

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Form C-101
May 27, 2004

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit to appropriate District Office

AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

¹ Operator Name and Address Pure Resources, L. P. 500 W. Illinois Midland, Texas 79701		² OGRID Number 150628
³ Property Code 26764		⁴ Property Name State "DC"
⁵ Proposed Pool 1 Blinebry Oil & Gas (Oil) (06660)		⁶ Well No. 3
⁷ Proposed Pool 2 Drinkard (19190)		⁸ API Number 30 - 025-34401

⁷ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	19	21S	37E		1,866	North	2,195	West	LEA

⁸ Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Additional Well Information

¹¹ Work Type Code P and A	¹² Well Type Code O	¹³ Cable/Rotary R	¹⁴ Lease Type Code P	¹⁵ Ground Level Elevation 3,511' GR
¹⁶ Multiple No	¹⁷ Proposed Depth 6,820'	¹⁸ Formation Blinebry	¹⁹ Contractor Pool Well Service	²⁰ Spud Date ASAP
Depth to Groundwater		Distance from nearest fresh water well		Distance from nearest surface water
Pit: Liner: Synthetic <input type="checkbox"/> _____ mils thick Clay <input type="checkbox"/> Pit Volume: _____ bbls Drilling Method: NA-Workover Rig—No Drilling. Closed-Loop System <input type="checkbox"/> NA-Steel Tanks will be utilized w/spill containment device on BOP. Fresh Water <input type="checkbox"/> Brine <input type="checkbox"/> Diesel/Oil-based <input type="checkbox"/> Gas/Air				

²¹ Proposed Existing Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
11"	8-5/8"	24# J-55	1,220'	555sx	Surface
7-7/8"	5-1/2"	17# J-55	7,825'	1,782sx	TOC @ 2,230' CBL
Permit Expires 1 Year From Approval Date Unless Drilling Underway Plugback					

²² Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

Pure Resources, L. P. respectively requests to temporarily plug back this well and test in the Blinebry zone to establish rates to DHC with Drinkard zone per the following proposed procedure:

- MIRU. POH w/rods & pump equip. Release TAC. NU BOP. POH w/CA. Tag bottom & check for fill. Clean out as necessary.
- GIH w/pkr on 2-3/8" tbg., set pkr. @ 6513', test csg to 1000#. Acidize existing Drinkard perms f/6613'-6571' w/3000g 15% NEFE dropping 45 BS.
- Swab test & establish rates. POH w/pkr. GIH w/RBP on 2-3/8" tbg. & set @ 6,500'. Test to 1000#. POH. RU Wireline & packoff.
- Perf Blinebry zn w/1spf @ 5500', 08', 12', 22', 33', 43', 51', 62', 72', 82', 98', 5611', 20', 38', 48', 71', 83', 94', 5708', 16', 42', 50', 64', 5817', 40', 56', 70', 84', 5904', 24', 42', 60', 90' - Total 33 Holes.
- GIH w/ pkr on 2-3/8" tbg. Spot acid across perms, Acidize Blinebry w/3000g 15% NEFE dropping 45 BS. Swab test to determine water cut.
- POH w/ pkr. NU frac valve, frac Blinebry w/ 40,000g gel & 80,000# resin coated 20/40 ottawa sand or sandwedge @ 60 BPM. GIH w/pkr.
- Swab test until sand dissipates & obtain representative rates. POH w/ pkr. GIH w/RBP retrieving head & retrieve RBP @ 6500'. GIH w/prod.

BOP Equipment to be 3000psi+ WP. Steel Tanks will be utilized with spill containment device on BOP Stack

²³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify that the drilling pit will be constructed according to NMOCD guidelines , a general permit , or an (attached) alternative OCD-approved plan .

