

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources  
**HOBBS OCD**  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised August 1, 2011

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-35188
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other INJECTION WELL <input checked="" type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Chesapeake Operating, Inc.		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 18496 Oklahoma City, OK 73154		7. Lease Name or Unit Agreement Name TRINITY BURROS ABO UNIT
4. Well Location Unit Letter P : 990 feet from the SOUTH line and 600 feet from the EAST line Section 22 Township 12S Range 38E NMPM County CHAVES		8. Well Number 2
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3797 GR		9. OGRID Number 147179
		10. Pool name or Wildcat TRINITY; WOLFCAMP

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: Casing Repair/Run MIT/Return to Injection ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details; and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please find work performed in order to repair casing leak. MIT chart is attached.

4/18/12:

HELD PJSM N/D WELLHEAD & N/U BOP - RELEASED LOC-SET PKR - POH LAYING DOWN ALL 2 3/8" FIBERLINED TBG - SPOTTED SURFACE RENTAL EQUIPMENT - SECURED THE WELL & SDFN

4/19/12:

HELD PJSM TOOK DELIVERY OF 9,000' 2 3/8" WORK STRING - TIH WITH 4 - 1/2" (KLINE) RBP - ON-OFF TOOL & 4' - 1/2' PACKER - SET RBP @ 8,830' DISENGAGED ON-OFF TOOL - PULLED UP TO 8,800' - COULD NOT GET PACKER TO SET - TBIH - LATCHED & RELEASED RBP - RAN IN THE HOLE & SET THE RBP @ 8,860' - DISENGAGED ON/OFF TOOL & PULLED UP TO 8,840' - SET THE PACKER & PUMPED 45 BBLs DOWN CSG WOULD NOT LOAD - RELEASED THE PACKER & TIH - LATCHED & RELEASED THE RBP - CONTINUED TRIPPING IN TO 8,890' - SET THE RBP DISENGAGED FROM THE RBP & PULLED THE PACKER UP TO 8,870' - HAD DIFFICULTIES BUT DID SET PKR @ 8,870' - LOADED/TEST 4 - 1/2" CASING TO 800# WITH 29 BBLs - HELD GOOD FOR 30 MINUTES - SECURED THE WELL & SDFN (DETERMINED TOL TO BE @ 8,824') CONTINUED PAGE 2.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Bryan Arrant*

TITLE Regulatory Specialist II

DATE 05/16/2012

Type or print name Bryan Arrant

E-mail address: bryan.arrant@chk.com

PHONE: (405)935-3782

For State Use Only

APPROVED BY:

*[Signature]*

TITLE

STAFF MGR

DATE 5-16-2012

Conditions of Approval (if any):

MAY 18 2012

TRINITY BURRUS ABO UNIT 2  
UNIT P, SEC. 22, T-12-S R-38-E  
CHAVES, CO., NM  
API# 30-025-35188

4/20/12:

HELD PJSM LOAD & TESTED CASING @ 500# - HELD PRESSURE GOOD - CHECKED SURFACE & INTERMEDIATE CASING FOR COMMUNICATION - NO LEAKS ALL GOOD THERE - POH WITH THE TUBING & 4 1/2" PACKER/RBP - LAID DOWN TESTING TOOLS - TBIH WITH 4 1/2" EXTENSION PACKER ON 2 3/8" WORKSTRING TO 8,835' - SET PACKER & LOADED CASING WITH 90 BBL'S - TESTED 4 - 1/2" CASING @ 1,000# - HELD GOOD SECURED WELL - SDFWE

4/23/12:

HELD PJSM RELEASED PACKER - POH WITH 2 3/8" WORK STRING & PACKER - LAID DOWN PACKER - P/U & TBIH WITH BIT - TAGGED UP @ 9,003' (TVD) PUH 30 FEET - ATTEMPTED TO OBTAIN CIRCULATION PUMPING 90 BBL'S WATER (STAYED ON VACUUM) POH WITH TBG & BIT SECURED THE WELL & SDFN

4/24/12:

HELD PJSM P/U & TBIH WITH 4 1/2" EXTENSION PACKER SET @ 8,834' - LOADED/TESTED 4 - 1/2" CASING WITH (121) BBL'S FLUID @ 500# - OK MIRU CRAIN ACIDIZING EQ. - PRESSURE TESTED IRON @ 3,000# - OPENED THE WELL UP HAD TP OF 0# - PUMPED 2,500 GALS 15% NEFE ACID FLUSHING WITH 40 BBL'S WATER - S/D & W/O ACID TO REACT - ((MAX T/P 1,712# - AVG RATE 2 BPM - AVG TP 650#) SIP 1,430# - 15 MINUTE 323# - SECURED THE WELL & SDFN.

