

Submit to Appropriate District Office

Five Corners:

District I  
1625 N French Dr., Hobbs, NM 88240  
District II  
1301 W Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

**HOBBS OGD**

**OCT 13 2011**

**RECEIVED**

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-105

July 17, 2008

1. WELL API NO.

30-025-30320 **30835**

2. Type Of Lease

☐ STATE ☒ FEE ☐ FED/INDIAN

3. State Oil & Gas Lease No.

# WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing

☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)

☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19 15 17.13.K NMAC)

5. Lease Name or Unit Agreement Name

Dauron

6. Well Number

5

9. Type of Completion

☐ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☒ DIFFERENT RESERVOIR ☒ OTHER Add zones; isolate ABO

8. Name of Operator

XTO Energy Inc.

9. OGRID Number

005380

10. Address of Operator

200 N Loraine, Ste. 800 Midland, TX 79701

11. Pool name or Wildcat

| 12. Location | Unit Letter | Section | Township | Range | Lot | Feet from the | N/S Line | Feet from the | E/W Line | County |
|--------------|-------------|---------|----------|-------|-----|---------------|----------|---------------|----------|--------|
| Surface:     | F           | 1       | 21S      | 37E   |     | 2214          | North    | 1650          | West     | Lea    |
| Blk:         |             |         |          |       |     |               |          |               |          |        |

13. Date Spudded

5/6/90

14. Date F D Reached

15. Date Rig Released

16. Date Completed (Ready to Produce)

08/21/2011

17. Elevations (DF & RKB, RT, GR, etc.)

3532 GL

18. Total Measured Depth of Well

7730'

19. Plug Back Measured Depth

6960'

20. Was Directional Survey Made

21. Type Electric and Other Logs Run

22. Producing Interval(s), of this completion - Top, Bottom, Name

Blinberry 5976'-6262', Drinkard 6628-6730', Tubb 6855-6950'

## 23. CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT LB./FT. | DEPTH SET | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|-------------|----------------|-----------|-----------|------------------|---------------|
| 8 5/8"      | 24#            | 1594'     | 12 1/4"   | 430 sxs          | 5 sxs         |
| 5 1/2"      | 15.5#, 17#     | 7726'     | 7 7/8"    | 1300 sxs         |               |
|             |                |           |           |                  |               |
|             |                |           |           |                  |               |
|             |                |           |           |                  |               |

## 24. LINER RECORD

| SIZE | TOP | BOTTOM | SACKS CEMENT | SCREEN | SIZE   | DEPTH SET | PACKER SET |
|------|-----|--------|--------------|--------|--------|-----------|------------|
|      |     |        |              |        | 2 7/8" | 6913'     |            |
|      |     |        |              |        |        |           |            |

26. Perforation record (interval, size, and number)

Blinberry 5976'-6262' (34 holes)

Drinkard 6628'-6730' (14 holes)

Tubb 6855'- 6950' (24 holes)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

See Attached

See Attached

## 28. PRODUCTION

|                                  |                    |                                                                                                |                           |                   |                     |                                             |                           |
|----------------------------------|--------------------|------------------------------------------------------------------------------------------------|---------------------------|-------------------|---------------------|---------------------------------------------|---------------------------|
| Date First Production<br>8/21/11 |                    | Production Method (flowing, gas lift, pumping - Size and type pump)<br>Pumping - 2.5"x2"x24"x3 |                           |                   |                     | Well Status (Prod. or Shut-in)<br>Producing |                           |
| Date of Test<br>8/23/11          | Hours Tested<br>24 | Choke Size                                                                                     | Prod'n For<br>Test Period | Oil - Bbl.<br>149 | Gas - MCF<br>155    | Water - Bbl.<br>144                         | Gas - Oil Ratio<br>966.44 |
| Flow Tubing<br>Press.            | Casing Pressure    | Calculated 24-<br>Hour Rate                                                                    | Oil - Bbl<br>149          | Gas - MCF<br>155  | Water - Bbl.<br>144 | Oil Gravity - API -(Corr.)<br>38.79         |                           |

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

sold

30. Test Witnessed By

31. List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude

Longitude

NAD: 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Sherry Pack

Printed

Sherry Pack

Title Regulatory Analyst

Date 10/13/11

E-mail address

sherry.pack@xtoenergy.com

DAC-HOB-460

MAY 17 2012

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

| Southeastern New Mexico |       | Northeastern New Mexico |                       |                  |
|-------------------------|-------|-------------------------|-----------------------|------------------|
| T. Anhy                 |       | T. Canyon               | T. Ojo Alamo          | T. Penn. "B"     |
| T. Salt                 |       | T. Strawn               | T. Kirtland-Fruitland | T. Penn. "C"     |
| B Salt                  |       | T. Atoka                | T. Pictured Cliffs    | T. Penn. "D"     |
| T. Yates                |       | T. Miss                 | T. Cliff House        | T. Leadville     |
| T. 7 Rivers             |       | T. Devonian             | T. Menefee            | T. Madison       |
| T. Queen                |       | T. Silurian             | T. Point Lookout      | T. Elbert        |
| T. Grayburg             |       | T. Montoya              | T. Mancos             | T. McCracken     |
| T. San Andres           |       | T. Simpson              | T. Gallup             | T. Ignacio Otzie |
| T. Glorieta             |       | T. McKee                | Base Greenhorn        | T. Granite       |
| T. Paddock              |       | T. Ellenburger          | T. Dakota             | T.               |
| T. Blinbry              | 6005' | T. Gr. Wash             | T. Morrison           | T.               |
| T. Tubb                 | 6498' | T. Delaware Sand        | T. Todilto            | T.               |
| T. Drinkard             | 6812' | T. Bone Springs         | T. Entrada            | T.               |
| T. Abo                  |       | T.                      | T. Wingate            | T.               |
| T. Wolfcamp             |       |                         | T. Chinle             | T.               |
| T. Penn                 |       | T.                      | T. Permian            | T.               |
| T. Cisco (Bough C)      |       | T.                      | T. Penn "A"           | T.               |

OIL OR GAS  
SANDS OR ZONES

No. 1, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_  
No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
No. 4, from \_\_\_\_\_ to \_\_\_\_\_

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole

|             |    |      |
|-------------|----|------|
| No. 1, from | to | feet |
| No. 2, from | to | feet |
| No. 3, from | to | feet |

## LITHOLOGY RECORD ( Attach additional sheet if necessary)

| From | To | Thickness<br>in Feet | Lithology |
|------|----|----------------------|-----------|
|      |    |                      |           |

| From | To | Thickness<br>in Feet | Lithology |
|------|----|----------------------|-----------|
|      |    |                      |           |



**Dauron #5**

**API 30-025-30835**

**Form C-105 cont'd**

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5976' - 6262'

Frac w/122,586#, Super LC 20/40.  
Acidize w/3017 G 15% NEFE.

6628' - 6950'

Acidize w/3000 G 20% 90/10 acid. Frac  
w/102,792# Super LC 20/40 mesh sand and  
72,923 G Delta Frac 200.