ATS-12-430

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Form 3160-3
(April 2004)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No 1004-0137
Expires March 31, 2007

APPLICATION FOR PERMIT TO DRILL OR REENTER

5 Lease Serial No.	NMNM-114990
6 If Indian, Allotee or Tribe Name	
7 If Unit or CA Agreement, Name and No	
8 Lease Name and Well No	Ichabod 7 Federal 4H 38497
9 API Well No	30-025-40574
10 Field and Pool, or Exploratory	WC-025 G-06 S263407P; DELAWARE
11 Sec, T R M or Blk and Survey or Area	SEC 7 T26S R34E
12 County or Parish	Lea County
13 State	NM

1a Type of work: [✓] DRILL [ ] REENTER

1b Type of Well: [✓] Oil Well [ ] Gas Well [ ] Other [✓] Single Zone [ ] Multiple Zone

2 Name of Operator: **Devon Energy Production Company, LP** 6137

3a Address: **20 North Broadway, Oklahoma City, Oklahoma City 73102-8260**

3b. Phone No. *(include area code)*: **405-552-8135**

4 Location of Well *(Report location clearly and in accordance with any State requirements *)*

At surface: **108 FSL & 455 FEL Unit P**

At proposed prod zone: **330 FNL & 1070 FEL Unit A PP: 108 FSL & 455 FEL**

14. Distance in miles and direction from nearest town or post office*: **Approximately 18 miles west of Jal, NM.**

15 Distance from proposed* location to nearest property or lease line, ft (Also to nearest drlg unit line, if any) **See Attached Map**	16 No of acres in lease **1241.6 Acres**	17 Spacing Unit dedicated to this well **160 Acres**
18 Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft **See Attached Map**	19. Proposed Depth **9490' MD 14,443' TVD**	20 BLM/BIA Bond No on file **CO-1104** NMB000801
21 Elevations (Show whether DF, KDB, RT, GL, etc) **3367.8' GL**	22. Approximate date work will start*	23 Estimated duration **45 days**

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No 1, shall be attached to this form

1 Well plat certified by a registered surveyor
2 A Drilling Plan
3 A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office)
4 Bond to cover the operations unless covered by an existing bond on file (see Item 20 above)
5. Operator certification
6 Such other site specific information and/or plans as may be required by the authorized officer

25 Signature: Judy A. Barnett	Name *(Printed/Typed)*: **Judy A. Barnett**	Date: **02/23/2012**
Title: **Regulatory Specialist**		

Approved by *(Signature)*: /s/ Don Peterson	Name *(Printed/Typed)*	Date: MAY 10 2012
Title: FIELD MANAGER	Office: CARLSBAD FIELD OFFICE	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon
Conditions of approval, if any, are attached

APPROVAL FOR TWO YEARS

Title 18 U S C. Section 1001 and Title 43 U S C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Carlsbad Controlled Water Basin

05/16/12

Approval Subject to General Requirements & Special Stipulations Attached

SEE ATTACHED FOR CONDITIONS OF APPROVAL

MAY 17 2012

DRILLING PROGRAM
Devon Energy Production Company, LP
Ichabod 7 Federal 4H
Surface Location: 108' FSL & 455' FEL, Unit P, Sec 7 T26S R34E, Lea, NM
Bottom Location: 330' FNL & 1070' FEL, Unit A, Sec 7 T26S R34E, Lea, NM

1. Geologic Name of Surface Formation

a. Quartenary

2. Estimated Tops of Geological Markers & Depths of Anticipated Fresh Water, Oil or Gas:

a.	Water	180'	Fresh Water
b.	Rustler Dol.	903'	
c.	Salado Salt	1330'	
d.	Base of Salt	5306'	
e.	Bell Canyon	5390'	oil/gas
f.	Cherry Canyon	6392'	oil/gas
g.	Brushy Canyon	8035'	oil/gas
h.	Bone Spring	9603'	oil
i.	Total Depth	14,443'	

Producing formation: Brushy Canyon

No other formations are expected to yield oil, gas or fresh water in measurable volumes. The surface fresh water sands will be protected by setting 13 3/8" casing at ~~930'~~ and circulating cement back to surface. The fresh water sands will be protected by setting 9 5/8" casing at ~~5415'~~ and circulating cement to surface. The production intervals will be isolated by setting 5 ½" casing to total depth and circulating cement above the base of the 9 5/8" casing. All casing is new and API approved.

3. Casing Program:

Hole Size	Hole Interval	OD Csg	Casing Interval	Weight	Collar	Grade
17-1/2"	0 - ~~930~~	13-3/8"	0 - ~~930~~ 900	48#	STC	H-40
12-1/4"	~~1,260~~ - ~~5415~~	9-5/8"	0 - ~~5415~~ 5250	40#	LTC	J-55
8-3/4"	~~5415~~ - 9050	5-1/2"	0 – 9050	17#	LTC	P110
8-3/4"	9050 – 14443'	5-1/2"	9050 – 14443	17#	BTC	P110

See COA

Design Parameter Factors:

Casing Size	Collapse Design Factor	Burst Design Factor	Tension Design Factor
13-3/8" 48# H-40 STC	1.53	3.58	7.21
9-5/8" 40# J-55 LTC	1.35	1.40	3.89
5-1/2" 17# P110 LTC	1.71	2.43	1.81
5-1/2" 17# P110 BTC	1.78	2.53	6.20

4. **Cement Program**: (all cement volumes based on at least 25% excess)

13-3/8" Surface	Lead w/ 505 sacks ExtendaCem – CZ, 0.125 lbm/sk Poly-E-Flake (Lost Circulation Additive) Density: 13.5 ppg Yield: 1.75 TOC @ Surface . Tail w/340 sacks HalCem – C, 2 % Calcium Chloride - Flake (Accelerator), 0.125 lbm/sk Poly-E-Flake (Lost Circulation Additive) Density 14.8 ppg Yield: 1.35 cf/sk
9-5/8" Intermediate	Lead w/ 1310 sacks EconoCem – HLC, 5 % Salt, 0.125 lbm/sk Poly-E-Flake (Lost Circulation Additive) Density 12.7 ppg Yield: 1.94 cf/sk TOC @ surface Tail w/ 490 sacks HalCem – C, 0.125 lbm/sk Poly-E-Flake (Lost Circulation Additive) Density 14.8 ppg Yield: 1.33 cf/sk
5-1/2" Production	1st Stage Lead w/ 565 sacks EconoCem – HLH, 0.2 % HR-601 (Retarder) Density 12.5 ppg Yield: 1.95 cf/sk. Tail w/ 1560 sacks VersaCem –H, 0.5 % Halad®-344 (Low Fluid Loss Control), 0.4 % CFR-3 (Dispersant), 1 lbm/sk Salt (Salt), 0.1 % HR-601 (Retarder) Density 14.5 ppg Yield: 1.22 cf/sk TOC @ 6,500' DV TOOL@ 6500' 2nd Stage Lead w/ 170 sacks ExtendaCem – C, 1 % Calcium Chloride - Flake (Accelerator), 0.125 lbm/sk Poly-E-Flake (Lost Circulation Additive) Density 11.4 ppg Yield: 2.89 cf/sk Tail: 150 sacks EconoCem - C (Mod), 0.1 % Econolite (Light Weight Additive), 2 % Salt (Salt), 4 % Silicalite (Light Weight Additive), 0.125 lbm/sk Poly-E-Flake (Lost Circulation Additive) Density 13.8 ppg Yield: 1.357 cf/sk TOC for All Strings: Surface: 0 Intermediate: 0 Production: 4915'

The above cement volumes could be revised pending the caliper measurement from the open hole logs. The top of cement is designed to reach approximately 500' above the 9 5/8" casing shoe. All casing is new and API approved.

Positive standoff centralizers will be utilized for the production string every other joint of casing from 100' MD above KOP or at the legal footage setback, whichever is the deeper MD, up to TOC.

5. **Pressure Control Equipment:**
The BOP system used to drill the **12-1/4" and 8-3/4"** holes will consist of a **13-5/8" 3M Triple Ram and Annular preventer.** The BOP system will be tested as per BLM Onshore Oil and Gas Order No. 2 as a **3M system** prior to drilling out the prior casing shoe.
The pipe rams will be operated and checked each 24 hour period and each time the drill pipe is out of the hole. These tests will be logged in the daily driller's log. A 2" kill line and 3" choke line will be incorporated into the drilling spool below the ram BOP. In addition to the rams and annular preventer, additional BOP accessories include a kelly cock, floor safety valve, choke lines, and choke manifold rated at 3,000 psi WP.

