Submit 3 Copies To Appropriate District	Form C-103
Office State of New Mexico	October 25, 2005
<u>District I</u> Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240	
District II HOBBS OCD OIL CONSERVATION DIVISION	30-025-06447 🗸
1301 W. Grand Ave., Artesia, NM 88210	5. Indicate Type of Lease
Disrtict III 1000 Rio Brazos Rd. Aztec, NM 874 MAY 0 3 2012 1220 South St. Francis Dr.	STATE FEE
District IV Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr , Santa Fe, NM	
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR DEEPEN OR PLUG BACK TO	
A DIFFERENT RESERVIOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	Northeast Drinkard Unit (NEDU)
PROPOSALS.)	8. Well Number
1. Type of Well: Oil Well Gas Well Other /	409
2. Name of Operator	9. OGRID Number
Apache Corporation /	00873
3. Address of Operator 303 Veterans Airpark Ln., Ste. 3000, Midland, TX, 79705	10. Pool Name Eunice; Bli-Tu-Dr, North (22900)
4. Well Location	Lunice, Bil-1 d-Di, North (22300)
Unit Letter A : 4 660 feet from the N line and	525 feet from the E line
Section 10 Township 21S Range 37E	NMPM County Lea
11. Elevation (Show whether DR, RKB,RT, GR, etc.)	
3490' GL	
12. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING COMPL CASING/CEMENT JOB	SUBSEQUENT REPORT OF: ALTERING CASING P AND A D D D D D D D D D D D D D
DOWNHOLE COMMINGLE	
OTHER:	ready for OCD inspection after P&A
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit per	
Rat hole and cellar have been filled and leveled Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete It shows the	
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER / QUARTER LOCATION OR	
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. ALL INFORMATION HAS BEEN WELDED OR	
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
The location has been leveled as nearly as possible to the original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.	
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.	
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with	
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from the lease and well location.	
All metal bolts and other materials have been removed Portable bases have been removed. (Poured onsite concrete bases do not have	
to be removed.)	
All other environmental concrens have been addressed as per OCD rules.	
Pipelines and flow lines have been abandoned in accordance with 19.15.9.714.B(4)(b) NMAC. All fluids have been removed from	
non-retrieved flow lines and pipelines	
When all work has been completed, return this form to the appropriate District office to schedule an inspection. If more than one	
inspection has to be made to a P&A location because it does not meet the criteria above, a penalty	•
b. · h. /	
SIGNATURE CHUND QUILD TITLE Reclamation Fo	reman DATE 5/1/12
TYPE OR PRINT NAME Guinn Burks E-MAIL guinn.burks@apach	1000rp 00m DHONE. 422 556 0442
TYPE OR PRINT NAME Guinn Burks E-MAIL guinn.burks@apach For State Use Only	ecorp.com PHONE: 432-556-9143
APPROVED BY: Wash With telm TITLE Compliance of Conditions of Approval (if any):	to cer DATE 5-17-2012