Printed name: Alan W. Bohling
Title: Regulatory Agent
E-mail Address: abohling@pureresources.com

Date: 04/21/2005 Phone: (432) 498-8662

OIL CONSERVATION DIVISION

Approved by:

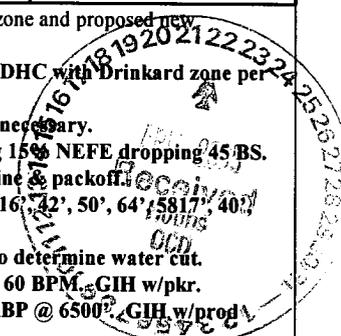
Title:

Approval Date:

Expiration Date:

Conditions of Approval Attached

Approval for Plugback to the Blinebry. **Cannot**
Downhole commingle until DHC is approved.



District I
1625 N. French Dr., Hobbs, NM 88240

District II
1301 W. Grand Avenue, Artesia, NM 88210

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised June 10, 2003
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-34401		² Pool Code 06660		³ Pool Name Blinebry Oil & Gas (Oil)	
⁴ Property Code 26764		⁵ Property Name State "DC"			⁶ Well Number 3
⁷ OGRID No. 150628		⁸ Operator Name Pure Resources, L. P.			⁹ Elevation 3,511' GR

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	19	21S	37E		1,866	North	2195	West	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

¹² Dedicated Acres 40	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--	-------------------------------	----------------------------------	-------------------------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<p>¹⁶</p>	<p>¹⁷ OPERATOR CERTIFICATION</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</i></p> <p><i>Alan W. Bohling</i> Signature</p> <p>Alan W. Bohling Printed Name</p> <p>Regulatory Agent abohling@pureresources.com</p> <p>Title and E-mail Address</p> <p>03/08/2005 Date</p>
	<p>¹⁸ SURVEYOR CERTIFICATION</p> <p><i>I hereby certify that the well location shown on this plat was plotted from the notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <p>Date of Survey</p> <p>Signature and Seal of Professional Surveyor:</p> <p style="text-align: center;"> </p> <p>Certificate Number</p>

Note: Well #1 is currently being plugged back and the Blinebry Oil & Gas (Oil) & Drinkard zones will be abandoned and not produced from this wellbore.

District I
1625 N. French Dr., Hobbs, NM 88240

District II
1301 W. Grand Avenue, Artesia, NM 88210

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised June 10, 2003
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-34401	² Pool Code 19190	³ Pool Name Drinkard
⁴ Property Code 26764	⁵ Property Name State "DC"	
⁷ OGRID No. 150628	⁸ Operator Name Pure Resources, L. P.	
		⁶ Well Number 3
		⁹ Elevation 3,511' GR

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	19	21S	37E		1,866	North	2195	West	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

¹² Dedicated Acres 40	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--	-------------------------------	----------------------------------	-------------------------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<p>¹⁶</p>	<p>¹⁷ OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</p> <p><i>Alan W. Bohling</i></p> <p>Signature</p> <p>Alan W. Bohling Printed Name</p> <p>Regulatory Agent abohling@pureresources.com</p> <p>Title and E-mail Address</p> <p>03/08/2005 Date</p>
	<p>¹⁸ SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>Date of Survey</p> <p>Signature and Seal of Professional Surveyor:</p> <p>Certificate Number</p>

Note: Well #1 is currently being plugged back and the Blinebry Oil & Gas (Oil) & Drinkard zones will be abandoned and not produced from this wellbore.

A.P.I. Number: 30-025-34401

Well Bore Schematic Current WBS

WI = 100%
NRI = 87.5%

Lease: STATE DC Well: 3 Field: -

Location: 1866 feet FNL & 2195 feet FWL Section 19 Township Z1S Range 37E

Unit K Block K Survey - LEA County, NM State

Spud Date: 5-25-98
Completion Date: 7-1-98

GL 3511
OF
KB 3523

Surface Casing

8 5/8 " OD, 24 #/ft, grade J-SS
Casing Set at 1220
Cmt with 555 sks, Circ - sks
Hole Size: 11"

Intermediate Casing

- " OD, - #/ft, grade -
Casing Set at -
Cmt with - sks, Circ - sks
TOC @ - by -
Hole Size: -"

