

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

HOBBS OCD

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-25126
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name YATES STATE
8. Well Number 1
9. OGRID Number 20054 252496-
10. Pool name or Wildcat North Vacuum (ABO)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other Injection <input type="checkbox"/>	
2. Name of Operator Sheridan Production Company	
3. Address of Operator 200 N. Loraine Ste. 530 Midland, TX 79701	
4. Well Location Unit Letter P : 660 feet from the SOUTH line and 460 feet from the EAST line Section 9 Township 17-S Range 34-E NMPM Lea County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4066 GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK X PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

Rule 19.15.25.14

Set CIBP, RBP or Packer within 100 feet of uppermost perfs. or open hole Pressure test to 500 psi for 30 minutes with a pressure drop of not greater than 10% over a 30 minute period

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

TA WELL

PULL RODS & PUMP, UNSEAT TAC, PULL TBG

RU WIRELINE, RIH W/CIBP AND SET PLUG WITHIN 100' OF TOP PERF. (TOP PERF @ 8826.5') DUMP BAIL 20' OF CMT ON TOP OF CIBP. PRESSURE TEST TO 500#

The Oil Conservation Division

MUST BE NOTIFIED 24 Hours

Spud Date: **Prior to the beginning of operations**

Rig Release Date:

Condition of Approval: notify

OCD Hobbs office 24 hours

prior of running MIT Test & Chart

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ricky Chesshire TITLE Production Foreman DATE 04/24/2012

Type or print name Ricky Chesshire E-mail address: rchesshire@sheridanproduction.com PHONE: 432 596-4226

For State Use Only

APPROVED BY: [Signature] TITLE State MGR DATE 5-17-2012

Conditions of Approval (if any):

MAY 17 2012