Devon requests a variance to use a flexible line with flanged ends between the BOP and the choke manifold (choke line). The line will be kept as straight as possible with minimal turns.

6. **Proposed Mud Circulation System**

Depth	Mud Wt.	Visc	Fluid Loss	Type System
0 – ~~930'~~ 800	8.4 – 9.0	30 – 34	N/C	FW
~~930~~ – ~~5415'~~ 5250	9.8 – 10 0	28 – 32	N/C	Brine
~~5415~~-14,443'	8.6 – 9.0	28 – 32	N/C	FW

The necessary mud products for weight addition and fluid loss control will be on location at all times.

7. **Auxiliary Well Control and Monitoring Equipment:**
   a. A Kelly cock will be in the drill string at all times.
   b. A full opening drill pipe stabbing valve having the appropriate connections will be on the rig floor at all times.
   c. Hydrogen Sulfide detection equipment will be in operation after drilling out the 13 3/8" casing shoe until the 5 1/2" casing is cemented. Breathing equipment will be on location upon drilling the 13 3/8" shoe until total depth is reached.

8. **Logging, Coring, and Testing Program:** See COA
   a. Drill stem tests will be based on geological sample shows.
   b. If a drill stem test is anticipated; a procedure, equipment to be used and safety measures will be provided via sundry notice to the BLM.
   c. The open hole electrical logging program will be:
      i. Total Depth to Intermediate Casing — Dual Laterolog-Micro Laterolog with SP and Gamma Ray. Compensated Neutron – Z Density log with Gamma Ray and Caliper.
      ii. Total Depth to Surface — Compensated Neutron with Gamma Ray
      iii. No coring program is planned
      iv. Additional testing will be initiated subsequent to setting the 5 ½" production casing. Specific intervals will be targeted based on log evaluation, geological sample shows and drill stem tests.

9. Potential Hazards:

a. No abnormal pressures or temperatures are expected. There is no known presence of H2S in this area; therefore, no H2S is anticipated to be encountered. If H2S is encountered the operator will comply with the provisions of Onshore Oil and Gas Order No. 6. No lost circulation is expected to occur. All personnel will be familiar with all aspects of safe operation of equipment being used to drill this well. Estimated BHP 4600 psi and Estimated BHT 135°.

10. Anticipated Starting Date and Duration of Operations:

a. Road and location construction will begin after the BLM has approved the APD. Anticipated spud date will be as soon after BLM approval and as soon as a rig will be available. Move in operations and drilling is expected to take 32 days. If production casing is run then an additional 30 days will be needed to complete well and construct surface facilities and/or lay flow lines in order to place well on production.

Depending on rig availability, Devon may set the surface casing using an Ashton Oilfield Services rig. The rig plat is attached. This rig will be used only to set the surface casing and will leave the location once the surface casing has been run and cemented. Another rig will drill the remainder of the wellbore. The reasons for using the smaller rig to set surface are: rig availability and economics.

The BLM will be contacted 24 hours prior to commencing drilling operations. The surface casing will be run and cemented back to surface as per the approved APD. The well will be secured with a cap welded onto the surface casing. Another rig will be on location to drill the remainder of the wellbore within 60 days after the Ashton rig has left the location.

Devon

PHOENIX TECHNOLOGY SERVICES

Project: Lea County, NM (Nad83)
Site: Ichabod 7 Federal
Well: Ichabod 7 Fed 4H
Wellbore: Wellbore #1
Plan: Plan #1 021712
Rig: McVay #8

devon

WELL DETAILS Ichabod 7 Fed 4H

Ground Level 3368 00

Northing	Easting	Latitude	Longitude
383282 28	798928 94	32° 3' 3 5867 N	103° 30' 6 8888 W

