

Office

Energy, Minerals and Natural Resources

Revised August 1, 2011

District I - (575) 393-6161

1625 N. French Dr., Hobbs, NM 88240

District II - (575) 748-1283

811 S. First St., Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87424

District IV - (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM

87505

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-025-26317

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

State E Tr. 27

8. Well Number

9. OGRID Number

19174

10. Pool name or Wildcat

San Andres SWD

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other SWD

2. Name of Operator

Rice Operating, Co.

3. Address of Operator

112 W. Taylor, Hobbs N.M. 88240

4. Well Location

Unit Letter N : 430 feet from the S line and 1980 feet from the W line

Section 18 Township 21S Range 37E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: Run Line / Repair Casing ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

5/3/12 - 5/14/12

Rigged up. Pulled ALL Equipment from well, Ran packer. Tested previous squeeze, and found casing leak @ +/- 1400'. Ran and cemented 5 1/2" liner from surface to 4185'. Circulated cement to surface, tested casing to 600 psi w/ 0 psi leak off.

Spud Date:

Rig Release Date:

(Continued)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Marvin Burrows TITLE Engr. MGR. DATE 5/15/12Type or print name Marvin Burrows E-mail address: MBURROWS@RiceSWD.com PHONE: 393-9174APPROVED BY: [Signature] TITLE STAFF MGR DATE 5-15-2012

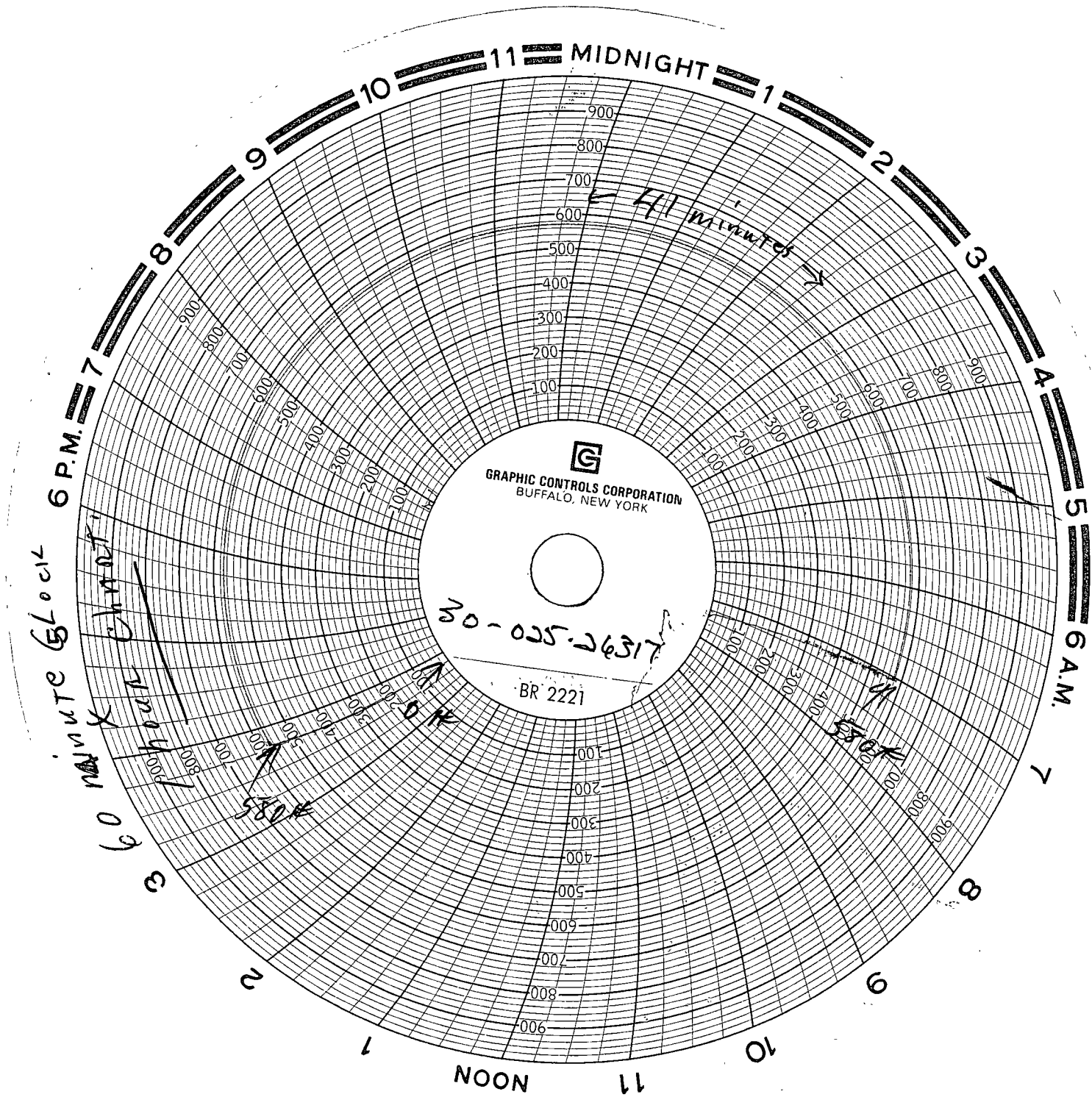
Conditions of Approval (if any):

