Service Serv		- ANY 35			Form C-103
Section 32 Township 17S Rungs 32E NMFM County Lea	Submit 3 Copies To Appropriate District	State of New Me	KICO 1 December		
Sist Nergator Dr. 150bb, NMR740	Office District I	Energy, Minerals and Natur	al Resources	WELL API NO.	
1220 South St. Francis Dr. STATE FEE STATE STATE FEE STATE	625 N. French Dr., Hobbs, NM 87240	OT CONGERNATION	MOISIMI		
Samin Fe, NM 87505 Self-Samin	District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION	ncis Dr		_
Similar December Section Secti	District III	Santa Fe, NM 8	7505		
SUNDRY NOTICES AND REPORTS ON WELLS ONOT USE HIS FORM FOR PROPERS TO PRINCIPATE ON PRINCIPATE OF THE PORT OF PROPERS TO PRINCIPATE OF PRINCIPATE OF THE PORT OF PROPESSAS TO PRINCIPATE OF PRINCIPATE OF THE PORT OF PROPESSAS TO PRINCIPATE OF PRINCIPATE OF THE PRINCI	District TV	,		6. State Oil & Gas Lease N	lo.
SPIGSAIL (formerly State BY #6) SPIG			10	7 Tease Name or I Init Agr	reement Name:
ROPOSALS.)		NGALG TO DRILL OR TO DEEPEN U	JK PLUG BACK 10 A	SEMGSAU (formerly Sta	te BY #6) /
Other WIW Name of Operator 10. Pool name or Wildcat 10. Pool name or	PROPOSALS.)			8. Well Number	
2. Name of Operator XTO Energy Inc. 3. Address of Operator 200 N. Loratine. Ste 800, Midland. TX 79701 4. Well Location Unit Letter I : 2310 feet from the South line and 430 feet from the East line Section 32 Township 17S Range 33E NMPM County Lea Section 32 Township 17S Range 33E NMPM County Lea Section 32 Township 17S Range 33E NMPM County Lea The Release of County Lea	1. Type of Well:	Other WIW			
Section 10. Pool name or Wildcat Nature of Notice, Report, or Other Data Subscribe Pools Plug And Dakndon Plug And				1	
3. Address of Operator 200 N. Loraine. Ste 800. Hidland. IX 79701 Well Location Unit Letter I : 2310 feet from the South line and 430 feet from the East line Section 32 Township 17S Range 33E NMFM County Lea II. Elevation (Show whether DR, RKB, RT, GR, etc.) GR 4036' Ref. Behw-grade Tank Application To Cleaura Behw-Grade Tank Application Depth to Groundwater Distance from searest fresh water well Distance from nearest surface water RY Liner Thickness: mid Behw-Grade Tank Volume Mohi; Construction Material 12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING PULL OR ALTER CASING MULTIPLE CASING TEST AND CEMENT JOB OTHER: OTHER: Converted to WIN CASING TEST AND OTHER: OTHER CONVERTED TO THE COMPLETION OTHER CONVERTED TO THE CON	<u>-</u>				
Well Location Well Leadson Well Location Well Location Section 32 Township 17S Range 33E NMPM County Lea	3. Address of Operator			10. Pool name or Wildcat	n Andras
Unit Letter I : 2310 feet from the South line and 430 feet from the East line Section 32 Township 175 Range 33E NMPM County Lea 11. Elevation (Show whether DR, RKB, RT, GR, etc.) Reference Pit of Rebr. grade Tank Application ar Closure Bebw. Grade Tank Application ar Closure Bebw. Grade Tank Volume bbb; Construction Material Distance from nearest surface water Pit Liner Thickness:		Midland, TX 79701		Mailamar: Grayburg-36	III Allul Es
Section 32 Township 175 Range 33E NMPM County Lea 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 12. Check Application — Distance from nearest fresh water well. Distance from nearest surface water — Bistance from nearest fresh water well. Distance from nearest surface water — PR Liner Thickness: — mild Below-Grade Tank: Volumebbls; Construction Material	4. Well Location				
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The Below-grade Tank Application	Section 32	Township 17S		1 12 1 2 - 1 W	nty Lea
CR 4036' PRor Below-grade Tank Application ar Closurol PR type Depth to Groundwater Distance from nearest fresh water well. Distance from nearest surface water PR Liner Thickness: mill Below-Grade Tank: Volume. bbb; Construction Material		11. Elevation (Show whether	r DR, RKB, RT, GR, e	etc.)	
Detance from nearest fresh water well		GF	<u> 4036'</u>	2872 1970 may 20	
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The contraction Part Par	Pit type Depth to Groundwate	r Distance from nearest fr	esh water well D	istance from nearest surface wat	ter
12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT PULL OR ALTER CASING MULTIPLE CASING TEST AND CHEMENT JOB OTHER: Converted to WIW IX 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 10/23/1993 MIRU well service unit. Perfs @ 4602-4645'. PBTD @ 4706'. RIH w/2-3/8", 4.7#, J-55, EUE, 8rd injection tbg and 4-1/2" Lok-set pkr. Landed tubing @ 4502.65' and top of pkr @ 4498.75'. Press tbg/csg annulus to 340 psig, held for 30 min., OK. Hooked up injection line to wellhead and sttd well 11 mj @ 3:45 p.m 10/28/93. Injection @ 260 BMPD @ 0 psig. Thereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or being grade tank has begory in the constructed or prograde			ebbls; Construc	tion Material	
OTHER: OTHER: Converted to WIW II. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 10/23/1993 MIRU well service unit. Perfs @ 4602-4645'. PBTD @ 4706'. RIH w/2·3/8", 4.7#, J-55, EUE, 8rd injection tbg and 4-1/2" Lok-set pkr. Landed tubing @ 4502.65' and top of pkr @ 4498.75'. Press tbg/csg annulus to 340 psig, held for 30 min., OK. Hooked up injection line to wellhead and sttd wellinj @ 3:45 p.m., 10/28/93. Injection @ 260 BWPD @ 0 psig. I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or belongrade tank has been well be constructed or chief according to NMOCD guidelines, a general permit or an (attached) alternative OCD-approved plan SIGNATURE	PERFORM REMEDIAL WORK	PLUG AND ABANDON CHANGE PLANS	REMEDIAL WORK	LING OPNS PLU AB	TERING CASING JG AND
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Type or print name Janice Courtney For State Use Only APPROVED BY TITLE Janice Courtneyextoenergy.com Telephone No. 432/682-8873 TITLE DATE	grade tank has been will be constructed	or clased according to NMOCD guid	eneral peri	HIL OI HI (Attached) and had	
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