FORMATION TOP DETAILS

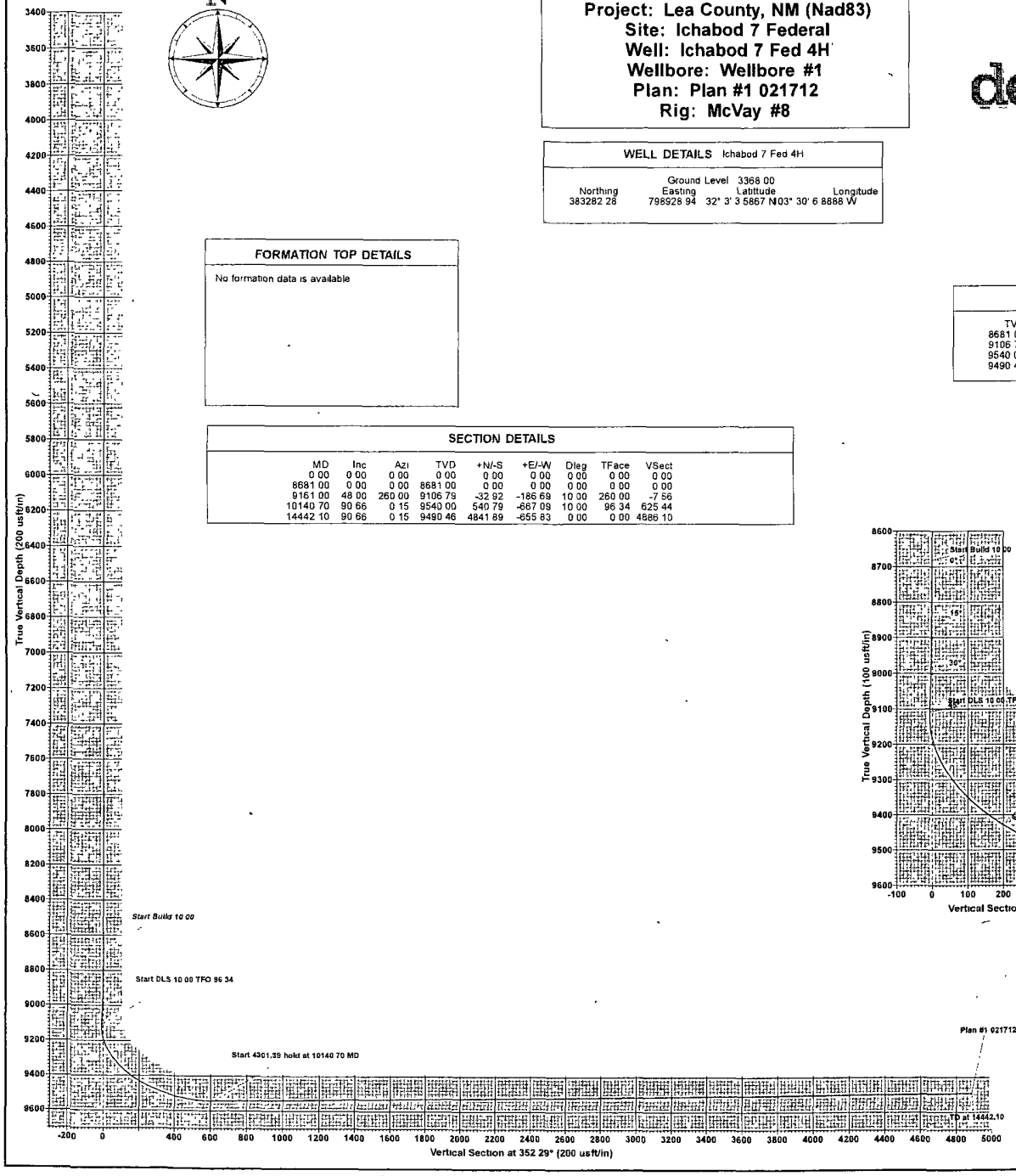
No formation data is available

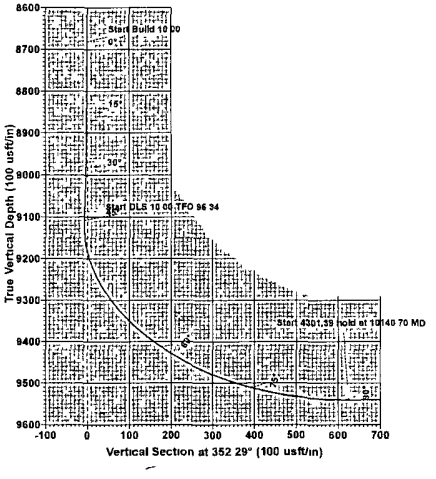
ANNOTATIONS

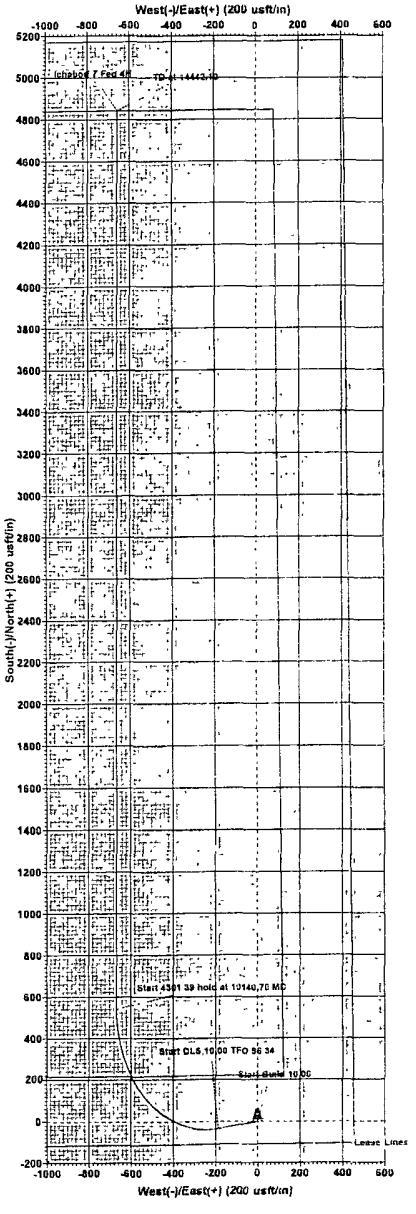
TVD	MD	Annotation
8681 00	8681 00	Start Build 10 00
9106 79	9161 00	Start DLS 10 00 TFO 96 34
9540 00	10140 70	Start 4301 39 hold at 10140 70 MD
9490 46	14442 10	TD at 14442 10

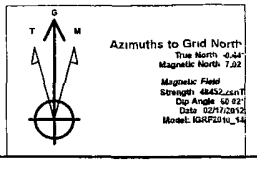
SECTION DETAILS

MD	Inc	Azi	TVD	+N/-S	+E/-W	Dleg	TFace	VSect
0 00	0 00	0 00	0 00	0 00	0 00	0 00	0 00	0 00
8681 00	0 00	0 00	8681 00	0 00	0 00	0 00	0 00	0 00
9161 00	48 00	260 00	9106 79	-32 92	-186 69	10 00	260 00	-7 56
10140 70	90 66	0 15	9540 00	540 79	-667 09	10 00	96 34	625 44
14442 10	90 66	0 15	9490 46	4841 89	-655 83	0 00	0 00	4886 10









PHOENIX
TECHNOLOGY SERVICES

Devon

Lea County, NM (Nad83)
Ichabod 7 Federal
Ichabod 7 Fed 4H
Wellbore #1

Plan: Plan #1 021712

Devon Energy Inc.

17 February, 2012

PHOENIX
TECHNOLOGY SERVICES

Phoenix Technology Services

Devon Energy Inc.

PHOENIX TECHNOLOGY SERVICES

Company:	Devon	**Local Co-ordinate Reference:**	Well Ichabod 7 Fed 4H
Project:	Lea County, NM (Nad83)	**TVD Reference:**	WELL @ 3387 00usft (Original Well Elev + 19' KB)
Site:	Ichabod 7 Federal	**MD Reference:**	WELL @ 3387 00usft (Original Well Elev + 19' KB)
Well:	Ichabod 7 Fed 4H	**North Reference:**	Grid
Wellbore:	Wellbore #1	**Survey Calculation Method:**	Minimum Curvature
Design:	Plan #1 021712	**Database:**	GCR DB v5000

Project Lea County, NM (Nad83)

Map System:	US State Plane 1983	**System Datum:**	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	New Mexico Eastern Zone		

Site Ichabod 7 Federal

Site Position:		**Northing:**	383,282 28 usft	**Latitude:**	32° 3' 3 5867 N
From:	Map	**Easting:**	798,928 94 usft	**Longitude:**	103° 30' 6 8888 W
Position Uncertainty:	0 00 usft	**Slot Radius:**	13-3/16 "	**Grid Convergence:**	0 44 °

Well Ichabod 7 Fed 4H

Well Position	**+N/-S**	0 00 usft	**Northing:**	383,282 28 usft	**Latitude:**	32° 3' 3 5867 N
	+E/-W	0 00 usft	**Easting:**	798,928 94 usft	**Longitude:**	103° 30' 6 8888 W
Position Uncertainty		0 00 usft	**Wellhead Elevation:**	usft	**Ground Level:**	3,368 00 usft

Wellbore Wellbore #1

Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2010_14	02/17/12	7 46	60 02	48,452

Design Plan #1 021712

Audit Notes:

Version:		**Phase:**	PLAN	**Tie On Depth:**	0 00

Vertical Section:	Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)	Direction (°)
	0 00	0 00	0 00	352 29

Survey Tool Program **Date** 02/17/12

From (usft)	To (usft)	Survey (Wellbore)	Tool Name	Description
0 00	14,442 00	Plan #1 021712 (Wellbore #1)	MWD	MWD - Standard

Company:	Devon	Local Co-ordinate Reference:	Well Ichabod 7 Fed 4H
Project:	Lea County NM (Nad83)	TVD Reference:	WELL @ 3387 00usft (Original Well Elev + 19' KB)
Site:	Ichabod 7 Federal	MD Reference:	WELL @ 3387 00usft (Original Well Elev + 19' KB)
Well:	Ichabod 7 Fed 4H	North Reference:	Grid
Wellbore:	Wellbore #1	Survey Calculation Method:	Minimum Curvature
Design:	Plan #1 02 17 12	Database:	GCR DB v5000

Planned Survey

MD (usft)	Inc (°)	Azi (azimuth) (°)	TVDSS (usft)	TVD (usft)	N/S (usft)	E/W (usft)	V. Sec (usft)	DLeg (°/100usft)	Northing (usft)	Easting (usft)
0 00	0.00	0.00	-3,387.00	0.00	0.00	0.00	0.00	0.00	383,282.28	798,928.94
100.00	0.00	0.00	-3,287.00	100.00	0 00	0.00	0.00	0.00	383,282.28	798,928 94
200.00	0.00	0.00	-3,187.00	200.00	0 00	0.00	0.00	0 00	383,282.28	798,928.94
300.00	0.00	0 00	-3,087 00	300 00	0.00	0 00	0.00	0.00	383,282.28	798,928 94
400.00	0.00	0.00	-2,987.00	400 00	0.00	0.00	0.00	0.00	383,282.28	798,928.94
500 00	0 00	0.00	-2,887 00	500.00	0.00	0.00	0.00	0.00	383,282.28	798,928 94
600 00	0 00	0.00	-2,787.00	600.00	0.00	0 00	0.00	0 00	383,282.28	798,928 94
700.00	0.00	0 00	-2,687.00	700.00	0.00	0.00	0.00	0 00	383,282 28	798,928.94
800.00	0.00	0.00	-2,587.00	800.00	0.00	0.00	0.00	0.00	383,282.28	798,928.94
900.00	0.00	0.00	-2,487.00	900.00	0.00	0.00	0 00	0.00	383,282.28	798,928.94
1,000.00	0 00	0 00	-2,387.00	1,000 00	0.00	0.00	0 00	0.00	383,282.28	798,928.94
1,100 00	0.00	0 00	-2,287.00	1,100.00	0.00	0.00	0.00	0.00	383,282.28	798,928 94
1,200.00	0.00	0.00	-2,187 00	1,200.00	0.00	0.00	0.00	0.00	383,282 28	798,928 94
1,300.00	0.00	0 00	-2,087.00	1,300.00	0.00	0.00	0 00	0 00	383,282.28	798,928.94
1,400.00	0.00	0.00	-1,987 00	1,400.00	0.00	0 00	0.00	0 00	383,282.28	798,928 94
1,500.00	0.00	0.00	-1,887.00	1,500.00	0.00	0 00	0.00	0.00	383,282.28	798,928 94
1,600 00	0.00	0 00	-1,787 00	1,600.00	0.00	0 00	0.00	0.00	383,282.28	798,928 94
1,700 00	0.00	0 00	-1,687 00	1,700.00	0.00	0.00	0.00	0 00	383,282.28	798,928.94
1,800 00	0.00	0 00	-1,587.00	1,800 00	0.00	0.00	0.00	0.00	383,282.28	798,928.94
1,900 00	0.00	0 00	-1,487.00	1,900 00	0 00	0.00	0.00	0.00	383,282 28	798,928.94
2,000 00	0.00	0 00	-1,387.00	2,000 00	0 00	0.00	0.00	0.00	383,282.28	798,928.94
2,100.00	0 00	0.00	-1,287 00	2,100.00	0 00	0.00	0.00	0.00	383,282.28	798,928.94
2,200 00	0.00	0.00	-1,187.00	2,200.00	0.00	0.00	0.00	0.00	383,282.28	798,928.94
2,300.00	0.00	0.00	-1,087.00	2,300.00	0.00	0.00	0.00	0 00	383,282.28	798,928 94
2,400.00	0.00	0.00	-987.00	2,400 00	0.00	0.00	0 00	0 00	383,282.28	798,928.94
2,500.00	0.00	0.00	-887.00	2,500 00	0.00	0.00	0.00	0.00	383,282.28	798,928.94
2,600.00	0.00	0 00	-787 00	2,600 00	0 00	0.00	0 00	0 00	383,282.28	798,928 94