MAY 16 2012

Oilfield Operating Co., STATE E # 1 (N-18-21-37)
(Continued)

Ran 3 1/2" Injection Tubing Back into well
w/ packer set at 4150' (top of permit
zone 4,200', Top perf 4206').

* See Attached Wellbore Schematic.

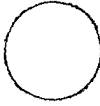


Rice Op. Co.
STATE ETRACT 27
#1

5/14/12

Martin Burrows

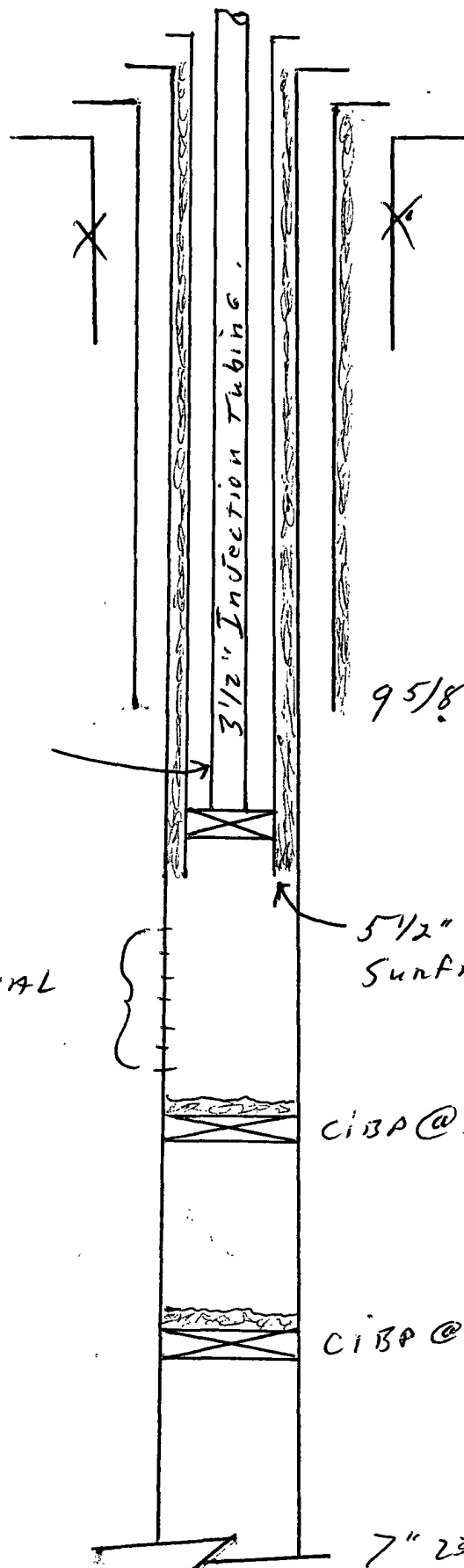
Willie Lantz, T.F.H.
5/14/12



WELL: Rice Operating, Co., State E Tr. 27 #1

API #: 30-025-26312

Location: N-18-21-37



3 1/2" Injection
Tubing PKR. SET
@ 4150'

Injection Interval
4206' - 4700'.

9 5/8" @ 1225' (Circ.)

5 1/2" / 15.5# Liner
Surface - 4185'. (Circ.)

CIBP @ 5552' w/ 35' cem.

CIBP @ 6057' w/ 35' cem.

5115112
7118

7" 23/26 # @ 6900'
TOC 1700'.