

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 5-27-2004

FILE IN TRIPLICATE

DISTRICT I

1625 N French Dr , Hobbs, NM 88240

DISTRICT II

1301 W Grand Ave, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd, Aztec, NM 87410

HOBBS OCD

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

MAY 11 2012

RECEIVED

WELL API NO 30-025-28543
5 Indicate Type of Lease STATE ☒ FEE ☐
6 State Oil & Gas Lease No
7 Lease Name or Unit Agreement Name South Hobbs (G/SA) Unit
8 Well No 172
9 OGRID No 157984
10 Pool name or Wildcat Hobbs (G/SA)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals)	
1 Type of Well Oil Well ☐ Gas Well ☐ Other ☒ Injector	7 Lease Name or Unit Agreement Name South Hobbs (G/SA) Unit
2 Name of Operator Occidental Permian Ltd.	8 Well No 172
3 Address of Operator HCR 1 Box 90 Denver City, TX 79323	9 OGRID No 157984
4 Well Location Unit Letter <u>H</u> <u>1980</u> Feet From The <u>North</u> <u>635</u> Feet From The <u>East</u> Line Section <u>9</u> Township <u>18-S</u> Range <u>38-E</u> NMPM <u>Lea</u> County	10 Pool name or Wildcat Hobbs (G/SA)
11 Elevation (Show whether DF, RKB, RT GR, etc) 3612' KB	
Pit or Below-grade Tank Application ☐ or Closure ☐ Pit Type _____ Depth of Ground Water _____ Distance from nearest fresh water well _____ Distance from nearest surface water Pit Liner Thickness _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG & ABANDONMENT ☐
PULL OR ALTER CASING ☐	Multiple Completion ☐	CASING TEST AND CEMENT JOB ☐	
OTHER: _____	☐	OTHER: <u>Tubing leak repair</u>	☒

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. RUPU & RU.
2. NU BOP/ND wellhead.
3. POOH w/tubing and injection packer.
4. RU Hydrotesters and hydrotested 127 jts of IPC tubing in hole. RD Hydrotesters.
5. RIH w/Arrowset 1-X dbl grip packer set on 127 jts of 2-3/8" IPC tubing. Packer set @3998'.
6. NU wellhead/ND BOP.
7. Test casing to 540 PSI for 30 minutes and chart for the NMOCD.
8. RDPU & RU. Clean location and return well to injection.

RUPU 03/05/2012 RDPU 03/07/2012

I hereby certify that the information above is true and complete to the best of my knowledge and belief I further certify that any pit or below-grade tank has been/will be constructed or