Phoenix Technology Services

Devon Energy Inc.

PHOENIX TECHNOLOGY SERVICES

Company:	Devon	**Local Co-ordinate Reference:**	Well Ichabod 7 Fed 4H
Project:	Lea County, NM (Nad83)	**TVD Reference:**	WELL @ 3387.00usft (Original Well Elev + 19' KB)
Site:	Ichabod 7 Federal	**MD Reference:**	WELL @ 3387.00usft (Original Well Elev + 19' KB)
Well:	Ichabod 7 Fed 4H	**North Reference:**	Grid
Wellbore:	Wellbore #1	**Survey Calculation Method:**	Minimum Curvature
Design:	Plan #1 021712	**Database:**	GCR-DB v5000

Planned Survey

MD (usft)	Inc (°)	Azi (azimuth) (°)	TVDSS (usft)	TVD (usft)	N/S (usft)	E/W (usft)	V Sec (usft)	DLeg (°/100usft)	Northing (usft)	Easting (usft)
2,700.00	0.00	0.00	-687.00	2,700.00	0.00	0.00	0.00	0.00	383,282.28	798,928.94
2,800.00	0.00	0.00	-587.00	2,800.00	0.00	0.00	0.00	0.00	383,282.28	798,928.94
2,900.00	0.00	0.00	-487.00	2,900.00	0.00	0.00	0.00	0.00	383,282.28	798,928.94
3,000.00	0.00	0.00	-387.00	3,000.00	0.00	0.00	0.00	0.00	383,282.28	798,928.94
3,100.00	0.00	0.00	-287.00	3,100.00	0.00	0.00	0.00	0.00	383,282.28	798,928.94
3,200.00	0.00	0.00	-187.00	3,200.00	0.00	0.00	0.00	0.00	383,282.28	798,928.94
3,300.00	0.00	0.00	-87.00	3,300.00	0.00	0.00	0.00	0.00	383,282.28	798,928.94
3,400.00	0.00	0.00	13.00	3,400.00	0.00	0.00	0.00	0.00	383,282.28	798,928.94
3,500.00	0.00	0.00	113.00	3,500.00	0.00	0.00	0.00	0.00	383,282.28	798,928.94
3,600.00	0.00	0.00	213.00	3,600.00	0.00	0.00	0.00	0.00	383,282.28	798,928.94
3,700.00	0.00	0.00	313.00	3,700.00	0.00	0.00	0.00	0.00	383,282.28	798,928.94
3,800.00	0.00	0.00	413.00	3,800.00	0.00	0.00	0.00	0.00	383,282.28	798,928.94
3,900.00	0.00	0.00	513.00	3,900.00	0.00	0.00	0.00	0.00	383,282.28	798,928.94
4,000.00	0.00	0.00	613.00	4,000.00	0.00	0.00	0.00	0.00	383,282.28	798,928.94
4,100.00	0.00	0.00	713.00	4,100.00	0.00	0.00	0.00	0.00	383,282.28	798,928.94
4,200.00	0.00	0.00	813.00	4,200.00	0.00	0.00	0.00	0.00	383,282.28	798,928.94
4,300.00	0.00	0.00	913.00	4,300.00	0.00	0.00	0.00	0.00	383,282.28	798,928.94
4,400.00	0.00	0.00	1,013.00	4,400.00	0.00	0.00	0.00	0.00	383,282.28	798,928.94
4,500.00	0.00	0.00	1,113.00	4,500.00	0.00	0.00	0.00	0.00	383,282.28	798,928.94
4,600.00	0.00	0.00	1,213.00	4,600.00	0.00	0.00	0.00	0.00	383,282.28	798,928.94
4,700.00	0.00	0.00	1,313.00	4,700.00	0.00	0.00	0.00	0.00	383,282.28	798,928.94
4,800.00	0.00	0.00	1,413.00	4,800.00	0.00	0.00	0.00	0.00	383,282.28	798,928.94
4,900.00	0.00	0.00	1,513.00	4,900.00	0.00	0.00	0.00	0.00	383,282.28	798,928.94
5,000.00	0.00	0.00	1,613.00	5,000.00	0.00	0.00	0.00	0.00	383,282.28	798,928.94
5,100.00	0.00	0.00	1,713.00	5,100.00	0.00	0.00	0.00	0.00	383,282.28	798,928.94
5,200.00	0.00	0.00	1,813.00	5,200.00	0.00	0.00	0.00	0.00	383,282.28	798,928.94
5,300.00	0.00	0.00	1,913.00	5,300.00	0.00	0.00	0.00	0.00	383,282.28	798,928.94

Company:	Devon	**Local Co-ordinate Reference:**	Well Ichabod 7 Fed 4H
Project:	Lea County NM (Nad83)	**TVD Reference:**	WELL @ 3387.00usft (Original Well Elev + 19' KB)
Site:	Ichabod 7 Federal	**MD Reference:**	WELL @ 3387.00usft (Original Well Elev + 19' KB)
Well:	Ichabod 7 Fed 4H	**North Reference:**	Grid
Wellbore:	Wellbore #1	**Survey Calculation Method:**	Minimum Curvature
Design:	Plan #1 021712	**Database:**	GCR DB v5000