4/25/12:

HELD PJSM - CHECKED WELL CONDITION TBG WAS ON A VACUUM - RELEASED THE PACKER - POH LAYING DOWN 2 3/8" WORK STRING - N/D BOP - N/U WELL HEAD SECURED WELL, RDMO

5/10/12:

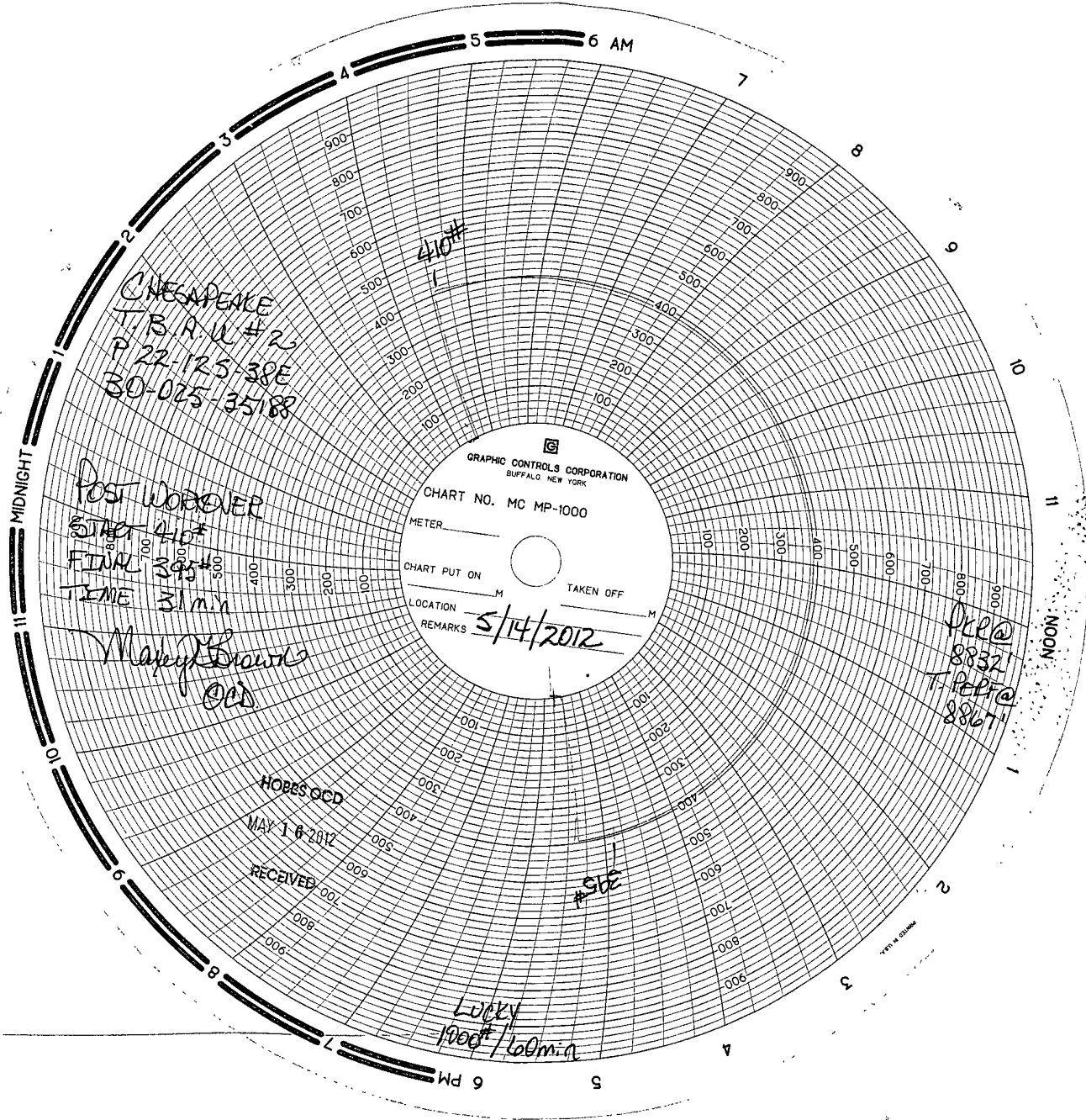
HELD PJSM - MIRU LUCKY WELL SERVICE - PERFORMED R/U INSPECTION RECIEVED - RACKED & TALLIED 9,000' OF NEW 2 3/8" IPC COATED INJECTION TUBING - N/D WELL HEAD & N/U BOP - SECURED THE WELLS/D FOR INCLEMENT WEATHER.

5/11/12:

HELD PJSM TBIH W/ 4 1/2" ARROW SET PACKER & (277) JOINTS 2 3/8" IPC INJECTION TUBING - SET PACKER @ 8,833' - DISENGAGED ON-OFF TOOL CIRCULATED THE HOLE WITH (175) BBL'S PACKER FLUID - RE-ENGAGED ON-OFF TOOL - PRESSURE TESTED THE ANNULUS @ 500# HELD GOOD 30 MINUTES - SECURED THE WELL & SDFWE NOTIFIED NMOCD: MAXEY BROWN ARRANGED FOR WITNESS ON MIT 5-14-2012.

5/14/12:

HELD PJSM INSTALLED CHART RECORDER. LOAD ANNULUS W/ 2BBL'S PKR FLUID. PRESSURED TESTED TO 410# & HELD FOR 31MINS. ENDING PRESSURE @ 395#, GOOD TEST. MAXEY BROWN (NMOCD) WITNESSED & APPROVED MIT. RDMO.FINAL REPORT



CHEAPEAKE  
T.B.A.U. #2  
P 22-125-38E  
30-025-3588

POST WORKOVER  
START 440#  
FINAL 385#  
TIME 31 min

Mary Brown  
OCD

HOBES OCD  
MAY 16 2012  
RECEIVED

LUCKY  
1000# / 60 min

GRAPHIC CONTROLS CORPORATION  
BUFFALO, NEW YORK  
CHART NO. MC MP-1000  
METER \_\_\_\_\_  
CHART PUT ON \_\_\_\_\_ M TAKEN OFF \_\_\_\_\_ M  
LOCATION \_\_\_\_\_  
REMARKS 5/14/2012

8832  
8867