		Mexico		Form C-103
Office District I	Energy, Minerals and Na	atural Resources		May 27, 2004
1625 N. French Dr., Hobbs, NM 87240			WELL API NO.	7105
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-025-37105	
District III	1220 South St. Francis Dr.		5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM	Л 87505	STATE X	FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505			6. State Oil & Gas L	ease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name: North Hobbs G/SA Unit	
1. Type of Well: Oil Well X Gas Well Other			8. Well Number	
2. Name of Operator	- Control		9. OGRID Number	
Occidental Permian Limited Partnership			157984	
3. Address of Operator			10. Pool name or Wildcat	
P.O. Box 4294, Houston, TX 77210-4294			Hobbs: Grayburg - San Andres	
4. Well Location				•
Unit Letter I::	1645 feet from the	South line and	495 feet from	the East line
Section 25	Township 18-S	Range 37-E	NMPM	County Lea
	11. Elevation (Show wheth	her DR, RKB, RT, GR, et		
3657' GR				
Pit or Below-grade Tank Application				
Pit type Depth to Groundwater _				e water
Pit Liner Thickness: mil	Below-Grade Tank: Volu	mebbls; Constructi	on Material	
12. Check A NOTICE OF INTE		SUB	Report, or Other I	
FERT ORWINEBIAL WORK	FLOG AND ABANDON	REWIEDIAL WORK		ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILL		PLUG AND ABANDONMENT
PULL OR ALTER CASING	MULTIPLE COMPLETION	CASING TEST AND CEMENT JOB		
OTHER:		OTHER: Spud	Run Surface Casi	CV7
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
of starting any proposed work). or recompletion.	SEE RULE 1103. For Mult	l pertinent details, and giv tiple Completions: Attacl	allbana diaanan a£	ding estimated date
of starting any proposed work). or recompletion.	SEE RULE 1103. For Mult	l pertinent details, and giv tiple Completions: Attacl	allbana diaanan a£	ding estimated date
or recompletion.	SEE RULE 1103. For Mult See At	tiple Completions: Attacl	n wellbore diagram of the second seco	ding estimated date proposed completion 25 50 50 50 50 50 50 50 50 50 50 50 50 50
of starting any proposed work). or recompletion. I hereby certify that the information ab grade tank has been/will be constructed or classification.	SEE RULE 1103. For Mult See At	tiple Completions: Attacl ttachment	and belief. I further ce	ding estimated date proposed completion 25 St. 71 El Zillon 25 St.
I hereby certify that the information ab	SEE RULE 1103. For Mult See At	tiple Completions: Attacl ttachment the best of my knowledgelines X , a general permit	e and belief. I further ce	ding estimated date proposed completion 91 St tot El Tulion ertify that any pit or below- native OCD-approved plan OATE 4/19/05
I hereby certify that the information ab grade tank has been/will be constructed or cl	SEE RULE 1103. For Mult See At ove is true and complete to a	tiple Completions: Attacl ttachment the best of my knowledgelines X , a general permit FITLE Regulatory Cor E-mail address:	e and belief. I further ce or an (attached) altern mpliance Analyst Mark_Stephens@oxy.	ding estimated date proposed completion 91 St tot El Tulion ertify that any pit or below- native OCD-approved plan OATE 4/19/05
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I hereby certify that the information ab grade tank has been/will be constructed or cl SIGNATURE. Type or print name Mark Stephen	SEE RULE 1103. For Mult See At ove is true and complete to a cording to NMOCD guide	the best of my knowledgelines X , a general permit TITLE Regulatory Con E-mail address: PETROLEUM	e and belief. I further ce of an an an alyst of mark_Stephens@oxy. ENGINEER	ding estimated date proposed completion 91 St tot El Zu ertify that any pit or below- native OCD-approved plan OATE 4/19/05

Page 2 (C-103 Attachment)

4/13/05: MI x RU. Spud 12-1/4" hole at 7:30 p.m. (NMOCD notified)

4/14/05 -

4/15/05: Run 36 jts. 8-5/8", 24#, J-55, ST&C casing with 10 centralizers and set at 1547'.

RU Halliburton x cement with 500 sx. PBCZ lead and 300 sx. Premium Plus tail. Displace with 93.5 bbls brine x circulate 213 sx. cement to surface. WOC 4 hours. Cut off casing x weld on wellhead. NU BOPs. Test blind rams and casing to 1100 psi. Test pipe rams, annular, and choke manifold to 1100 psi. Drill out cement and

resume drilling operations.