InSubmit To Appro	priate Distr	nct Offic			;		State of Ne										rm C-105
District I 1625 N French Dr	, Hobbs, N	M 88240	_o HC	BBS	O	ngy, N	Minerals and	l Na	tural Re	sources	}	1. WELL A	PI	NO			July 17, 2008
District II 1301 W. Grand Ave	enue. Artes	ıa. NM 8	88210		_	0:1	Campamiat	:	Divisis			1. WEEE 7		30-025	-40398	8	
1301 W Grand Avenue, Artesia, NM 88210 MAY District III 1000 Rio Briazos Rd , Aztec, NM 87410 Oil Conservation Division 1220 South St. Francis Dr.)N 		2 Type of Lease									
District IV							south St Santa Fe, N			r.	}	STAT State Oil &		☐ FEE Lease No		וכואו/ט	AN
1220 S St Francis				BB	VE		ETION REF			LOG		d d					
4. Reason for file			ONO	IX IX	200	IVIFLI	LIIONINLI	Oi	VI AND	LOG		5 Lease Name		Init Agreen	nent Na		
M COMPLETI	ion ded	ADT /	Cill on he		1 41	~L #21 #	far Ctata and Eas	walla						Encore N	1 State	2	
⊠ COMPLETI	ION KEP	OKI (I	riii in oc	ixes #	ı ınrouş	gn #311	for State and Fee	wens	only)		ı	6 Well Numb	er.	-			
C-144 CLOS											or			6			
#33, attach this at 7 Type of Comp		t to the	C-144 C	osurc	report	iii accoi	dance with 19 1.	3.17.1	3 K INIVIA	<u>C)</u>							
		WOR	RKOVEF		DEEPE	NING	□PLUGBACK		DIFFERE	NT RESERV	OIR	OTHER 9 OGRID					
8 Name of Opera Quantum Re		Man	ageme	nt. L	LC							9 OGKID	24	13874			
10 Address of O		171411	ageme	, .	<u> </u>							11 Pool name					
1401 McKinr	ney St.,	Ste 24	400, H	ousto	on, TX	k 7701	10					Drinkard; W					
12.Location	Unit Ltr	I S	ection		Townsl	hin	Range	Lot		Feet from t	he	Blinebry Oil N/S Line		from the	E/W L	me	County
Surface Surface	I		19		22		37E	Lot		2181		S		574		E	Lea
BH:	<u>-</u>	-	19		22		37E			2181		S		574		E	Lea
13 Date Spudded		ate T.D). Reache				Released		16		eted	(Ready to Prod	uce)		l		and RKB,
02/18/12	' ' ')7/12	u	13. 0	ale Rig	03/09/12		10.	Date Compt		3/22/12	uccy				' GL, 3421' KB
18 Total Measur		of Well			19. P	lug Bac	k Measured Dep	oth	20	Was Direct		Survey Made?					ther Logs Run
22 Producing Int	6,900		complete	n - Te	on Rott	tom Na	6,874				N	0		Inducti	on/Gai	mma K	ay Log
5512 – 6088'-								'-Ab	0								
23.						CAS	ING REC	ORI	D (Rep	ort all sti	ring	gs set in we	ell)				
CASING SI.	ZE	W	EIGHT I	.B./F1			DEPTH SET			LE SIZE		CEMENTIN		CORD	A۱	10UNT	PULLED
20"							40'									n/	
13-3/8"	<u></u>		54.:				1,193'		1	7-1/2"		1,05				<u>n/</u>	
8-5/8" 5-1/2"			32 17			4,008'			7-7/8"			960 sx 700 sx			n/a n/a		
3-1/2							6,912'			<u>/-//o</u>		/00	SX			11/	<u>a</u>
24.	1					LINI	ER RECORD			-	25.	T	UBI	NG RECO	ORD		 -
SIZE	TOP			BOT	ГОМ		SACKS CEMI	ENT	SCREEN	7	SIZ		D	EPTH SET		PACK	ER SET
	-											2-7/8"	-	6792	•		
26 Perforation	record (u	tarval	cizo an	Lound	har)				27. A.C.	ID SHOT	ED	ACTURE, CE	MEN	JT COLI	2070	ETY	
20 Ferioration	record (11	neivai,	, Size, aiii	ı num	UCI)					INTERVAL	FK	AMOUNT A					
5,512 - 6,088										12 - 6,088'		Acidize w/15	00 ga	als 15% H	Cl; frac	w/52,5	
6,447 – 6,719° 1 6,759 – 6,790° 1												white sand &	k 20,0	000 lbs 20/	40 Sup	er LC P	rop
0,100	(=		,							45 (500)		A -: 1: (20	100 -	-1- 150/ 11	Cl. C	/1.1.0	00.11
									6,44	47 – 6,790°		Acidize w/30 sand, 120,00					oo ios mesn Super LCProp
_																	
28.			·						ODUC'								
Date First Produc	tion 29/12		Pro	ductic	on Meth		owing, gas lift, pi BC 2-1/2" X 2')	Well Status	(Pro		<i>in)</i> ducing	,	
							JC 2-1/2 A 2	/\ <u>-</u>							ducing		
Date of Test 04/02/12		Tested 24 hrs		Chok OL	ke Size		Prod'n For Test Period		Oil - Bbl	1 1 00 	Gas	s - MCF 100	ı W	ater - Bbl		Gas - 0	Oil Ratio 1000
04/02/12		24 III S	3	OL			restriction			100		100		135			1000
Flow Tubing	Casın	g Pressi	ure		ulated 2	24-	Oil - Bbl.		Gas	- MCF	,	Water - Bbl		Oil Grav	ity - Al		r)
Press 175		80		Hour	Rate		100			100		135				38	
29 Disposition o	r Gas (Sol	d. used	for fuel.	vente	d. etc.)	So	ld				!_		30 1	Test Witnes		nderso	n
31 List Attachme	ente						····								J. V. A.	1140130	
31 isist Attacilin	onto.																
32 If a temporary	y pit was u	ised at	the well,	attacl	n a plat	with the	e location of the	tempo	orary pit.								
33 If an on-site b	urial was	used at	t the wel	, repo	rt the e	xact loc	ation of the on-s	site bu	rial:								
			7 -		_		Latitude				1	Longitude				NΑ	AD 1927 1983
HOB- F	HC	<u>- 4</u>	442	_						1	<	25			MAY	• -	
•										X					48	152	012

