Submit To Appropriate District Office Two Copies				H	HOBBS OC State of New Mexico							Form C-105							
District 1				Energy, Minerals and Natural Resources						L	Revised August 1, 2011								
1625 N. French Dr., Hobbs, NM 88240 District !!				M	MAY 0 9 2012						- }	1. WELL API NO. 30-005-29182							
811 S, First St., Artesia, NM 88210				1	Oil Conservation Division						}	2. Type of Lease							
1000 Rio Brazos Rd., Aztec, NM 87410					1220 South St. Francis Dr.						1	STATE SFEE FED/INDIAN							
District IY 1220 S. St. Francis Dr., Santa Fe, NM 87505 RECEIVED Santa Fe, NM 87505								3. State Oil & Gas Lease No.											
WELL COMPLETION OR RECOMPLETION REPORT AND LOG								O A											
4. Reason for fili													5. Lease Name	or U	nit Agree	ment Na	me		
·								Rock Queen Unit 6. Well Number:											
☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33: attach this and the plat to the C-144 closure report in accordance with 19.15.17.13 K NMAC)							313												
#33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC) 7. Type of Completion: X NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER																			
8. Name of Opera	tor		Energy										9. OGRID 247128						
10. Address of Op		1010	Lifeldy	11, 1	, LP						-	11. Pool name or Wildcat							
400 W. Illinoi		160	1 Midla	nd,	TX 7	9701							Caprock; Queen						
12.Location	Unit Ltr		Section		Township		Range Lot			Feet from t		ne	N/S Line	Feet from the		E/W L	ine	County	
Surface:	Н		34		138		31E	<u> </u>			1980		N	500)	E		Chaves	
вн:						·		-											
13. Date Spudded 12/16/2011		ate T. 07/20	.D. Reach	d		Date Rig 24/20	Released				Date Completed (Ready to 114/2012		(Ready to Prod			17. Elevations (DF and RKB, RT, GR, etc.) 4418'			
18, Total Measure 3115'	ed Depth	of W	ell		19. Plug Back Measured Depth				20. Y	0. Was Directional Survey Mad						c and Ot ., CBL	ner Logs Run		
22. Producing Interval(s), of this completion - Top, Bottom, Name 3026-3039'																			
23.						CAS	ING REC	OR	D (R	lepo	ort all str	ing	s set in we	ell)					
CASING SIZE WEIGHT LB				B./FT. DEPTH SET				HOLE SIZE				CEMENTING RECORD AMOUNT PULLED					PULLED		
									11"				270 sx 33 sx						
			25								150 sx - 1st stage								
DV tool				2462'															
TOC 2nd stage AHA 400' (CBL)																			
24.		L				LINI	ER RECORD	1				25.		_	IG REC	ORD			
SIZE			BÓT	ТОМ		SACKS CEMENT SCRE							PTH SET		PACKI	ER SET			
4" .	" 2668' 3		<u>311</u>	1'		70 sx	0 sx			2 3/		/8"	29	89'		2989'			
06 0 0	1								ļ										
26. Perforation record (interval, size, and nu 3026-3039', 2 SPF, 14 & 28 holes										D, SHOT, INTERVAL	SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. ERVAL AMOUNT AND KIND MATERIAL USED								
, ,											039'		Acdz 1500				OSED		
28.			T 5								LION		T						
Date First Product	lion		Pro	aucu	ion Metr	100 (<i>P10</i>	wing, gas lift, pi	mptr	ig - Siz	e and	d type pump)		Well Status			in)			
													Water inj				·		
Date of Test	Houn	s Teste	ed	Cho	ke Size		Prod'n For Test Period		Oil	- Bbl	1	Gas	- MCF	Wa	iter - Bbl.		Gas - O	il Ratio	
' '			Calculated 24- Hour Rate		Oil - Bbt.		- 1	Gas - MCF		V	Vater - Bbl.	Oil Gravity - AP		l - (Cori	.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) [30. Test Witnessed By]																			
This is a water injection well																			
31. List Attachments C103 MIT chart, C144 EZ, C104, Record of Inclination & log 32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																			
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																			
33. If an on-site bi	uriai was	used	at the wel	, rep	ort the c	xact loc		ite bu	irial:										
I hereby certif	y that t	he in	formatio	n sl	hown o		Latitude sides of this Printed	forn	n is tr	ue c	and comple	ete i	Longitude to the best of	ny	knowled	lge and	NAI I belief	D 1927 1983	
Signature >																			
E-mail Addres	s lhunt	@cel	leroener	gy.c	om														

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

S	outheaste	rn New Mexico	Northwestern New Mexico					
T. Anhy		T. Canyon_	T. Ojo Alamo	T. Penn A"				
T. Salt	1524'	T. Strawn	T. Kirtland	T. Penn. "B"				
B. Salt		T. Atoka	T. Fruitland	T. Penn. "C"				
T. Yates	2289'	T. Miss	T. Pictured Cliffs	T. Penn. "D"				
T. 7 Rivers	2404'	T. Devonian	T. Cliff House	T. Leadville				
T. Queen	3034'	T. Silurian	T. Menefee	T. Madison				
T. Grayburg		T. Montoya	T. Point Lookout	T. Elbert				
T. San Andres		T. Simpson	T. Mancos	T. McCracken				
T. Glorieta		T. McKee	T. Gallup	T. Ignacio Otzte				
T. Paddock		T. Ellenburger	Base Greenhorn	T.Granite				
T. Blinebry		T. Gr. Wash	T. Dakota					
T.Tubb		T. Delaware Sand	T. Morrison					
T. Drinkard		T. Bone Springs	T.Todilto					
T. Abo		T	T. Entrada					
T. Wolfcamp		T.	T. Wingate					
T. Penn		T.	T. Chinle					
T. Cisco (Bough C)		T.	T. Permian					
		-		OIL OR GAS				

			SANDS	OR ZONE
No. 1, from	to	No. 3, from	toto	
No. 2, from	to	No. 4, from	to	
		WATER SANDS		
Include data on rate of v	water inflow and elevation to which water	er rose in hole.		-
No. 1, from	toto	feet		
No. 2, from	to	feet		
No. 3, from	toto	feet		
	LITHOLOGY RECORD			

From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology
				i				