

District I - (575) 393-6161

1625 N. French Dr., Hobbs, NM 88240

District II - (575) 748-1283

811 S. First St., Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87410

District IV - (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM 87505

Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

HOBBS OCD  
MAY 14 2012  
RECEIVED

WELL API NO. 30-025-11759
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name SOUTH JUSTIS UNIT
8. Well Number F-24
9. OGRID Number 240974
10. Pool name or Wildcat JUSTIS-BLINEBRY-TUBB-DRINKARD

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
LEGACY RESERVES OPERATING LP

3. Address of Operator  
P.O. BOX 10848 MIDLAND, TX 79702

4. Well Location  
Unit Letter F : 1980 feet from the North line and 1980 feet from the West line  
Section 25 Township 25S Range 37E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3058' GL 3070' KB

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐ OTHER: RETURN TO PRODUCTION & ACIDIZE ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

--PLEASE SEE ATTACHED--

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kent Williams TITLE SENIOR ENGINEER DATE 05/07/2012

Type or print name KENT WILLIAMS E-mail address:  PHONE: 432-689-5200

For State Use Only

APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER DATE MAY 17 2012

Conditions of Approval (if any):

MAY 17 2012

**Legacy Reserves**  
**DAILY OPERATIONS REPORT**

**3/12/2012**

**South Justis Unit # F24**      Lea Co., NM  
Zone: Blinebry-Tubb/Drinkard    Field: Justis

**Return to Production and Acidize**

Mar 12, 2012 - MIRU Lucky well service. RIH w/ 7" scrapper and bit picking up 2 7/8 work string to 4975'. Pull 10 stands.

Mar 13, 2012 - Finish POH w/bit and scrapper. RIH w/tubing bailer, tag at 5842' clean out to 5842'. POH. RIH w/ bailer on second trip bailer tagged and hung up at 5800'. Attempt to work bailer free.

Mar 14, 2012 - Work stuck bailer free. POH. RIH w/notched collar and tubing bailer. Tag at 5815', clean out to 5877', notched collar and bailer hanging up, decided to stop at this point, bad casing from 5800' to 5877'. POH.

Mar 15, 2012 - RIH w/7" x 2 7/8 Packer, Attempt to set at 4950', Packer would not set, POH. Run second 7" packer, set at 4950'. Load casing w/20 BBL, Test 500#. No leak off. Release packer. Pump 26 BBL down tubing and broke circulation out casing. POH w/packer. RIH w/ 2 7/8 Seating nipple and 154 joints 2 7/8 tubing to 4944'.

Mar 16, 2012 - Finish RIH w/2 7/8 tubing to 5795', total 181 joints. Balance 2000 gal 15% NEFE acid at 5795'. Wait one hour. Rig up swab. Swab back 100 BBL, 100% water. POH w/seating nipple. RIH w/7" packer, set at 4886'. Load casing w/35 BBL, test 500#. SDFW.

Mar 19, 2012 - Pumped 2500 gallons of 15% 90-10 acid max psi 2480#, max rate 9.4 BPM, avg rate 8.6 BPM, ISIP 360#, 2 min on vac. Released PKR and pulled out of the hole laying down the work string. Racked and tallied the used 2 7/8" production tubing. Started in the hole with the production string testing the tubing to 7000#. Ran 83 joints.

Mar 20, 2012 - Finished running the production tubing in the hole. The MA is at 5780', 4' perf sub, SN 5746', TAC 4849'. 180 joints total in the hole, 152 joints to the TAC, 28 joints below the TAC down to the SN. Set the TAC and ND the BOP. Prepare to run the rods.

Mar 21, 2012 - RIH with the rod string as follows: 10' gas anchor, 1.750" x 24' x 24' pump, (12) 1.50" K-bars, (101) 7/8" D rods, (76) 1" fiber glass rods, (1) 6' fiber glass ponnie. Load the tubing with 9 BBLS KCL water and test to 500#, good test. Long stroke the pump to 500#. Hang on the well. RDMO. SDFN.