1625 N. French Dr., Hobbs, NM 88240 Energy Mi District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 011 C 1000 Rio Brazos Road, Aztec, NM 87410 1220	ate of New Mexico inerals and Natural Resources Conservation Division South St. Francis Dr. anta Fe, NM 87505	For drilling and production facilities, submit to appropriate NMOCD District Office. For downstream facilities submit to Santa Fe office		
Pit or Below	-Grade Tank Registration or	Closure		
Is pit or below-grad	e tank covered by a "general plan" a pit or below-grade tank □ Closure of a p	Closure Yes X No it or below-grade tank X		
Operator: Yates Petroleum Corporation	-mail address: <u>mikes@ypc.com</u> Qtr/Qtr <u>C</u> Sec <u>11 T 14S</u> R 33			
Pit	Below-grade tank	969-ARTEBIA		
Type: Drilling X Production Disposal Work over Emergency Lined X Unlined	Volume:bbl Type of fluid: Construction material: Double-walled, with leak detection?			
Depth to ground water (vertical distance from bottom of pit to seasonal hig water elevation of ground water.)	h 50 feet or more, but less than 100 fee 100 feet or more	(20 points) t (10 points) XXXX (0 points)		
Wellhead protection area: (Less than 200 feet from a private domestic wat source, or less than 1000 feet from all other water sources.)	er Yes No	(20 points) (0 points) XXXX		
Distance to surface water: (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)	Less than 200 feet 200 feet or more, but less than 1000 f 1000 feet or more	Yeet (20 points) (10 points) (0 points) XXXX		
	Ranking Score (Total Points)	10 POINTS		
If this is a pit closure: (1) Attach a diagram of the facility showing the pit's burying in place) onsite X offsite If offsite, name of facility NA (4) Groundwater encountered: No Yes If yes, show depth below groups (5) Attach soil sample results and a diagram of sample locations and excavations and ex	(3) Attach a general description of und surfaceft. and attach sam	remedial action taken including remediation start date and end date.		

Additional Comments: Closure work plan for drilling pit. The drilling pit contents will be mixed to stiffen the pit contents. Encapsulation trench will be excavated and lined with a 12 mil. Synthetic liner on former drilling pit site. Drilling pit contents will then be emplaced into the encapsulation trench. A 20 mil. Synthetic liner will then be placed over the pit contents with a min. of a 3' over lap of the underlying trench areas. The encapsulation trenches will then be backfilled back to grade using a min. of 3' of clean soil and like material. A one call & 48 hour notice will be provided to the Oil Conservation Division before pit closure actions begin.

Pit Closure actions to begin by NA. Ending date NA

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit X, or an (attached) alternative OCD-approved plan .

Signature /

Date: 04/04/2005

Printed Name/Title Dan Dolan / Regulatory Agent

Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.

Aligo B

Approval: Printed Name/Title GARY W. WINK STAFF MGR Signature Lary W. Wink.

Date:

	New Mexico Office of the State Engineer Well Reports and Downloads Sugar way State S					
Township: 14		Sections:	,			
NAD27 X:	Y:	Zone:	Search	Radius:		
County:	Basin:	,	Number:	Suffix	ς	
Owner Name: (First)	(Last) Privi All		Non-Domestic ODomes			
Well /	Surface Data Report	er Column Rei	Avg Depth to Water	Report	Ĵ	

vva	ter Column Report	1
Clear Form	WATERS Menu	Help

AVERAGE DEPTH OF WATER REPORT 04/04/2005

							(Depth	Water in	Feet)
Bsn	Tws	Rng S	ec Zone	х	Y	Wells	Min	Max	Avg
L	14S	34E 0.	2			1	69	69	69
L	14s	34E 0	3			1	84	84	84
L	14S	34E 0	4			1	65	65	65
L	14s	34E 1	4			2	51	64	58
\mathbf{L}	14S	34E 1	6			2	54	68	61
L	14S	34E 1	7			3	75	75	75
L	14S	34E 1	8			1	70	70	70
L	14S	34E 2	1			1	86	86	86
L	14S	34E 2	2			1	65	65	65
L	14S	34E 2	3			2	60	90	75
L	14S	34E 2	5			1	б4	64	64
L	14S	34E 2	6			1	68	68	68
L	14s	34E 2	7			3	60	75	65
L	14S	34E 2	8			1	75	75	75
L	14s	34E 3	0			2	80	80	80
L	14S	34E 3	1			1	80	80	80
L	14S	34E 3	2			1	85	85	85
L	14s	34E 3	4			1	62	62	62
L	14S	34E 3	б			1	50	50	50