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Wolfonds Perez Title Regulatory Supervisor Date 05/09/2012

E-mail Address yperez@qracq.com

Thickness

In Feet

Lithology

To

From

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Sou	ıtheasterr	New Mexico	Northwestern New Mexico						
T. Anhy		T. Canyon	T. Ojo Alamo	T. Penn A"					
T. Salt		T. Strawn	T. Kirtland	T. Penn. "B"					
B. Salt		T. Atoka	T. Fruitland	T. Penn. "C"					
T. Yates		T. Miss	T. Pictured Cliffs	T. Penn. "D"					
T. 7 Rivers		T. Devonian	T. Cliff House_	T. Leadville					
T. Queen		T. Silurian	T. Menefee	T. Madison					
T. Grayburg		T. Montoya	T. Point Lookout	T. Elbert					
T. San Andres		T. Simpson	T. Mancos	T. McCracken					
T. Glorieta		T. McKee	T. Gallup	T. Ignacio Otzte					
T. Paddock		T. Ellenburger_	Base Greenhorn	T.Granite					
T. Blinebry	5,485	T. Gr. Wash	T. Dakota						
T.Tubb	6,124	T. Delaware Sand	T. Morrison						
T. Drinkard	6,275	T. Bone Springs	T.Todilto						
T. Abo	6,689	T	T. Entrada						
T. Wolfcamp		T	T. Wingate						
T. Penn		T	T. Chinle						
T. Cisco (Bough C)		Т	T. Permian						
				OIL OR GAS SANDS OR ZONES					
No. 1, from			No. 3, from						
No. 2, from			No. 4, from	to					
•		IMPORTAN'	T WATER SANDS						
Include data on rate o	f water int	flow and elevation to which wa							
No. 1, from	• • • • • • • • • • • • • • • • • • • •	to	feet						
No. 2, from		to	feet						
			feet						
,			(Attach additional sheet if						

Thickness

In Feet

Lithology

То

From