		s, NM	State of New Mexico This well has been placed in the pool designated below ress EQUEST FOR ALL State of New Mexico Submit one Su									Form C-104 Revised August 1, 2011				
811 S. First St., Artesia, NM 8' / If District III 1000 Rio Brazos Rd., Aztec, Is District IV			If you	do not c	ion Division SEP 3 0 Submit one					e copy to appropriate District Office AMENDED REPORT						
1220 S. St. Francis	s Dr., Sa I.	, NM 8'	7505 E ST FC)e/o:	ZA	EION	TO	ΓΡΑΝ	JSPC)RT						
Operator nar		Addr	ess	201 FC	I ALI	Geolog _l	st	OGR	ID Nun	aber	LIVAL	VDI (JK1			
CML EXPLORATION, LLC P.O. BOX 890							<u>/</u>			iling C	256512 ling Code/ Effective Date					
				SNYDER, TX 79550				Kease	// NW			09/30/2011				
⁴ API Number			⁵ Pool	Name	LEAM	EX; PENN	•				Poor Code ,37010 >					
30 – 025-40127 7 Property Code			8 Pror	perty Nan	<i>©2</i> (WOLFCAMP, EAST			9 W	⁹ Well Number						
3860	24 STATE	_						1								
II. 10 Surf			Range	Lot Idn	Feet from the 2050	e North/South		Feet from the		East/West lin		e County				
			'S	33E		Lot run	Line		660		EAST		LEA			
11 70 44	11 Bottom Hole						SOUTH		1							
	om Ho Section	·	nship	Range	Lot Idn	Feet from the	North/South	line	Feet fro	m the	East/V	Vest lir	1e	County		
no.			.					٠						·		
12 Lse Code	12 Lse Code 13 Producing M Code											17 C	¹⁷ C-129 Expiration Date			
III. Oil and Gas Transporters																
18 Transporter OGRID			¹⁹ Transporter Name and Address									²⁰ O/G/W				
174238			ENTERPRISE CRUDE OIL LLC													
			210 PARK AVENUE SUITE 1600										О			
			OKLAHOMA CITY, OK 73102									2				
All sections and the section of the																
												Marie Value				
IV., Well		pletion Data 22 Ready Date				²³ TD	²⁴ PBTD		25 Perforation		ions	ons ²⁶ DHC, MC				
05/28/2011			09/09/2011			11,600'	11,165'		10,536'-10,7			,		blie, we		
Hole Size			²⁸ Casing		g & Tubii	ng Size	²⁹ Depth Se		et		30 Sacks Cement			Cement		
17-1/2"			13-3/8"				1550'				1250					
12-1/4"					8-5/8"		4620'				2			0		
7-7/8"			5-1/2		5-1/2"		11,578'				1250					
					2-7/8"		10,485									
V. Well 7	Test Da	ata		111.1		<u> </u>										
		32 Gas	as Delivery Date			Test Date 0/16/2011	³⁴ Test Lengt 24 hours		th 35 T		bg. Pressure 150		³⁶ Csg. Pressure 20			
³⁷ Choke Size			³⁸ Oil 25			⁹ Water 27	⁴⁰ Gas 15						•	Test Method P		
⁴² I hereby certi	⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and								OIL CONSERVATION DIVISION							
been complied v																
Signature:	Approved by:															
Printed name:	Le	-//					Title:									
	THE:															
Title: Engineer							Approval Date: MAY 1 7 2012									
E-mail Address:	:			exp.com										,		
Date: Phone: 325/573-1938 £ L295																