

Submit 3 Copies To Appropriate District Office

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd. Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
June 19, 2008

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|--|--|---|
| SUNDRY NOTICES AND REPORTS ON WELLS (DON NOT USE THIS FORM FOR PROPOSALS TO DRILL OR DEEPEN OR PLUG BACK TO A DIFFERENT RESERVIOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) | | WELL API NO. 30-025-07766 |
| 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> | | 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> |
| 2. Name of Operator Apache Corporation | | 6. State Oil & Gas Lease NO. |
| 3. Address of Operator 303 Veterans Airpark Lane, Ste. 3000, Midland, TX 79705 | | 7. Lease Name or Unit Agreement Name Blankenship "BCD" |
| 4. Well Location Unit Letter E : 1980 feet from the N line and 660 feet from the W line Section 12 Township 20S Range 38E NMPM County Lea | | 8. Well Number 1 |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3557' GR | | 9. OGRID Numer 873 |
| | | 10. Pool Name House; San Andres |

12. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING/CEMENT JOB ☐
ALTERING CASING ☐
P AND A ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram or proposed completion or recompletion.

Apache Corporation proposes to P&A the above mentioned well by the attached procedure.

The Oil Conservation Division Must be notified
24 hours prior to the beginning of plugging operations.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Guinn Burks TITLE Reclamation Foreman DATE 5/11/12

Type or print name Guinn Burks E-mail add. guinn.burks@apachecorp.com PHONE: 432-556-9143

For State Use Only

APPROVED BY: [Signature] TITLE State Rep DATE 5-15-2012

Conditions of Approval (if any).

MAY 16 2012



WELL BORE INFO.

17" Hole
12 1/2" 48# @ 307'
w/ 300 sx to surf

11 1/2" Hole
8 5/8" 32# @ 4270'
w/ 2740 sx to surf

7 7/8" Hole
5 1/2" 15.5 & 17# @ 7125'
w/ 700 sx TOC @ 4135' by Temp Survey

LEASE NAME

Blankenship "BCD"

WELL #

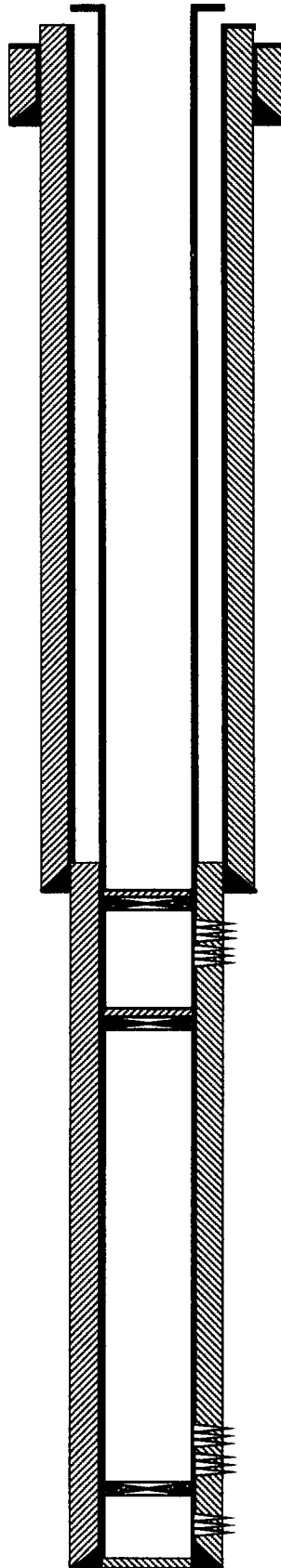
1

API #

30-025-07766

COUNTY

Lea



5/07 Set CIBP @ 4234' w/ 2 sx cmt
6/85 San Andres perms @ 4274'-4332"
11/71 San Andres perms @ 4281'-4325'

11/71 Set CIBP @ 4414' w/ 20' cmt

7/70 Tubb perms @ 6683'-6829'
7/70 Tubb perms @ 6871'-6951'
12/58 Set CIBP @ 6980' w/no cmt
10/58 Perfs @ 6996'-7016'

PBD @ 4234'
TD @ 7125'

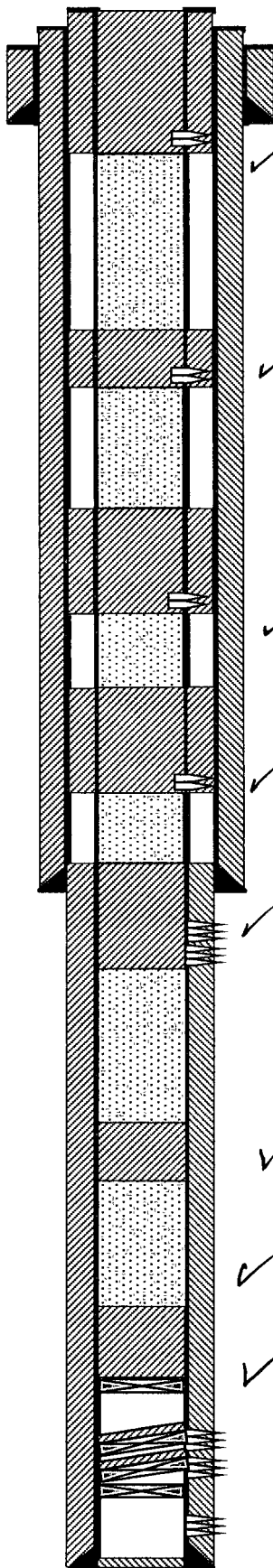


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PBTD @ 4234'
TD @ 7125'

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Blankenship "BCD"

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1

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COUNTY

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PROPOSED PROCEDURE

8. PUH & perf @ 357' & sqz 110 sx Class "C" cmt from 357' to surf, CIRC 5 1/2" to surf. (Shoe & Water Board)

7. PUH & perf @ 1660' & sqz 50 Class "C" cmt from 1660'-1560' WOC/TAG (Top of Salt)

6. PUH & perf @ 3200' & sqz 140 sx Class "C" cmt from 3200'-2740' WOC/TAG (7 Rvrs, Yates & Base of Salt)

5. PUH & CIRC w/ MLF to surf & perf @ 3960' & sqz 50 sx Class "C" cmt from 3960'-3666' WOC/TAG (Grayburg & Queen)

4. PUH & sqz 50 sx Class "C" cmt from 4332'-4220' WOC/TAG (San Andres & Shoe)

3. PUH & spot 25 sx Class "C" cmt from 5690'-5440' (Glorieta)

2. MIRU P&A rig & RIH w/ tbg & CIRC w/ MLF to 4200', & spot 25 sx Class "C" cmt from 6600' - 6350' (CIBP over Tubb)

1. MIRU work over rig & drill out CIBPs @ 4234' & 4414' & push down to 6683'. MIRU WL & set CIBP @ 6600'. RDMO (Work to be done prior to MIRU P&A rig)

7/70 Tubb perms @ 6683'-6829'

7/70 Tubb perms @ 6871'-6951'

12/58 Set CIBP @ 6980' w/no cmt

10/58 Perfs @ 6996'-7016'