Planned Survey

MD (usft)	Inc (°)	Azi (azimuth) (°)	TVDSS (usft)	TVD (usft)	N/S (usft)	E/W (usft)	V. Sec (usft)	DLeg (°/100usft)	Northing (usft)	Easting (usft)
5,400.00	0.00	0.00	2,013.00	5,400.00	0.00	0.00	0.00	0.00	383,282.28	798,928.94
5,500.00	0.00	0.00	2,113.00	5,500.00	0.00	0.00	0.00	0.00	383,282.28	798,928.94
5,600.00	0.00	0.00	2,213.00	5,600.00	0.00	0.00	0.00	0.00	383,282.28	798,928.94
5,700.00	0.00	0.00	2,313.00	5,700.00	0.00	0.00	0.00	0.00	383,282.28	798,928.94
5,800.00	0.00	0.00	2,413.00	5,800.00	0.00	0.00	0.00	0.00	383,282.28	798,928.94
5,900.00	0.00	0.00	2,513.00	5,900.00	0.00	0.00	0.00	0.00	383,282.28	798,928.94
6,000.00	0.00	0.00	2,613.00	6,000.00	0.00	0.00	0.00	0.00	383,282.28	798,928.94
6,100.00	0.00	0.00	2,713.00	6,100.00	0.00	0.00	0.00	0.00	383,282.28	798,928.94
6,200.00	0.00	0.00	2,813.00	6,200.00	0.00	0.00	0.00	0.00	383,282.28	798,928.94
6,300.00	0.00	0.00	2,913.00	6,300.00	0.00	0.00	0.00	0.00	383,282.28	798,928.94
6,400.00	0.00	0.00	3,013.00	6,400.00	0.00	0.00	0.00	0.00	383,282.28	798,928.94
6,500.00	0.00	0.00	3,113.00	6,500.00	0.00	0.00	0.00	0.00	383,282.28	798,928.94
6,600.00	0.00	0.00	3,213.00	6,600.00	0.00	0.00	0.00	0.00	383,282.28	798,928.94
6,700.00	0.00	0.00	3,313.00	6,700.00	0.00	0.00	0.00	0.00	383,282.28	798,928.94
6,800.00	0.00	0.00	3,413.00	6,800.00	0.00	0.00	0.00	0.00	383,282.28	798,928.94
6,900.00	0.00	0.00	3,513.00	6,900.00	0.00	0.00	0.00	0.00	383,282.28	798,928.94
7,000.00	0.00	0.00	3,613.00	7,000.00	0.00	0.00	0.00	0.00	383,282.28	798,928.94
7,100.00	0.00	0.00	3,713.00	7,100.00	0.00	0.00	0.00	0.00	383,282.28	798,928.94
7,200.00	0.00	0.00	3,813.00	7,200.00	0.00	0.00	0.00	0.00	383,282.28	798,928.94
7,300.00	0.00	0.00	3,913.00	7,300.00	0.00	0.00	0.00	0.00	383,282.28	798,928.94
7,400.00	0.00	0.00	4,013.00	7,400.00	0.00	0.00	0.00	0.00	383,282.28	798,928.94
7,500.00	0.00	0.00	4,113.00	7,500.00	0.00	0.00	0.00	0.00	383,282.28	798,928.94
7,600.00	0.00	0.00	4,213.00	7,600.00	0.00	0.00	0.00	0.00	383,282.28	798,928.94
7,700.00	0.00	0.00	4,313.00	7,700.00	0.00	0.00	0.00	0.00	383,282.28	798,928.94
7,800.00	0.00	0.00	4,413.00	7,800.00	0.00	0.00	0.00	0.00	383,282.28	798,928.94
7,900.00	0.00	0.00	4,513.00	7,900.00	0.00	0.00	0.00	0.00	383,282.28	798,928.94
8,000.00	0.00	0.00	4,613.00	8,000.00	0.00	0.00	0.00	0.00	383,282.28	798,928.94

Company:	Devon	Local Co-ordinate Reference:	Well Ichabod 7 Fed 4H
Project:	Lea County, NM (Nad83)	TVD Reference:	WELL @ 3387 00usft (Original Well Elev + 19' KB)
Site:	Ichabod 7 Federal	MD Reference:	WELL @ 3387 00usft (Original Well Elev + 19' KB)
Well:	Ichabod 7 Fed 4H	North Reference:	Grid
Wellbore:	Wellbore #1	Survey Calculation Method:	Minimum Curvature
Design:	Plan #1 02 17 12	Database:	GCR DB v5000

Planned Survey

MD (usft)	Inc (°)	Azi (azimuth) (°)	TVDSS (usft)	TVD (usft)	N/S (usft)	E/W (usft)	V. Sec (usft)	DLeg (°/100usft)	Northing (usft)	Easting (usft)
8,100 00	0 00	0.00	4,713.00	8,100.00	0.00	0 00	0 00	0.00	383,282.28	798,928 94
8,200 00	0.00	0.00	4,813 00	8,200.00	0.00	0.00	0.00	0.00	383,282.28	798,928.94
8,300 00	0.00	0.00	4,913 00	8,300.00	0.00	0.00	0.00	0.00	383,282.28	798,928.94
8,400 00	0 00	0 00	5,013.00	8,400.00	0.00	0.00	0.00	0.00	383,282.28	798,928 94
8,500 00	0.00	0 00	5,113.00	8,500 00	0 00	0 00	0 00	0 00	383,282.28	798,928.94
8,600.00	0.00	0.00	5,213.00	8,600 00	0.00	0.00	0.00	0 00	383,282.28	798,928 94
8,681.00	0.00	0.00	5,294.00	8,681 00	0.00	0.00	0 00	0.00	383,282.28	798,928 94
Start Build 10.00										
8,700 00	1.90	260.00	5,313 00	8,700.00	-0 05	-0.31	-0.01	10 00	383,282 23	798,928.63
8,800.00	11 90	260 00	5,412.15	8,799.15	-2.14	-12.13	-0.49	10.00	383,280.14	798,916.81
8,900.00	21.90	260 00	5,507 71	8,894 71	-7.18	-40.72	-1.65	10.00	383,275.10	798,888.22
9,000 00	31 90	260.00	5,596.77	8,983.77	-15.03	-85.22	-3.45	10 00	383,267.25	798,843.72
9,100 00	41.90	260.00	5,676.64	9,063.64	-25.44	-144.27	-5.84	10.00	383,256.84	798,784 67
9,161.00	48.00	260.00	5,719.79	9,106.79	-32 92	-186.69	-7.56	10 00	383,249.36	798,742.25
Start DLS 10.00 TFO 96.34										
9,200.00	47 69	265.24	5,745.98	9,132.98	-36.63	-215 35	-7 40	10.00	383,245.65	798,713 59
9,300.00	47 99	278.74	5,813.27	9,200 27	-34.04	-289 10	5.07	10.00	383,248.24	798,639.84
9,400 00	49 83	291 80	5,879 15	9,266.15	-14 16	-361.48	34 49	10 00	383,268.12	798,567 46
9,500 00	53 05	303 92	5,941.61	9,328.61	22.42	-430.29	79 97	10 00	383,304 70	798,498 65
9,600 00	57.38	314.91	5,998 77	9,385.77	74 58	-493.44	140.14	10.00	383,356.86	798,435.50
9,700.00	62.58	324 78	6,048.87	9,435 87	140.74	-549 00	213.15	10.00	383,423.02	798,379.94
9,800.00	68 40	333.72	6,090.41	9,477.41	218.88	-595.29	296.80	10 00	383,501.16	798,333 65
9,900.00	74 67	341.95	6,122 11	9,509 11	306 64	-630.90	388 55	10 00	383,588.92	798,298.04
10,000 00	81.22	349.68	6,143.02	9,530.02	401.34	-654 76	485 59	10.00	383,683.62	798,274 18
10,100.00	87 92	357.14	6,152.50	9,539.50	500 11	-666.13	585.00	10 00	383,782.39	798,262 81
10,140 70	90 66	0 15	6,153.00	9,540.00	540.79	-667.09	625.44	10.00	383,823.07	798,261.85
Start 4301 39 hold at 10140 70 MD										

Company:	Devon	**Local Co-ordinate Reference:**	Well Ichabod 7 Fed 4H
Project:	Lea County NM (Nad83)	**TVD Reference:**	WELL @ 3387.00usft (Original Well Elev + 19' KB)
Site:	Ichabod 7 Federal	**MD Reference:**	WELL @ 3387.00usft (Original Well Elev + 19' KB)
Well:	Ichabod 7 Fed 4H	**North Reference:**	Grid
Wellbore:	Wellbore #1	**Survey Calculation Method:**	Minimum Curvature
Design:	Plan #1 02.17.12	**Database:**	GCR DB V5000