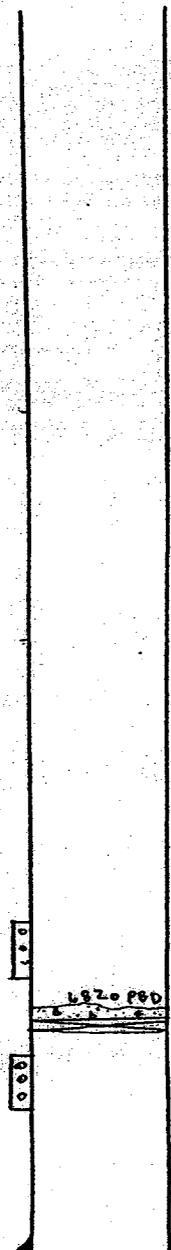
- | | |
|----------------------|-----------------------|
| <u>MA</u> | <u>VATES 2604</u> |
| <u>DEFS-2</u> | <u>GRBG 3475</u> |
| <u>SN @ 7178</u> | <u>PADDOCK 5152</u> |
| <u>12 JTS 2 3/8</u> | <u>BLINEBRY 5678</u> |
| <u>TAC</u> | <u>TURBIS 6186</u> |
| <u>180 JTS 2 3/8</u> | <u>DRINKARD 6360</u> |
| <u>2" x 1 1/8" x</u> | <u>ABO 6790</u> |
| <u>183-34</u> | <u>SILVERMAN 7507</u> |
| <u>87-7/8</u> | |

Current Perforations:
6887-7105' : AWI 2500 GAL AW/10000
CIR 20% GELLED
6199 DRINKARD A/ 2000 G21
F/ 2190 92L 5000 # 100 mesh 5478 # 16-30
SCREEN OUT W/ 2900 # IN FORM.

DRINKARD
6613-6751 (30 HOLES)

ABO 6887-7105
W/25PF (20 HOLES)

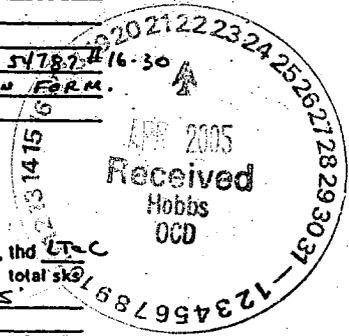
PBTD: 7780'
TD: 7825'



CIBP 6840 w/ 20' cmt

Production Casing

5 1/2 " OD, 17 #/ft, grade J-SS, thd ET-C
Casing Set @ 7825 w/ 1798 total sks
in 2 stages with DV tool set @ 4585
Stage 1 circ? 17 sks TOC @ - by -
Stage 2 circ? - sks TOC @ 2230 by CB1
Stage 3 circ? - sks TOC @ - by -
Hole Size: 7 7/8"



Date: 7-23-98
Prepared By: PETER WILKINSON

A.P.I. Number: 30-025-34401

WI = 100%
NRI = 87.5%

Well Bore Schematic Proposed WBS

Lease: STATE DC Well: 3 Field: _____

Location: 1866 feet FNL & 2195 feet FWL. Section 19 Township Z1S Range 37E

Unit K Block K Survey _____ LEA County, NM State

Spud Date: 5-25-98
Completion Date: 7-1-98

GL 3511
DF _____
KB 3523

Surface Casing

8 5/8" OD, 24 #/ft, grade J-SS
Casing Set at 1220
Cmt with 550 sks, Circ _____ sks
Hole Size: 11"

Intermediate Casing

_____ " OD, _____ #/ft, grade _____
Casing Set at _____
Cmt with _____ sks, Circ _____ sks
TOC @ _____ by _____
Hole Size: _____

