

HOBBS OCD
MAY 17 2012 RECEIVED

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-39955
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: South Hobbs (GSA) Unit
8. Well Number 248
9. OGRID Number 157984
10. Pool name or Wildcat Hobbs; Grayburg-San Andres

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well:

Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

Occidental Permian Ltd.

3. Address of Operator

P.O. Box 4294, Houston, TX 77210-4294

4. Well Location

Unit Letter D : 125 feet from the North line and 455 feet from the West line

Section 9 Township 19-S Range 38-E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc)
3601.7' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Run 5-1/2" Production Casing ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attached

Spud Date:

4/21/12

Rig Release Date:

5/14/12

hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mark Stephens TITLE Regulatory Compliance Analyst DATE 5/16/12

Type or print name Mark Stephens E-mail address: Mark_Stephens@oxy.com PHONE (713) 366-5158

For State Use Only

APPROVED BY [Signature] TITLE PETROLEUM ENGINEER DATE MAY 17 2012

Conditions of Approval (if any):

MAY 17 2012

South Hobbs (GSA) Unit No. 248

API No. 30-025-39955

5/10/12 -

5/14/12: Drill to TD at 5256'. Rig up casing crew and run 129 jts: 5-1/2", 15.5#, J-55, LT&C casing with 35 centralizers and set at 5248'. Rig up Halliburton and cement first stage with 470 sx. Premium Plus. Drop plug, open DV tool, and circulate 243 sx. to surface. Circulate for 4.5 hours. Cement second stage with 720 sx. Interfill C (lead) and 100 sx. Premium Plus (tail). had no cement returns to surface (TOC calculated at 580'). ND BOP and install tubinghead. Rig up Renegade Wireline and run temperature survey per NMOCD request. Top of cement was determined to be at 240' from surface (received verbal approval from Randy Dade of the NMOCD that cement was high enough). Complete rigging down operations.

Release drilling rig at 12:00 a.m., 5/14/12.