Planned Survey

MD (usft)	Inc (°)	Azi (azimuth) (°)	TVDSS (usft)	TVD (usft)	N/S (usft)	E/W (usft)	V. Sec (usft)	DLeg (°/100usft)	Northing (usft)	Easting (usft)
10,200.00	90 66	0.15	6,152.32	9,539.32	600 08	-666 94	684.17	0 00	383,882.36	798,262.00
10,300.00	90 66	0.15	6,151.17	9,538 17	700.08	-666.68	783 23	0.00	383,982.36	798,262.26
10,400.00	90 66	0.15	6,150.02	9,537 02	800 07	-666.41	882.28	0.00	384,082.35	798,262.53
10,500.00	90 66	0.15	6,148 87	9,535 87	900.06	-666.15	981 33	0.00	384,182.34	798,262.79
10,600.00	90.66	0 15	6,147.71	9,534.71	1,000 06	-665 89	1,080.39	0 00	384,282.34	798,263.05
10,700 00	90.66	0.15	6,146 56	9,533 56	1,100.05	-665.63	1,179.44	0.00	384,382.33	798,263.31
10,800.00	90.66	0 15	6,145 41	9,532.41	1,200.04	-665.37	1,278.49	0.00	384,482.32	798,263.57
10,900 00	90 66	0 15	6,144.26	9,531.26	1,300.04	-665.10	1,377 54	0.00	384,582.32	798,263 84
11,000.00	90.66	0 15	6,143.11	9,530.11	1,400 03	-664.84	1,476 60	0.00	384,682.31	798,264.10
11,100 00	90.66	0.15	6,141.95	9,528.95	1,500 02	-664 58	1,575.65	0 00	384,782.30	798,264 36
11,200 00	90.66	0.15	6,140.80	9,527 80	1,600.01	-664.32	1,674 70	0 00	384,882.29	798,264 62
11,300 00	90.66	0 15	6,139 65	9,526 65	1,700.01	-664.06	1,773 76	0.00	384,982.29	798,264 88
11,400 00	90 66	0 15	6,138.50	9,525.50	1,800.00	-663.80	1,872.81	0.00	385,082.28	798,265 14
11,500 00	90.66	0 15	6,137 35	9,524.35	1,899.99	-663.53	1,971 86	0.00	385,182.27	798,265.41
11,600.00	90 66	0.15	6,136.19	9,523.19	1,999.99	-663.27	2,070.92	0.00	385,282.27	798,265.67
11,700.00	90.66	0 15	6,135 04	9,522 04	2,099 98	-663.01	2,169.97	0 00	385,382.26	798,265.93
11,800.00	90 66	0 15	6,133.89	9,520.89	2,199 97	-662 75	2,269.02	0.00	385,482.25	798,266.19
11,900.00	90 66	0 15	6,132 74	9,519.74	2,299.97	-662 49	2,368.07	0.00	385,582 25	798,266 45
12,000.00	90.66	0.15	6,131 59	9,518.59	2,399.96	-662 22	2,467 13	0.00	385,682.24	798,266.72
12,100.00	90 66	0 15	6,130.44	9,517.44	2,499.95	-661.96	2,566 18	0.00	385,782.23	798,266 98
12,200.00	90 66	0 15	6,129.28	9,516 28	2,599.94	-661.70	2,665.23	0.00	385,882.22	798,267 24
12,300 00	90.66	0 15	6,128.13	9,515 13	2,699.94	-661.44	2,764 29	0.00	385,982.22	798,267.50
12,400 00	90.66	0.15	6,126 98	9,513.98	2,799 93	-661 18	2,863.34	0 00	386,082.21	798,267 76
12,500 00	90.66	0.15	6,125 83	9,512.83	2,899 92	-660.92	2,962 39	0 00	386,182 20	798,268 02
12,600.00	90.66	0.15	6,124.68	9,511.68	2,999.92	-660.65	3,061 45	0 00	386,282.20	798,268 29
12,700.00	90.66	0.15	6,123 52	9,510.52	3,099.91	-660.39	3,160 50	0.00	386,382.19	798,268 55
12,800.00	90.66	0 15	6,122.37	9,509.37	3,199.90	-660.13	3,259.55	0 00	386,482.18	798,268 81

Company:	Devon	**Local Co-ordinate Reference:**	Well Ichabod 7 Fed 4H
Project:	Lea County, NM (Nad83)	**TVD Reference:**	WELL @ 3387.00usft (Original Well Elev + 19' KB)
Site:	Ichabod 7 Federal	**MD Reference:**	WELL @ 3387.00usft (Original Well Elev + 19' KB)
Well:	Ichabod 7 Fed 4H	**North Reference:**	Grid
Wellbore:	Wellbore #1	**Survey Calculation Method:**	Minimum Curvature
Design:	Plan #1 021712	**Database:**	GCR DB v5000

Planned Survey

MD (usft)	Inc (°)	Azi (azimuth) (°)	TVDSS (usft)	TVD (usft)	N/S (usft)	E/W (usft)	V. Sec (usft)	DLeg (°/100usft)	Northing (usft)	Easting (usft)
12,900.00	90 66	0.15	6,121.22	9,508 22	3,299.90	-659.87	3,358.61	0.00	386,582.18	798,269.07
13,000.00	90 66	0.15	6,120 07	9,507 07	3,399.89	-659.61	3,457 66	0.00	386,682.17	798,269 33
13,100.00	90 66	0.15	6,118.92	9,505.92	3,499 88	-659.35	3,556.71	0.00	386,782.16	798,269 59
13,200.00	90 66	0.15	6,117.76	9,504 76	3,599 87	-659.08	3,655.76	0.00	386,882 15	798,269 86
13,300.00	90 66	0 15	6,116.61	9,503.61	3,699 87	-658.82	3,754 82	0 00	386,982 15	798,270 12
13,400.00	90 66	0 15	6,115 46	9,502.46	3,799.86	-658.56	3,853 87	0.00	387,082.14	798,270 38
13,500.00	90.66	0.15	6,114 31	9,501.31	3,899.85	-658.30	3,952.92	0.00	387,182.13	798,270 64
13,600.00	90.66	0.15	6,113.16	9,500.16	3,999.85	-658.04	4,051.98	0.00	387,282.13	798,270.90
13,700.00	90.66	0 15	6,112 00	9,499.00	4,099 84	-657.77	4,151 03	0.00	387,382.12	798,271 17
13,800.00	90.66	0.15	6,110.85	9,497.85	4,199.83	-657.51	4,250 08	0.00	387,482.11	798,271 43
13,900.00	90.66	0 15	6,109 70	9,496.70	4,299 83	-657.25	4,349 14	0 00	387,582.11	798,271 69
14,000.00	90 66	0.15	6,108 55	9,495 55	4,399.82	-656.99	4,448 19	0.00	387,682.10	798,271.95
14,100.00	90 66	0 15	6,107 40	9,494.40	4,499.81	-656.73	4,547 24	0.00	387,782.09	798,272 21
14,200.00	90.66	0.15	6,106.25	9,493.25	4,599.81	-656.47	4,646 29	0.00	387,882 09	798,272 47
14,300.00	90.66	0 15	6,105 09	9,492.09	4,699 80	-656.20	4,745.35	0.00	387,982.08	798,272.74
14,400.00	90 66	0.15	6,103 94	9,490 94	4,799.79	-655 94	4,844 40	0.00	388,082 07	798,273 00
14,442.10	90 66	0.15	6,103 46	9,490.46	4,841 89	-655.83	4,886.10	0.00	388,124 17	798,273 11
TD at 14442.10										

