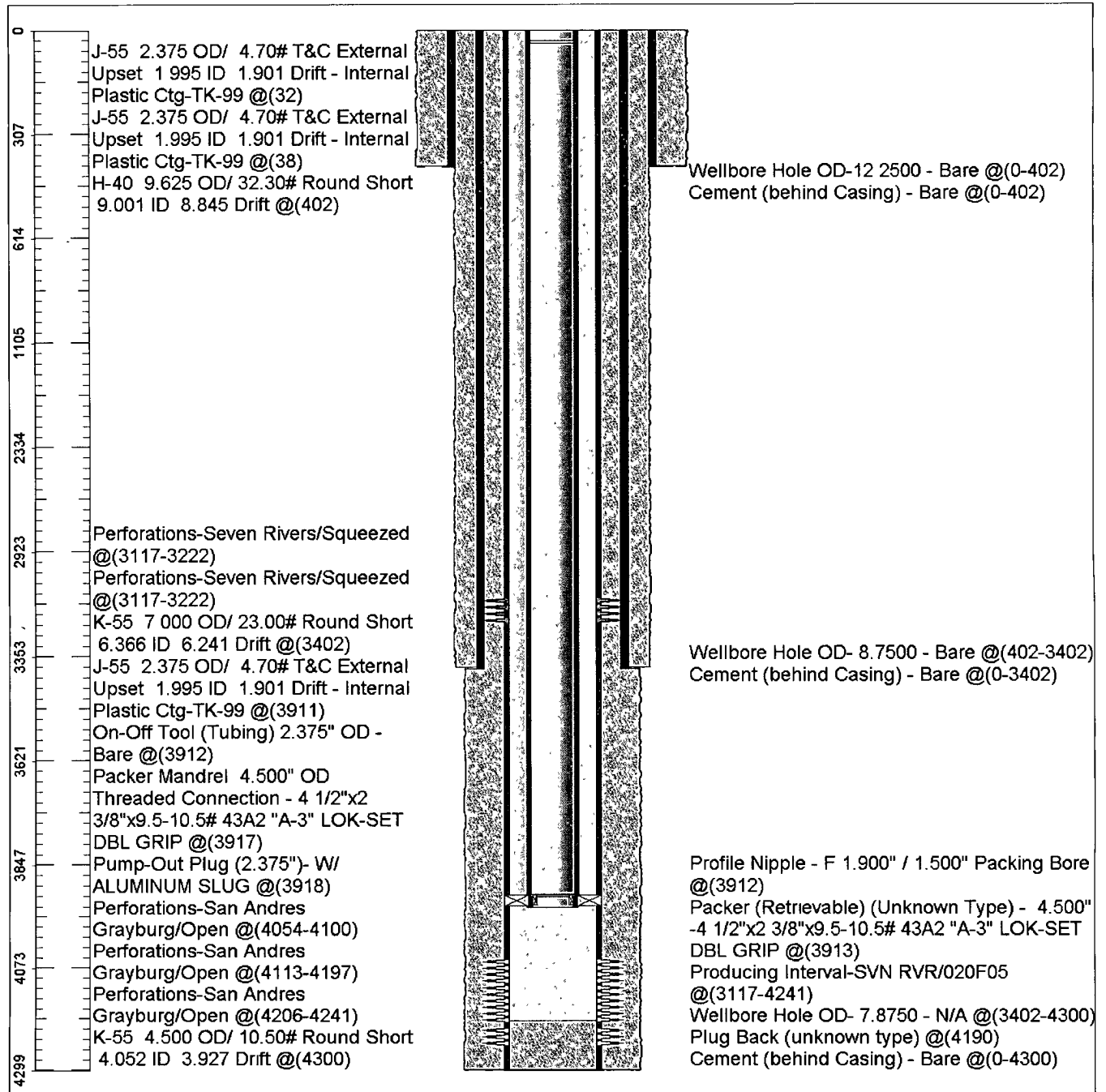


American Valve + Meter Inc.
8" Pressure Recorder
Serial # MFG 2619
Tested 0#-1000# By Brad Collins

South Hobbs # 182 FOSB (GSA) Unit
Unit F, Sec. 5 - T195 - R18E
API # 30-025-27628

April 12, 2012

Work Plan Report for Well:SHOU-182F05B



Survey Viewer