

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

RECEIVED HOBBS OCD Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 IAN 11 2012		WELL API NO. 30-025-36231 ✓
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
1. Type of Well. Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other - Dry <input type="checkbox"/>		6. State Oil & Gas Lease No.
2. Name of Operator Cimarex Energy Company of Colorado		7. Lease Name or Unit Agreement Name Shelley 35 State
3. Address of Operator 600 N. Marienfeld St, Ste 600 Midland, Texas 79701		8. Well Number 006
4. Well Location Unit Letter <u>I</u> : 1980 feet from the <u>South</u> line and <u>800</u> feet from the <u>East</u> line Section <u>35</u> Township <u>19S</u> Range <u>37E</u> NMPM Lea County		9. OGRID Number 162683
11. Elevation (Show whether DR, RKB, RT, GR, etc) 3588' GR		10. Pool name or Wildcat Skaggs; Glorieta, NW

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO.		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER <input type="checkbox"/>		OTHER <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7 14 N Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- Notify OCD 24 hrs Prior
- MIRU, ND Wellhead, NU BOPS
- Move in wireline, Set 5 1/2 CIBP @ 5455' and cap w/35 ft cement
- Circulate with 2% KCL FW Packer Fluid
- Run MIT, per required by OCD
- ND BOPS and NU Wellhead

Please see attached TA Procedure and WBD Well being evaluated for recompletion.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Brett Jennings TITLE Regulatory Analyst DATE 1/10/12

Type or print name Brett Jennings E-mail address: bajennings@cimarex.com PHONE: 432-620-1932

For State Use Only

APPROVED BY [Signature] TITLE Staff Mgr DATE 1-12-2012
Conditions of Approval (if any):

Condition of Approval: Notify OCD Hobbs office 24 hours prior to running MIT Test & Chart
1yr Only
T/A status
D&A OR put on production after 1yr

**SHELLY 35 STATE #6
TEMPORARY ABANDONMENT PROCEDURE**

API # 30-025-36231

1980 FSL x 800 FWL (Unit I)

Sec 35, T-19-S, R-37-E

Lea County, New Mexico

January 6, 2012

GL : 3588'
KB : 17.5' AGL
TVD: 7200
MD: 7200
PBTVD: CIBP @ 5455'
SURF CSG: 8-5/8" OD 24#/FT J-55 @ 1455' CMT W/620 SX "C" – TOC SURFACE
PROD CSG: 5-1/2" OD 17#/FT N-80 @ 7200' CMT 2 STAGES W/ 1525 SX – TOC @ SURFACE
PERFS: GLORIETTA 5375' – 5432'
TUBING: 168 JTS 2-7/8" J-55

**5-1/2" 17# N-80: ID=4.892", DRIFT=4.767", BURST=10,750 PSI, COLLAPSE=11,160 PSI,
CAPACITY=.0232 bbls/ft.**

RECOMPLETION

1. NOTIFY NMOCD 24 HOURS PRIOR TO RIG UP.
2. HOLD SAFETY MEETING AND REVIEW JOB PRECEDURE WITH ALL PERSONNEL PRIOR TO RIG UP.
3. RIG UP PULLING UNIT. ND WELLHEAD AND NU 3K MANUAL BOPS. TOOH WITH 168 JTS 2-3/8" TUBING.
4. MIRU WIRELINE. MAKE 5-1/2" GAUGE RING RUN TO CIBP @ 5455'. RU DUMP BAILER AND PLACE 35' CEMENT ON CIBP @ 5455'
5. SET 5-1/2" CIBP @ 5350' AND CAP W/ 35' CMT.
6. TIH WITH TUBING & CIRCULATE HOLE W/ 2% KCL FW PACKER FLUID, TEST CSG TO 500#. LAY DOWN ALL EXCESS TUBING AND SEND TO MIDLAND WAREHOUSE.
7. ND BOP AND NU WELLHEAD. RD & RELEASE WSU AND ALL RENTAL EQUIPMENT. CLEAN AND BACKDRAG LOCATION. INSURE ALL EQUIPMENT AND SIGNAGE MEET STATE REQUIREMENTS. **NO UNUSED EQUIPMENT IS TO BE LEFT ON LOCATION!**
8. RUN STATE MANDATED MIT. FILE ALL REQUIRED REPORTS WITH NMOCD. WELL IS BEING EVALUATED FOR RECOMPLETION TO TUBB.