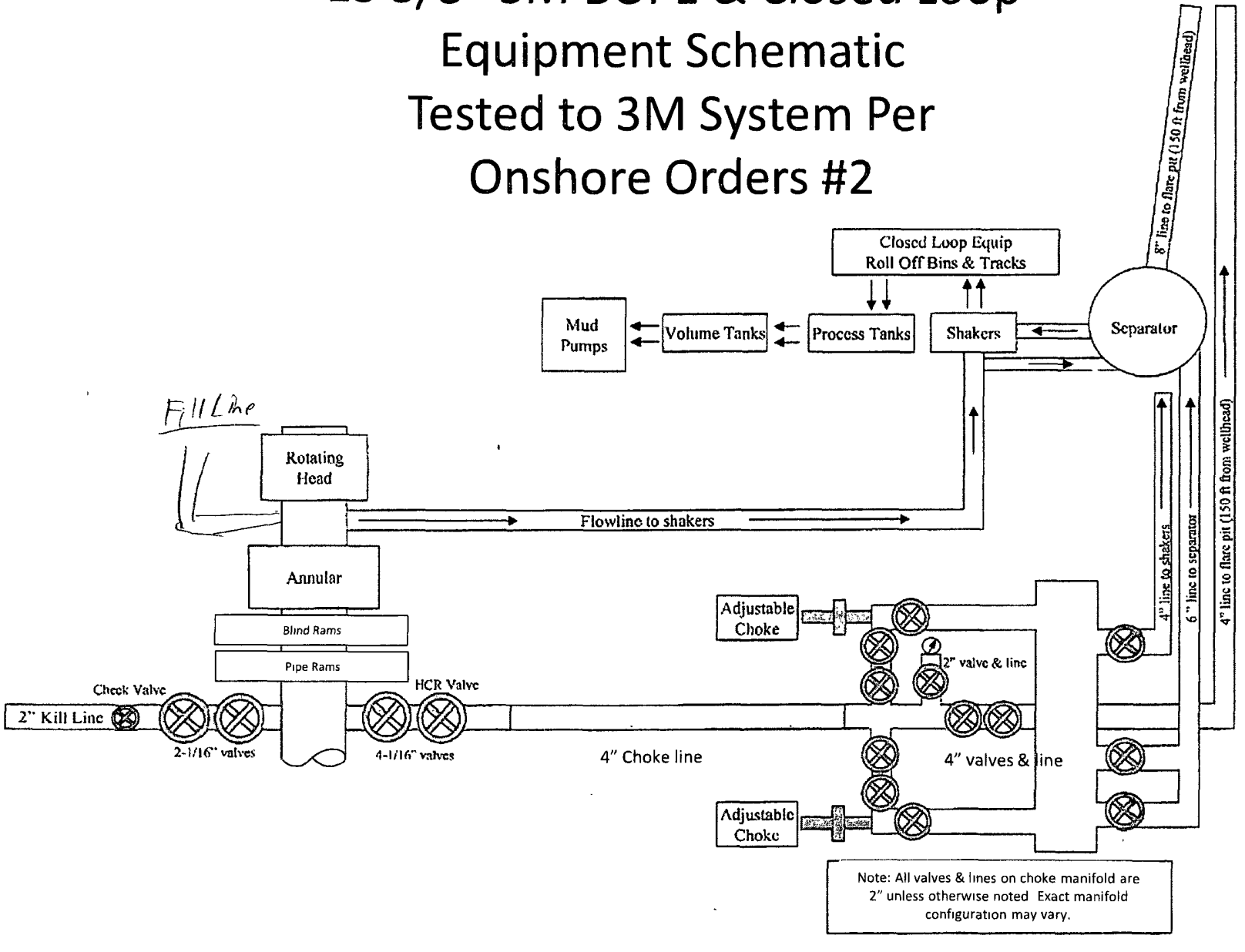
Plan Annotations

Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates +N/-S (usft)	Local Coordinates +E/-W (usft)	Comment
8,681 00	8,681.00	0 00	0.00	Start Build 10.00
9,161.00	9,106.79	-32.92	-186.69	Start DLS 10.00 TFO 96.34
10,140 70	9,540.00	540 79	-667.09	Start 4301.39 hold at 10140.70 MD
14,442 10	9,490 46	4,841.89	-655.83	TD at 14442.10

Company:	Devon	**Local Co-ordinate Reference:**	Well Ichabod 7 Fed 4H
Project:	Lea County, NM (Nad83)	**TVD Reference:**	WELL @ 3387.00usft (Original Well Elev + 19' KB)
Site:	Ichabod 7 Federal	**MD Reference:**	WELL @ 3387.00usft (Original Well Elev + 19' KB)
Well:	Ichabod 7 Fed 4H	**North Reference:**	Grid
Wellbore:	Wellbore #1	**Survey Calculation Method:**	Minimum Curvature
Design:	Plan #1 021712	**Database:**	GCR DB v5000

Checked By: _____ Approved By: _____ Date _____

13 5/8" 5M BOPE & Closed Loop Equipment Schematic Tested to 3M System Per Onshore Orders #2



Attachment to Exhibit #1
NOTES REGARDING BLOWOUT PREVENTERS
Devon Energy Production Company, LP
Ichabod 7 Federal 4H
Surface Location: 108' FSL & 455' FEL, Unit P, Sec 7 T26S R34E, Lea, NM
Bottom Location: 330' FNL & 1070' FEL, Unit A, Sec 7 T26S R34E, Lea, NM

1. Drilling nipple will be constructed so it can be removed mechanically without the aid of a welder. The minimum internal diameter will equal BOP bore.

2. Wear ring will be properly installed in head.

3. Blowout preventer and all associated fittings will be in operable condition to withstand a minimum 5000 psi working pressure.

4. All fittings will be flanged.

5. A full bore safety valve tested to a minimum 5000 psi WP with proper thread connections will be available on the rotary rig floor at all times.

6. All choke lines will be anchored to prevent movement.

7. All BOP equipment will be equal to or larger in bore than the internal diameter of the last casing string.

8. Will maintain a kelly cock attached to the kelly.

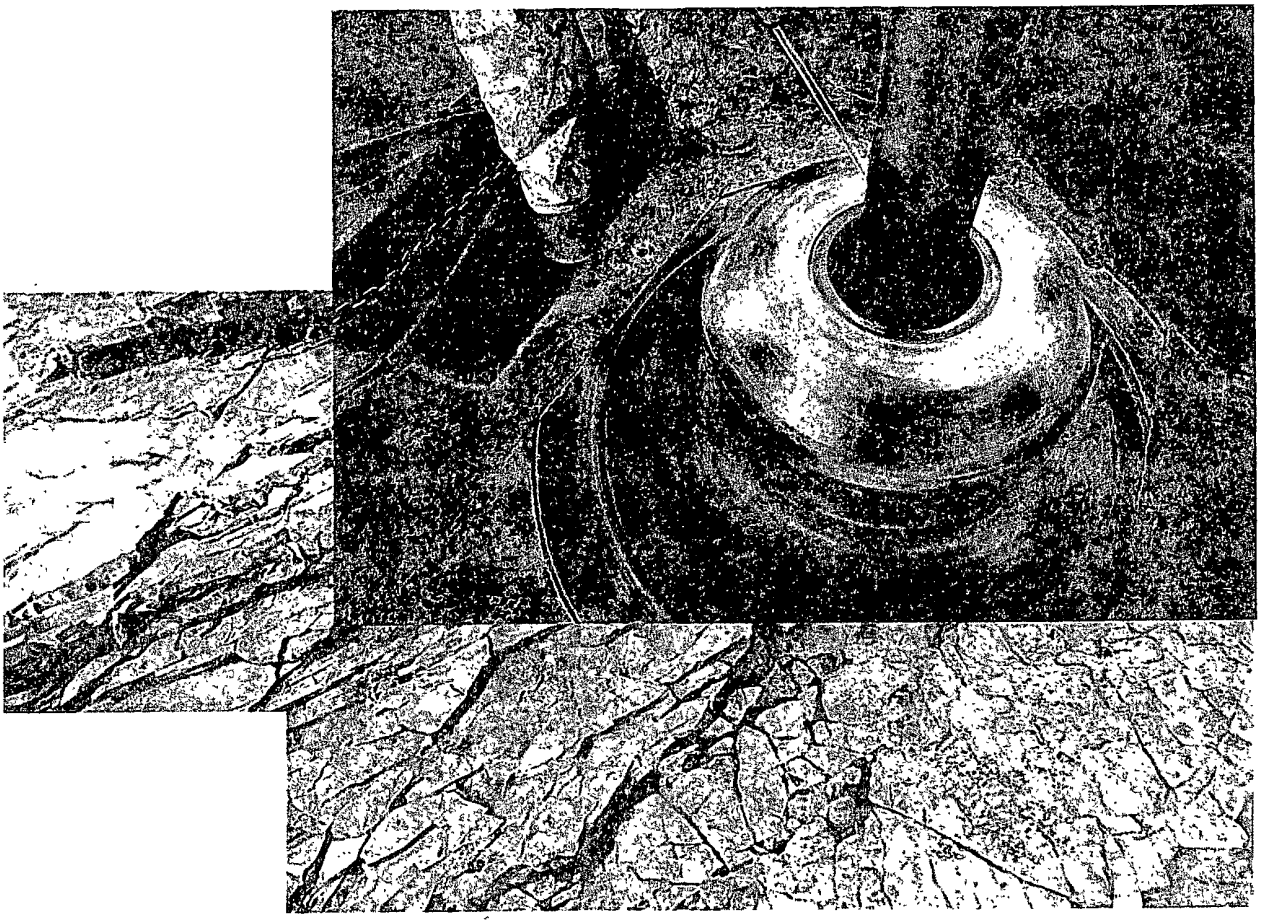
9. Hand wheels and wrenches will be properly installed and tested for safe operation.

10. Hydraulic floor control for blowout preventer will be located as near in proximity to driller's controls as possible.

11. All BOP equipment will meet API standards and include a minimum 40 gallon accumulator having two independent means of power to initiate closing operation.

devon

Commitment Runs Deep



Design Plan
Operation and Maintenance Plan
Closure Plan

SENM - Closed Loop Systems
June 2010

I. Design Plan

Devon uses MI SWACO closed loop system (CLS). The MI SWACO CLS is designed to maintain drill solids at or below 5%. The equipment is arranged to progressively remove solids from the largest to the smallest size. Drilling fluids can thus be reused and savings is realized on mud and disposal costs. Dewatering may be required with the centrifuges to insure removal of ultra fine solids.

