

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NOV 14 2011

FORM APPROVED
OMB No 1004-0137
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☐ Oil Well ☐ Gas Well ☐ Dry ☒ Other OTH
b. Type of Completion ☐ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☒ Diff Resvr
Other _____

2. Name of Operator CONOCOPHILLIPS COMPANY Contact RHONDA ROGERS
E-Mail rogerr@conocophillips.com

3. Address 3300 NORTH "A" STREET MIDLAND, TX 79705 3a. Phone No (include area code) Ph: 432-688-9174

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface SESW 660'FSL 1980FWL
At top prod interval reported below SESW 660'FSL 1980FWL
At total depth SESW 660'FSL 1980FWL

5. Lease Serial No. NMLC031695B

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No

8. Lease Name and Well No WARREN UNIT BLINEBRY-TUBB 93

9. API Well No. 30-025-27584

10. Field and Pool, or Exploratory GRAYBURG-SAN ANDRES

11. Sec., T., R., M., or Block and Survey or Area Sec 33 T20S R38E Mer

12. County or Parish LEA 13. State NM

14. Date Spudded 02/07/1982 15. Date T.D. Reached 02/28/1982 16. Date Completed ☐ D & A 05/24/1982 ☐ Ready to Prod.

17. Elevations (DF, KB, RT, GL)* 3496 GL

18. Total Depth MD 7000 TVD 7000 19. Plug Back T.D. MD 6190 TVD 6190 20. Depth Bridge Plug Set MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GR/CCL/CBL 22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☒ No ☐ Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
12 500	9 625	36 0		1400		525		0	
8 500	7.000	26 0		6995		1192		2050	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 875	4556							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf. Status
A) BLINEBRY, TUBB	5385	6680	5792 TO 6170		21	
B) GRAYBURG	3680	4105	4115 TO 4470	0.370	484	
C) SAN ANDRES	4105	5385	4032 TO 4104	0.370	484	
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc

Depth Interval	Amount and Type of Material
5792 TO 6170	66 BBLs 15% HCL-NEFE
4115 TO 4470	4116 GALS 15% NEFE
4032 TO 4104	3992 GALS 15% NEFE

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
06/17/1982	08/02/2011	24	→	0 0	6 0	270 0			
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
	100	100 0	→					WSW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

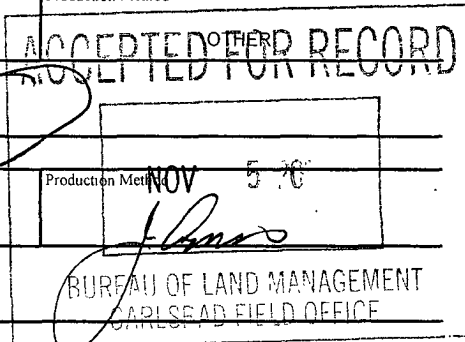
(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #121873 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

PA Warren Bl-Tu-Dr 8AG

MAY 17 2012



28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

29 Disposition of Gas(Sold, used for fuel, vented, etc)
SOLD

30. Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top
					Meas. Depth
				YATES	2715
				SEVEN RIVERS	2970
				QUEEN	3545
				GRAYBURG	3870
				SAN ANDRES	4105
				GLORIETA	5385

32 Additional remarks (include plugging procedure)

33 Circle enclosed attachments:

- | | | | |
|--|--------------------|---------------|----------------------|
| 1 Electrical/Mechanical Logs (1 full set req'd) | 2. Geologic Report | 3. DST Report | 4 Directional Survey |
| 5 Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other | |

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #121873 Verified by the BLM Well Information System.
For CONOCOPHILLIPS COMPANY, sent to the Hobbs

Name (please print) RHONDA ROGERS

Title STAFF REGULATORY TECHNICIAN

Signature (Electronic Submission)

Date 11/01/2011

Title 18 U S C Section 1001 and Title 43 U S C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****