

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 5-27-2004

FILE IN TRIPLICATE

OIL CONSERVATION DIVISION

DISTRICT I
1625 N French Dr., Hobbs, NM 88240

HOBBS OCD

1220 South St. Francis Dr.
Santa Fe, NM 87505

DISTRICT II
1301 W Grand Ave, Artesia, NM 88210

MAY 11 2012

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

WELL API NO 30-025-29098
5 Indicate Type of Lease STATE ☒ FEE ☐
6 State Oil & Gas Lease No
7 Lease Name or Unit Agreement Name North Hobbs (G/SA) Unit Section 24
8 Well No 442
9 OGRID No 157984
10 Pool name or Wildcat Hobbs (G/SA)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals)	
1 Type of Well Oil Well ☐ Gas Well ☐ Other ☒ Injector	7 Lease Name or Unit Agreement Name North Hobbs (G/SA) Unit Section 24
2 Name of Operator Occidental Permian Ltd.	8 Well No 442
3 Address of Operator HCR 1 Box 90 Denver City, TX 79323	9 OGRID No 157984
4 Well Location Unit Letter P 1260 Feet From The South 200 Feet From The East Line Section 24 Township 18-S Range 37-E NMPM Lea County	10 Pool name or Wildcat Hobbs (G/SA)
11 Elevation (Show whether DF, RKB, RT GR, etc) 3662' GL	
Pit or Below-grade Tank Application ☐ or Closure ☐ Pit Type _____ Depth of Ground Water _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐	REMEDIAL WORK ☐ ALTERING CASING ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐ PLUG & ABANDONMENT ☐
PULL OR ALTER CASING ☐ Multiple Completion ☐	CASING TEST AND CEMENT JOB ☐
OTHER: _____	OTHER: High casing repair ☒

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.
1. RUPU & RU.
 2. RU wireline & set blanking plug @3836' RD wireline.
 3. NU BOP/ND wellhead.
 4. RIH w/test packer set @3800'. Test packer to 900 PSI. Held OK. POOH w/test packer.
 5. POOH and lay down duoline tubing.
 6. RIH w/dual packers set on 117 jts of 2-7/8" new Duoline tubing. Arrowset 1-X Dbl grip packer set @3874' KTC Tandem packer set @4191'.
 7. NU wellhead/ND BOP
 8. POOH w/blanking plug.
 9. Test casing to 620 PSI for 30 minutes and chart for the NMOCD. Mark Whitaker w/NMOCD on site for test.
 10. RDPU & RU. Clean location and return well to injection.

RUPU 02/23/2012 RDPU 3/1/2012

I hereby certify that the information above is true and complete to the best of my knowledge and belief I further certify that any pit or below-grade tank has been/will be constructed or

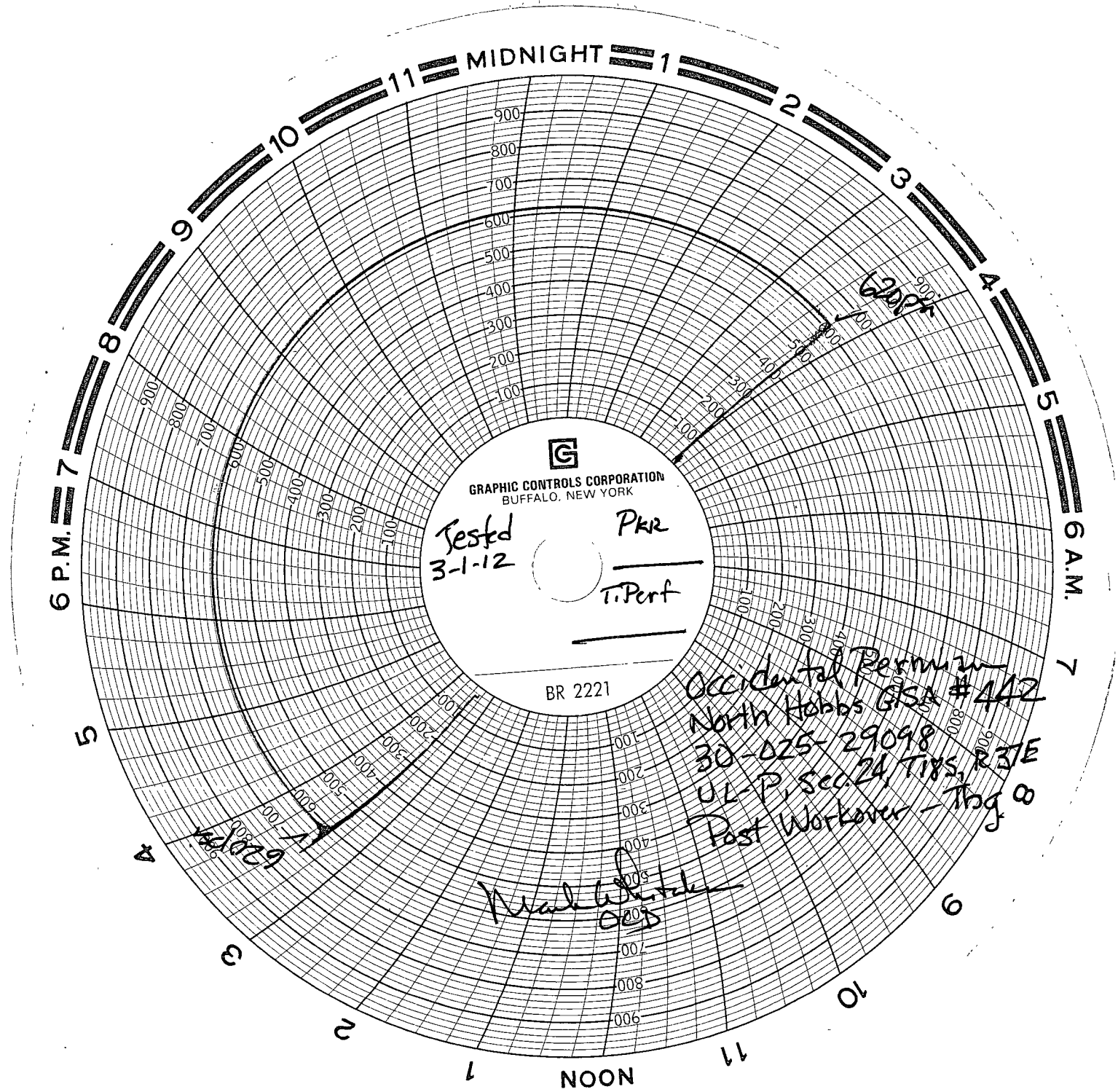
closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Mendy A Johnson TITLE Administrative Associate DATE 5/9/2012
TYPE OR PRINT NAME Mendy A. Johnson E-mail address: mendy_johnson@oxy.com TELEPHONE NO 806-592-6280