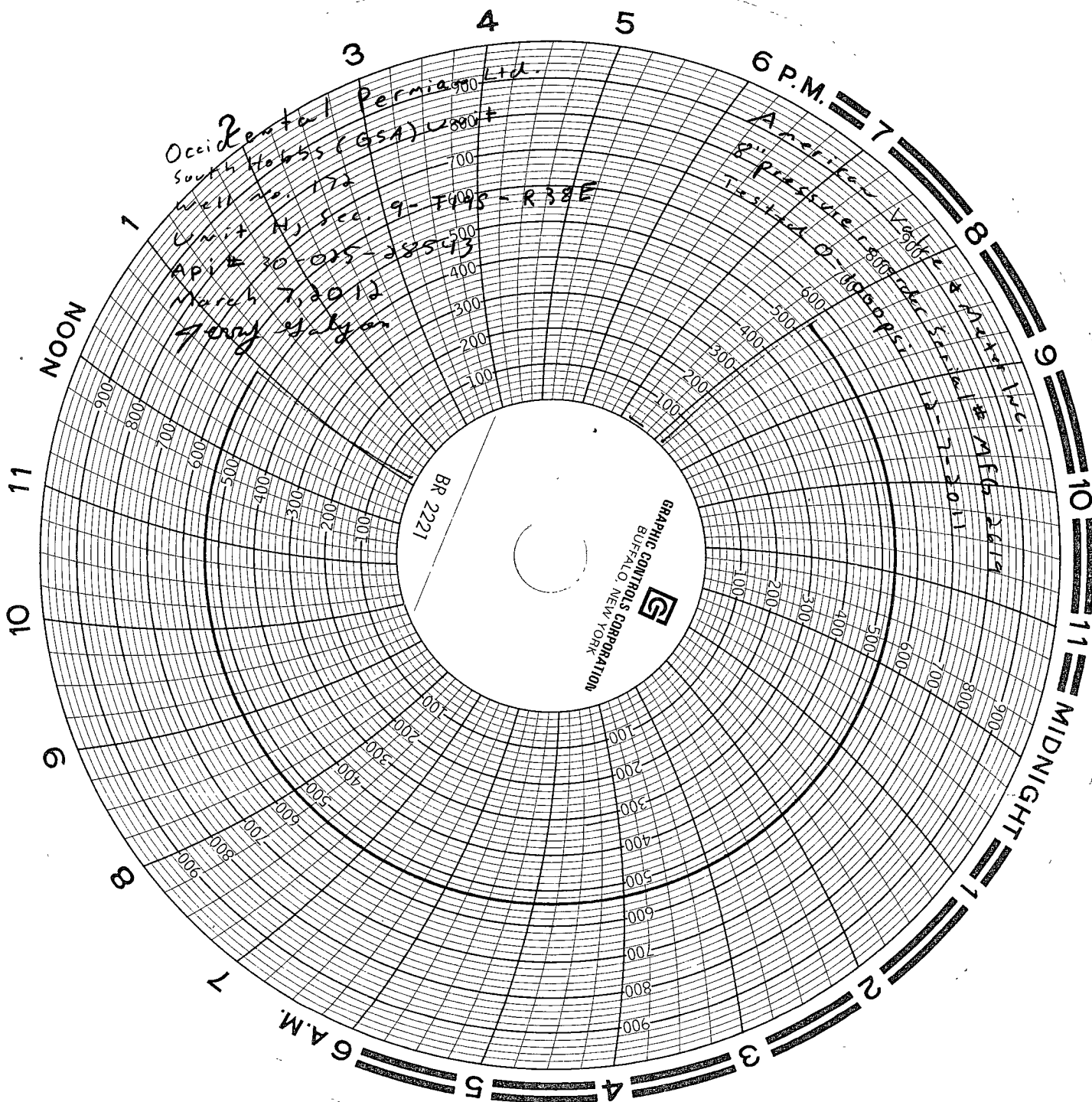
closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Mendy A. Johnson TITLE Administrative Associate DATE 05/9/2012
TYPE OR PRINT NAME Mendy A. Johnson E-mail address: mendy_johnson@oxy.com TELEPHONE NO 806-592-6280

For State Use Only

APPROVED BY [Signature] TITLE STAFF MGR DATE 5-1
CONDITIONS OF APPROVAL IF ANY

MAY 14 2012



Well Log Data:

Depth (ft)	Description
0 - 1560	J-55 2.375 OD/ 4.70# T&C External Upset 1.995 ID 1.901 Drift - Internal Plastic Ctg-TK-99 @ (10)
1560 - 1672	J-55 8.625 OD/ 24.00# Round Short 8.097 ID 7.972 Drift @ (1560)
1672 - 3989	J-55 2.375 OD/ 4.70# T&C External Upset 1.995 ID 1.901 Drift - Internal Plastic Ctg-TK-99 @ (3989)
3989 - 4144	On-Off Tool (Tubing) 2.375" OD - @ (3990)
4144 - 4226	Packer Mandrel 5.500" OD Threaded Connection- 5 1/2"x2 3/8"x14-20# ARROWSET 1-X DBL GRIP @ (3998)
4226 - 4306	Pump-Out Plug (2.375") - W/ ALUMINUM SLUG @ (3999)
4306 - 4311	Perforations-San Andres Grayburg/Squeezed @ (4144-4160)
4311 - 4316	Perforations-San Andres Grayburg/Open @ (4144-4160)
4316 - 4321	Perforations-San Andres Grayburg/Open @ (4144-4226)
4321 - 4326	K-55 5.500 OD/ 15.50# Round Short 4.950 ID 4.825 Drift @ (4306)
0 - 1560	Wellbore Hole OD-12 2500 - Bare @ (0-1560)
0 - 1560	Cement (behind Casing) - Bare @ (0-1560)
1560 - 4306	Profile Nipple - F 1.900" / 1.500" Packing Bore @ (3990)
1560 - 4306	Packer (Retrievable) (Unknown Type) - 5.500" -5 1/2"x2 3/8"x14-20# ARROWSET 1-X DBL GRIP @ (3991)
1560 - 4306	Producing Interval-GBSA/172H09W @ (4144-4226)
1560 - 4306	Cement (behind Casing) - Bare @ (0-4306)
1560 - 4306	Plug Back (unknown type) - N/A @ (4306)
1560 - 4306	Wellbore Hole OD- 7.8750 - N/A @ (1560-4306)

Survey Viewer