Office	e of New Mexico	Form C-103 / Revised August 1, 2011
<u>District II</u> – (575) 393-6161 Energy, Minerals and Natural Resources 1625 N French Dr., Hobbs, NM 88240 BBS OCD District II – (575) 748-1283		WELL API NO. 30-025-05895
811 S First St., Artesia, NM 88210 OIL COINS! District III – (505) 334-6178 1220 S	ERVATION DIVISION outh St. Francis Dr. a Fe, NM 87505	5. Indicate Type of Lease STATE FEE 6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS) 1. Type of Well: Oil Well Gas Well Other		7. Lease Name or Unit Agreement Name North Monument G/SA Unit Blk 22 8. Well Number
2. Name of Operator		9. OGRID Number
Apache Corporation 3. Address of Operator		873 10. Pool name or Wildcat
303 Veterans Airpark Lane, Ste 3000, Midland TX 79705 4. Well Location		Eunice Monument; Grayburg/SA
Unit Letter : 1980 feet from		feet from theline
Section 4 Township	p 20-S Range 37-E w whether DR, RKB, RT, GR, etc)	NMPM Lea County Lea
1978 (A18)	3553 GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANI TEMPORARILY ABANDON CHANGE PLANS PULL OR ALTER CASING MULTIPLE COMPI DOWNHOLE COMMINGLE	DON REMEDIAL WORK	LLING OPNS. □ P AND A 📝 🗵
OTHER:	OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
MIRU RIH Tag CIBP @ 3635. Test casing to 1000 psi drop off to 600psi in 10 seconds. Circ well w/147bbls MLF. Spot 35sx class c. 5/2/12 RIH w/2-3/8 tbg tag toc @ 3410'. PUH test casing from 2448'-3410' to 1000 psi 10 min ok. PUH to 2441' test casing to surf, did not test. RIH to 2210' Perf @ 2590' Could not pump into perfs. 5/3/12 RIH to 2640' Spot 50sx class c PUH to 2250' load well, sqz cmt into perfs. WOC 4hrs. RIH tag toc @ 2441' Spot 25sx class c PUH to 2250'. Load well, sqz cmt into casing leak. 5/4/12 RIH tag toc @ 2308'. Test casing from 2300' to surf. Did not test RIH to 1464'. Spot 50sx class c. PUH to 1000'. Sqz cmt into casing leak to 1200 psi. 5/7/12 RIH tag toc @ 1165'. PUH perf @ 240'. 5/8/12 Sqz 275sx from 240' to surf. Circ cmt behind all casings Cutoff wellhead, anchors and clean location. Install dry hole marker, DDMO		
Spud Date:	Approved for plugging of a Liability under bond is retained in the Bate 103 (Subsequent Report which may be found at OC Forms, www.cmnrd.state.m	ort of Well Plugging)
I hereby certify that the information above is true and con	nplete to the best of my knowledge	and belief
	TITLE Manager	DATE_5/8/12
Type or print name For State Use Only	E-mail address:	PHONE: 432-561-8600
APPROVED BY: Conditions of Approval (if any):	THE STATE	92 DATB 5-15-292

MAY 1.5 2012