Submit To Appropri Two Copies	ate District	Office OF	BS OC	Ene.	row N	State of Ne	w Mex	cico	cources							rm C-105 uly 17, 2008
1625 N French Dr , Hobbs, NM 88240 <u>District II</u> MAY 0 3 201				2012	Energy, Minerals and Natural Resources				1. WELL API NO.							
District III				On Conservation Division				30-025-40203 2. Type of Lease								
1000 Rio Brazos Rd , Aztec, NM 87410 District IV RECEIVED					20 South S			r.		STA		☐ FEE	☐ F	ED/INDI	AN	
VELL COMPLETION OR RECOMPLETION REPORT AND LOG 3. State Oil & Gas Lease No																
4 Reason for filing 5 Lease Name or Unit Agreement Name																
	ST COMPANY DEPONDED TO THE STATE OF THE STAT								6. Well Nun	Taylor D Well Number						
C-144 CLOS #33, attach this an	d the plat									l/or			<u></u>	2		
	VELL [] worko	VER 🔲	DEEPE	NING	□PLUGBACI	K 🗌 DIF	FERE	NT RESERV	VOIF						
8 Name of Opera	tor		COC	G OPERA	TING	LLC					9 OGRID		229	9137		
10 Address of Op	erator	,··- ··									11 Pool nam				EST 445	00
				· · · · · · · · · · · · · · · · · · ·		ıdland, Texas 79	T									
12.Location Surface:	Unit Ltr L	Section	on 10	Townsh	·	Range 32E	Lot		Feet from	the	N/S Line North	Fee	t from the	E/W I	_ine /est	County
BH:				1,,		321					1,10121					
13. Date Spudded	14. Da	ite T D Re		15 D	ate Rig	Released	<u> </u>	16	Date Comp							and RKB,
2/15/12 18 Total Measure	d Depth o	2/23/12 of Well	·	19. Pl	ug Bac	2/24/12 k Measured Dep	pth	20	Was Direct		3/16/12 al Survey Made	?			etc) 4121 ic and Ot	' GR her Logs Run
22. Producing Inte	7027		alotion (6957					No	1 11				
22, Froducing into		i uns com	- Jietion	тор, вои	Ye:											
23						ING REC	ORD (rin			acono I	,	101 P.IT.	DILL LED
CASING SIZ 13-3/8	E E	WEIG	HT LB /I 48	FT		DEPTH SET 932			7-1/2		CEMENTI 65	OSX	CORD	AN	MOUNT	PULLED
8-5/8			24			2384		11 700sx								
5-1/2			17			7017			7-7/8		1050sx					
24.			·	1	LINI	ER RECORD				25		TUBL	NG RECO	ORD		
SIZE	TOP		BOT	ГТОМ		SACKS CEM	IENT S	CREEN	1	SIZ			EPTH SET	`	PACKI	ER SET
26 Perforation	record (in	terval, sıze	and nur	nber)			2	7 AC	ID, SHOT,	FR	ACTURE, C	EME	6758 NT, SQUI		L ETC.	
5600 - 5875 .			OPEN					ЕРТН	INTERVAL	, .	AMOUNT		KIND MA	ΓERIAI	USED	
6060 - 6260 .34, 26 holes OPEN					<u> </u>			5600 – 5875 6060 – 6260		See Attachment See Attachment						
6330 - 6530 .34, 26 holes OPEN 6600 - 6800 .34, 26 holes OPEN				6330 - 6530				See Attachment								
,						-		00 - 6800		See Attachment						
28.							PROD	UC'	FION							
Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) 3/17/12 Pumping, 2-1/2" x 2" x 24' RHBC pump Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump)																
Date of Test 3/24/12	Hours	Tested 24	Cho	oke Sıze	· ·	Prod'n For		ıl - Bbl		Ga	is - MCF 237	, W	ater - Bbl		Gas - C	I Ratio
Flow Tubing Press	Casing	Pressure	L L	culated 2	4-	Test Period Oil - Bbl	L		- MCF 237	<u> </u>	Water - Bbl 166	-	Oil Grav	vity - A	Pl <i>- (Cori</i> 36 7	1992 [.] r)
29 Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Sold Sold Sold Sold Sold Sold Sold																
31 List Attachmer					,	Logs, C102,	C103 Des	viation	Report C10)4	· -	<u> </u>				· · · · · · · · · · · · · · · · · · ·
32 If a temporary						e location of the	temporar	y pit	report, ore	, ,			,			700
33 If an on-site bu	ırial was ı	used at the	well, rep	ort the ex	cact loc	ation of the on-s	site burial	•								
I hereby certify	that th	e inform	ation si	hown oi	n both	<u>Latitude</u> sides of this	form is	true d	and comp	lete	Longitude to the best		knowlea	lge an	NA: d helief	D 1927 1983
Signature	? IM	VM)		Print Nam	ted	y Jackso		•		Regulatory				Date 5	
E-mail Addres	s ciac	ckson@c	oncho.	com							K2	>		•		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeaster	n New Mexico	Northwestern New Mexico				
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"			
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"			
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"			
T. Yates 2287	T. Miss	T. Pictured Cliffs	T. Penn. "D"			
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville			
T. Queen 3251	T. Silurian	T. Menefee	T. Madison			
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert			
T. San Andres <u>4006</u>	T. Simpson	T. Mancos	T. McCracken			
T. Glorieta 5485	T. McKee	T. Gallup	T. Ignacio Otzte			
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite			
T. Blinebry	T. Gr. Wash	T. Dakota .				
T.Tubb <u>6902</u>	T. Delaware Sand	T. Morrison				
T. Drinkard	T. Bone Springs	T.Todilto				
T. Abo	T. Yeso <u>5574</u>	T. Entrada				
T. Wolfcamp	Т.	T. Wingate				
T. Penn	T	T. Chinle				
T. Cisco (Bough C)	T.	T. Permian				

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology .	From	To	Thickness In Feet	Lithology
					,		
				,			
					•		
						•	
			,				
							·
							·
-							
			,			-	

Taylor D #12 API#: 30-025-40203 Lea, NM

C-105 (#27) ADDITIONAL INFORMATION

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED				
5600 - 5875	Acidized w/1,500 gals 15% HCL.				
	Frac w/98,916 gals gel, 112,634# 16/30 ottawa				
	sand, 11,455# 16/30 SLC.				

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED				
6060 - 6260	Acidized w/2,250 gals 15% HCL.				
	Frac w/116,350 gals gel, 137,959# 16/30 ottawa				
	sand, 32,903# 16/30 SLC.				

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC					
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED					
6330 - 6530	Acidized w/2,250 gals 15% HCL.				
	Frac w/116,214 gals gel, 146,440# 16/30 ottawa				
	sand, 31,535# 16/30 SLC.				

27 ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.						
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED					
6600 - 6800	Acidized w/3,250 gals 15% HCL.					
	Frac w/116,871 gals gel, 148,414# 16/30 ottawa					
	sand, 32,187# 16/30 SLC.					