For State Use Only

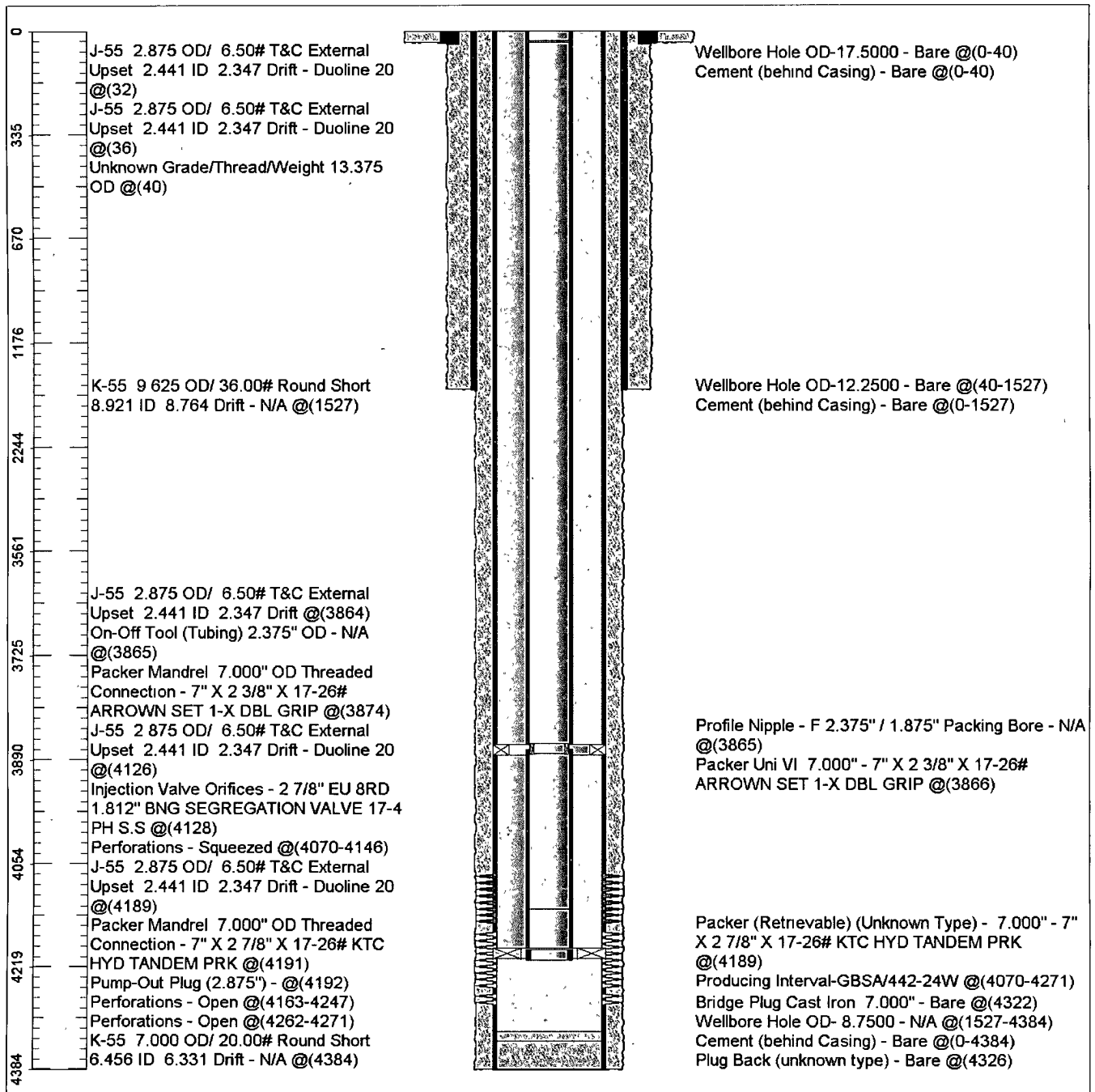
APPROVED BY [Signature] TITLE STATE MGR DATE -
CONDITIONS OF APPROVAL IF ANY

MAY 14 2012



April 12, 2012

Work Plan Report for Well:NHSAU 442-24



Survey Viewer