CIMAREX

Proposed

Cimarex Energy Co. of Colorado

Shelley "35" State #6

API 30-025-36231

1980 FSL x 800 FEL Unit I, Sec 35, T19S, R37E

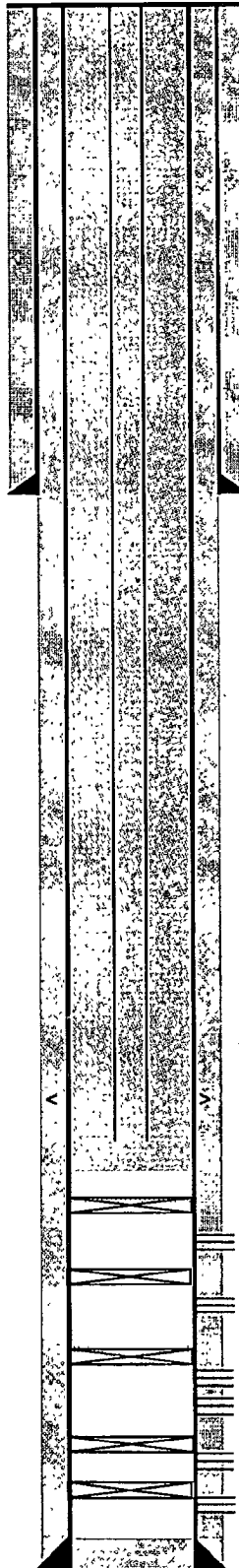
Lea County, NM

GL:3588' KB: 17.5' AGL

CURRENT STATUS Shut in 7/9/2003

8-5/8" 24# csg @ 1455'

Cmt w/620 sx, clrc to surface



DV Tool @ 3860' (3870 tbg depth)

5-1/2" 17# N-80 @ 7200'

1st Stage = 850 sx Super "H" Circ 140 sx.
2nd Stage = 675 sx Interfill "C" tailed w/
100 sx "C" Neat (DV @ 3860') Circ trace
cement to surface

PBTD: 7156'

TD: 7200'

??? Jts 2-38" tbg

Well circulated with packer fluid

CIBP @ 5350' w/35' cement

GLORIETTA PERFS: 5375' - 5432'

CIBP @ 5455' w/35' cement

PADDOCK PERFS: 5453' - 5470'

CIBP @ 6658' w/35' cement

Reperf. 6748 - 6816', 6840 - 6857'

DRINKARD PERFS: 6698 - 6830', squeezed

CIBP @ 6886'

TUBB PERFS: 6902 - 6910'

CIBP @ 6930'

TUBB PERFS: 6938 - 7032'

J Piwetz 1/6/2012

Current

CIMAREX

Cimarex Energy Co. of Colorado

Shelley "35" State #6

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Lea County, NM

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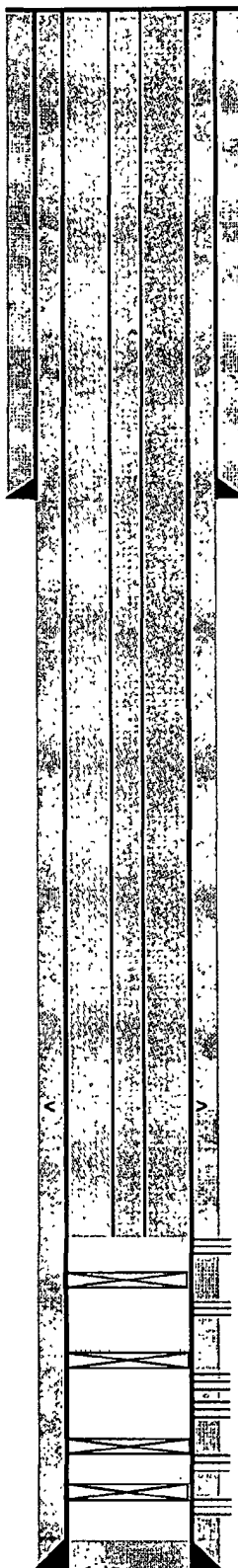
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J Pwetz 12/6/2011