The drilling location is constructed to allow storm water to flow to a central sump normally the cellar. This insures no contamination leaves the drilling pad in the event of a spill. Storm water is reused in the mud system or stored in a reserve fluid tank farm until it can be reused. All lubricants, oils, or chemicals are removed immediately from the ground to prevent the contamination of storm water. An oil trap is normally installed on the sump if an oil spill occurs during a storm.

A tank farm is utilized to store drilling fluids including fresh water and brine fluids. The tank farm is constructed on a 20 ml plastic lined, bermed pad to prevent the contamination of the drilling site during a spill. Fluids from other sites may be stored in these tanks for processing by the solids control equipment and reused in the mud system. At the end of the well the fluids are transported from the tank farm to an adjoining well or to the next well for the rig.

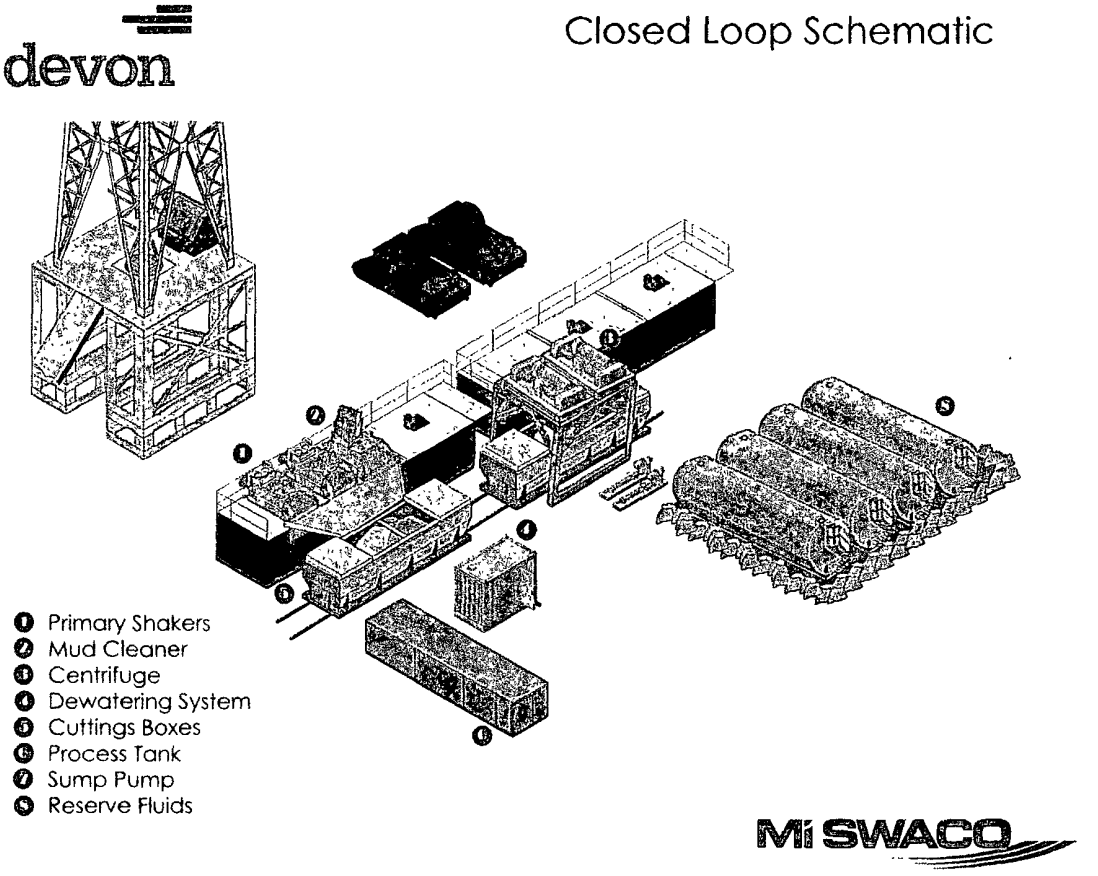
Prior to installing a closed-loop system on site, the topsoil, if present, will be stripped and stockpiled for use as the final cover or fill at the time of closure.

Signs will be posted on the fence surrounding the closed-loop system unless the closed-loop system is located on a site where there is an existing well, that is operated by Devon.

II. Operations and Maintenance Plan

Primary Shakers: The primary shakers make the first removal of drill solids from the drilling mud as it leaves the well bore. The shakers are sized to handle maximum drilling rate at optimal screen size. The shakers normally remove solids down to 74 microns.

Mud Cleaner: The Mud Cleaner cleans the fluid after it leaves the shakers. A set of hydrocyclones are sized to handle 1.25 to 1.5 times the maximum circulating rate. This ensures all the fluid is being processed to an average cut point of 25 microns. The wet discharged is dewatered on a shaker equipped with ultra fine mesh screens and generally cut at 40 microns.



Centrifuges: The centrifuges can be one or two in number depending on the well geometry or depth of well. The centrifuges are sized to maintain low gravity solids at 5% or below. They may or may not need a dewatering system to enhance the removal rates. The centrifuges can make a cut point of 8-10 microns depending on bowl speed, feed rate, solids loading and other factors.

The centrifuge system is designed to work on the active system and be flexible to process incoming fluids from other locations. This set-up is also dependant on well factors.

Dewatering System: The dewatering system is a chemical mixing and dosing system designed to enhance the solids removal of the centrifuge. Not commonly used in shallow wells. It may contain pH adjustment, coagulant mixing and dosing, and polymer mixing and dosing. Chemical flocculation binds ultra fine solids into a mass that is within the centrifuge operating design. The

dewatering system improves the centrifuge cut point to infinity or allows for the return of clear water or brine fluid. This ability allows for the ultimate control of low gravity solids.

Cuttings Boxes: Cuttings boxes are utilized to capture drill solids that are discarded from the solids control equipment. These boxes are set upon a rail system that allows for the removal and replacement of a full box of cuttings with an empty one. They are equipped with a cover that insures no product is spilled into the environment during the transportation phase.

Process Tank: (Optional) The process tank allows for the holding and process of fluids that are being transferred into the mud system. Additionally, during times of lost circulation the process tank may hold active fluids that are removed for additional treatment. It can further be used as a mixing tank during well control conditions.

Sump and Sump Pump: The sump is used to collect storm water and the pump is used to transfer this fluid to the active system or to the tank for to hold in reserve. It can also be used to collect fluids that may escape during spills. The location contains drainage ditches that allow the location fluids to drain to the sump.

Reserve Fluids (Tank Farm): A series of frac tanks are used to replace the reserve pit. These are steel tanks that are equipped with a manifold system and a transfer pump. These tanks can contain any number of fluids used during the drilling process. These can include fresh water, cut brine, and saturated salt fluid. The fluid can be from the active well or reclaimed fluid from other locations. A 20 ml liner and berm system is employed to ensure the fluids do not migrate to the environment during a spill.

If a leak develops, the appropriate division district office will be notified within 48 hours of the discovery and the leak will be addressed. Spill prevention is accomplished by maintaining pump packing, hoses, and pipe fittings to insure no leaks are occurring. During an upset condition the source of the spill is isolated and repaired as soon as it is discovered. Free liquid is removed by a diaphragm pump and returned to the mud system. Loose topsoil may be used to stabilize the spill and the contaminated soil is excavated and placed in the cuttings boxes. After the well is finished and the rig has moved, the entire location is scrapped and testing will be performed to determine if a release has occurred.

All trash is kept in a wire mesh enclosure and removed to an approved landfill when full. All spent motor oils are kept in separate containers and they are removed and sent to an approved recycling center. Any spilled lubricants, pipe

dope, or regulated chemicals are removed from soil and sent to landfills approved for these products.

These operations are monitored by Mi Swaco service technicians. Daily logs are maintained to ensure optimal equipment operation and maintenance. Screen and chemical use is logged to maintain inventory control. Fluid properties are monitored and recorded and drilling mud volumes are accounted for in the mud storage farm. This data is kept for end of well review to insure performance goals are met. Lessons learned are logged and used to help with continuous improvement.

A MI SWACO field supervisor manages from 3-5 wells. They are responsible for training personnel, supervising installations, and inspecting sites for compliance of MI SWACO safety and operational policy.

III. Closure Plan

A maximum 340' X 340' caliche pad is built per well. All of the trucks and steel tanks fit on this pad. All fluid cuttings go to the steel tanks to be hauled by various trucking companies to an agency approved disposal.