

State of New Mexico
Energy, Minerals and Natural ResourcesOIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-40203
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Taylor D
8. Well Number 12
9. OGRID Number 229137
10. Pool name or Wildcat Maljamar, Yeso, West 44500

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
COG Operating LLC

3. Address of Operator
550 W. Texas Ave., Suite 100 Midland, TX 79701

4. Well Location
Unit Letter L : 2310 feet from the South line and 330 feet from the West line
Section 10 Township 17S Range 32E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
4121' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐

OTHER: Completion ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

3/5/12 MIRU. Test csg to 4500 psi for 30 mins. Ok.

3/6/12 Perf Lower Blinbry @ 6600 - 6800 w/ 1SPF, 26 holes.

3/7/12 Acidize w/3,250 gals acid. Frac w/116,871 gals gel, 148,414# 16/30 ottawa sand, 32,187# 16/30 SLC.
 CBP @ 6560. Perf Middle Blinbry @ 6330 - 6530 w/1 SPF, 26 holes. Acidize w/2,250 gals acid. Frac w/
 116,214 gals gel, 146,440# 16/30 ottawa sand, 31,535# 16/30 SLC.

CBP @ 6290. Perf Upper Blinbry @ 6060 - 6260 w/1 SPF, 26 holes. Acidize w/2,250 gals acid. Frac w/
 116,350 gals gel, 137,959# 16/30 ottawa sand, 32,903# 16/30 SLC.

CBP @ 5905. Perf Paddock @ 5600 - 5875 w/1 SPF, 26 holes. Acidize w/1,500 gals acid. Frac w/
 98,916 gals gel, 112,634# 16/30 ottawa sand, 11,455# 16/30 CLC.

3/14/12 Drill out plugs. Clean out to PBDT 6957.

3/15/12 RIH w/207jts 2-7/8" J55 6.5# tbg, EOT @ 6758.

3/16/12 RIH w/2-1/2"x2"x24' pump. Hang on well.

Spud Date:

2/15/12

Rig Release Date:

2/24/12

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

Regulatory Analyst

DATE

5/1/12

Type or print name

Chasity Jackson

E-mail address:

cjackson@concho.com

PHONE:

432-686-3087

For State Use Only

APPROVED BY:

TITLE

PETROLEUM ENGINEER

DATE

MAY 17 2012

Conditions of Approval (if any):

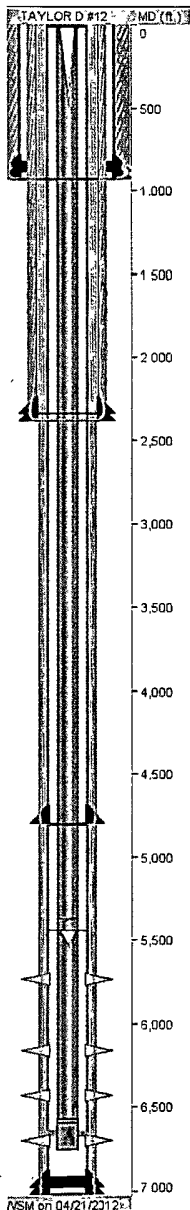
MAY 17 2012

ID: 30-025-40203

Well Name: TAYLOR D #12

Event#: 3.00

Report Dates: 04/21/2012



PIPE SPECIFICATION

STRING NAME	SECTION NAME	JOINT COUNT	START DEPTH	END DEPTH	LENGTH	OD SIZE	ID SIZE	WT GRDNT	GRD	CONN
SURFACE	GUIDE SHOE		930.85	932.00	1.15	13.38				
SURFACE	CASING	1	888.05	930.85	42.80	13.38	12 71	48.0	H-40	STC
SURFACE	FLOW COUPLING		888.05	888.05	0.00					
SURFACE	CASING	21	-3.67	888.05	891.72	13.38	12 71	48.0	H-40	STC
PRODUCTION	FLOAT SHOE		7015.56	7017 04	1.48	5 50				
PRODUCTION	CASING	1	6974.81	7015 56	40.75	5 50	4.89	17.0	L-80	LTC
PRODUCTION	FLOAT COLLAR		6973.41	6974 81	1.40	5 50				
PRODUCTION	CASING	54	4807.65	6973.41	2165.76	5.50	4.89	17.0	L-80	LTC
PRODUCTION	MARKER JOINT	1	4792.87	4807.65	14.78	5 50	4.89	17.0	L-80	LTC
PRODUCTION	CASING	119	11.75	4792.87	4781.12	5.50	4.89	17.0	L-80	LTC
PRODUCTION	LANDING JOINT		-3.09	11.75	14 84	5.50	4 89	17.0	L-80	LTC
TUBING	BULL PLUG		6757.49	6758.19	0 70	2.88				
TUBING	MUD ANCHOR	5	6594.97	6757.49	162.52	2.88	2 50	6.7	N-80	
TUBING	DESANDER		6574.97	6594.97	20.00	2.88				
TUBING	SEAT NIPPLE		6573.87	6574.97	1 10	2.88				
TUBING	TUBING	35	5444.29	6573.87	1129.58	2.88	2.50	6.7	N-80	
TUBING	TUBING ANCHOR		5441.59	5444.29	2.70	5.50				
TUBING	TUBING	2	5376.57	5441.59	65.02	2.88	2.50	6.7	N-80	
TUBING	MARKER JOINT		5374.57	5376.57	2.00	2.88	2.50	6.7	N-80	
TUBING	TUBING	165	0.00	5374.57	5374.57	2.88	2.50	6.7	N-80	
INTERMEDIATE	GUIDE SHOE		2382.92	2384.00	1 08	8.63				
INTERMEDIATE	CASING	1	2338.75	2382.92	44.17	8.63	7.92	32 0	J-55	LTC
INTERMEDIATE	FLOAT COLLAR		2337.27	2338.75	1.48	8.63				
INTERMEDIATE	CASING	53	-2.97	2337.27	2340.24	8.63	7.92	32.0	J-55	LTC

CEMENTING

STRING NAME	STAGE #	LEAD TOP (est) (ft)	LEAD TOP (ver) (ft)	TAIL TOP (est) (ft)	TAIL TOP (ver) (ft)
SURFACE	1	0.0	0.0		
PRODUCTION	1	0.0	0.0		
INTERMEDIATE	1	0.0	0.0		

BHA STRING

DRILL EQUIP CODE	DESCRIPTION	LENGTH	OD SIZE	ID SIZE
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PERFORATION

ZONE	JOB REPORT DATE	ZONE NAME	TOP DEPTH	BOTTOM DEPTH	HOLE SIZE	PEN SIZE	SQUEEZED
1	03/07/2012	LOWER BLINEBRY	6600.00	6800.00	0.34	12.00	N
2	03/08/2012	MIDDLE BLINEBRY	6330.00	6530.00	0.34	12.00	N
3	03/08/2012	UPPER BLINEBRY	6060.00	6260.00	0.34	12.00	N

ID: 30-025-40203**Well Name:** TAYLOR D #12**Event#:** 3.00**Report Dates:** 04/21/2012**PERFORATION**

ZONE	JOB REPORT DATE	ZONE NAME	TOP DEPTH	BOTTOM DEPTH	HOLE SIZE	PEN SIZE	SQUEEZED
4	03/08/2012	PADDOCK	5600.00	5875.00	0.21	12.00	N