<u>MA</u>	<u>YATES 2604</u>
<u>PERF S-8</u>	<u>GRBG 3475</u>
<u>SN @ 7128'</u>	<u>PADDOCK 5152</u>
<u>12 JTS 2 7/8"</u>	<u>BLINEBRY 5678</u>
<u>TAC</u>	<u>TUBS 6186</u>
<u>180 JTS 2 7/8"</u>	<u>DRINKARD 6360</u>
<u>2" x 1 1/4" x</u>	<u>ABO 6790</u>
<u>198-34"</u>	<u>SILURIAN 7507</u>
<u>87-7/8"</u>	

Blinebry
5500'-5990' (33 Holes)

DRINKARD
6613-6761 (30 Holes)

ABO 6887-7105'
W/23PF (20 Holes)

PBTD: 7780'
TD: 7825'

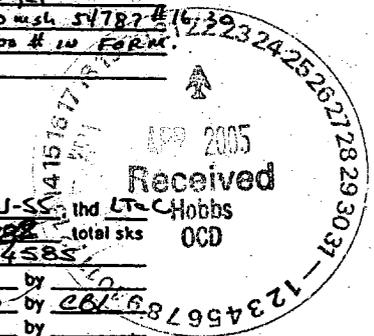
Current Perforations:

6887-7105': A w/ 2500 GAL A w/ 10000
CAL 20% GELED
16/99 DRINKARD A/ 2000 gal
F/ 21900 gal 5000 # 100 mesh 54782 # 16/30
SERVED OUT w/ 29000 # 10 FORM.

CIBP 6840 w/ 20' cmt

Production Casing

5 1/2" OD, 17 #/ft, grade J-SS, thd LT
Casing Set @ 7825' w/ 1788 total sks
in 2 stages with DV tool set @ 4585'
Stage 1 circ? 16 sks TOC @ _____ by _____
Stage 2 circ? _____ sks TOC @ 2230 by CB
Stage 3 circ? _____ sks TOC @ _____ by _____
Hole Size: 7 7/8"



Date: 7-23-98
Prepared By: PETER WILKINSON

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 May 27, 2004

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-015-34401
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 26764
7. Lease Name or Unit Agreement Name State "DC"
8. Well Number 3
9. OGRID Number 150628
10. Pool name or Wildcat Blinbry Oil & Gas (Oil) (06660)

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
Pure Resources, L. P.

3. Address of Operator
500 W. Illinois Midland, Texas 79701

4. Well Location
 Unit Letter F : 1866 feet from the North line and 2195 feet from the West line
 Section 19 Township 21S Range 37E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
 3,511' GR

Pit or Below-grade Tank Application or Closure

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

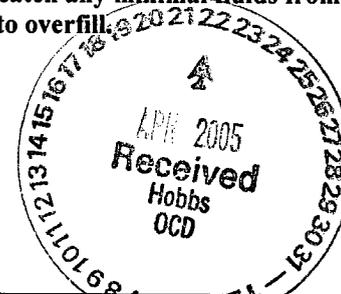
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: Use Steel Tanks & BOP Stack Spill Containment <input checked="" type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Pure Resources, L. P. proposes to use steel Frac Tanks versus any pit construction for the purposes of re-completing this wellbore in the Blinbry zone. Therefore, we request exemption from C-144 or Pit Registration for this well work. The frac tanks will be 500 Bbls in size. The number used will vary based on results from perforating and fracture treating. Anticipate from 1-3 tanks. The supplier for these tanks is indeterminate now and subject to availability at time work actually begins. A spill containment device is planned to be used on the BOP stack to catch any minimal fluids from tripping in and out of well. Vacuum trucks will be used to haul off excess from tanks prior to overfill.



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .

SIGNATURE Alan W. Bohling TITLE Regulatory Agent DATE 03/09/2005

Type or print name Alan W. Bohling E-mail address: abohling@pureresources.com Telephone No. (432) 498-8662

For State Use Only

APPROVED BY: _____ TITLE PAUL F. KAUTZ DATE APR 26 2005
 Conditions of Approval (if any): _____ PETROLEUM ENGINEER