

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised August 1, 2011

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-22117
1. Type of Well: Oil Well ☒ Gas Well ☐ Other HOBBS OCD		5. Indicate Type of Lease STATE ☒ FEE ☐
2. Name of Operator THREE RIVERS OPERATING COMPANY		6. State Oil & Gas Lease No. 018912
3. Address of Operator 122 S. Capital of Texas Highway #325, Austin, TX 78746		7. Lease Name or Unit Agreement Name STATE CF
4. Well Location Unit Letter <u>A</u> : <u>660</u> feet from the <u>N</u> line and <u>660</u> feet from the <u>E</u> line Section <u>33</u> Township <u>10S</u> Range <u>33EE</u> NMPM County <u>LEA</u>		8. Well Number #1
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4194 GR		9. OGRID Number 272295
		10. Pool name or Wildcat INBE; PERMO PENN

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Three Rivers Operating Company requests approval to Plug and Abandon the subject well according to NMOCD guidelines and as detailed in the attached procedure.

Three Rivers will select an NMOCD approved plugging company upon approval of this request.

The Oil Conservation Division Must be notified
24 hours prior to the beginning of plugging operations.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Wes Gibbons TITLE Engineer DATE 10-MAY-12

Type or print name Wes Gibbons E-mail address: wgibbons@3rn.com PHONE: (512)706-9863

For State Use Only

APPROVED BY: Maureen Brown TITLE Compliance Officer DATE 5/15/2012

Conditions of Approval (if any):

MAY 21 2012



Proposed Plug and Abandon

[Type text]

State CF #1

API # 30-025-22117

Three Rivers Operating Company

Three Rivers Operating Company would like to plug the subject well per NMOCD guidelines as follows:

1. Notify NMOCD 24 hours before commencing P&A operations.
2. Tag existing plug @ 9405'. *CIRC MLF. SPOT 25 SXS CLASS H' CMT.*
3. Set 100' cement plug in 5-1/2" casing above Wolfcamp at 8673'
 - a. Plug 8573' – 8673' w/ 25sx
4. Set 100' cement plug in 5-1/2" casing above Abo at 7513'
 - a. Plug 7413' – 7513' w/ 25sx
5. Cut and pull 5-1/2" casing at 6929' (Est. TOC)
6. Set 100' cement plug, 50' inside 5-1/2" casing and 50' in 7-7/8" open hole where casing was cut.
Tag.
 - a. Plug 6879' – 6979' w/ 35 sx *WOC & TAG*
7. Set 100' cement plug in 7-7/8" open hole above Glorieta at 5232'.
 - a. Plug 5132' – 5232' w/ 45sx
8. Set 100' cement plug across 8-5/8" casing shoe at 4070'. Tag.
 - a. Plug 4020' – 4120' w/ 55sx
9. Set 100' cement plug in 8-5/8" casing, above Yates and at base of Salt, at 2553'.
 - a. Plug 2453' – 2553' w/ 55sx
10. Cut and pull 8-5/8" casing at 1800'.
11. Set 120' cement plug, 50' inside 8-5/8" casing and 70' inside 11" open hole where casing was cut. Tag. This plug is also at the top of the Salt (1830').
 - a. Plug 1730' – 1850' w/ 60sx *WOC & TAG*
12. Set 100' cement plug across 11-3/4" casing shoe at 355'. Tag.
 - a. Plug 305' – 405' w/ 80sx.
13. Set ~~10'~~ surface plug.
60'
 - a. Plug 0' – ~~10'~~ w/ 5sx.
14. File subsequent C-103 to notify NMOCD that well bore has been plugged.
15. File C-103 FINAL to release bonding on the well.

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1632'</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>1830'</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt <u>1830' 2553'</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2553'</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>3822'</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>5232'</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>6694'</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>7513'</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp <u>8673'</u>	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) <u>9465'</u>	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	410	410	Surface Sd, Sh				
410	1632	1222	Red Sh, Sd				
1632	1830	198	Anhy, Sh				
1830	2553	723	Salt, Anhy, Sh				
2553	2672	119	Sd, Sh				
2672	3822	1155	Anhy, Salt, Sh				
3822	5232	1410	Dolo, Sh, Anhy				
5232	5311	79	Sd, Sh				
5311	6694	1383	Sd, Anhy, Sh				
6694	6832	138	Sd, Sh				
6832	7513	681	Dolo, Anhy, Sh				
7513	8022	509	Red & Gr Sh				
8022	8673	651	Dolo, Sh				
8673	9534	861	Lm, Sh				

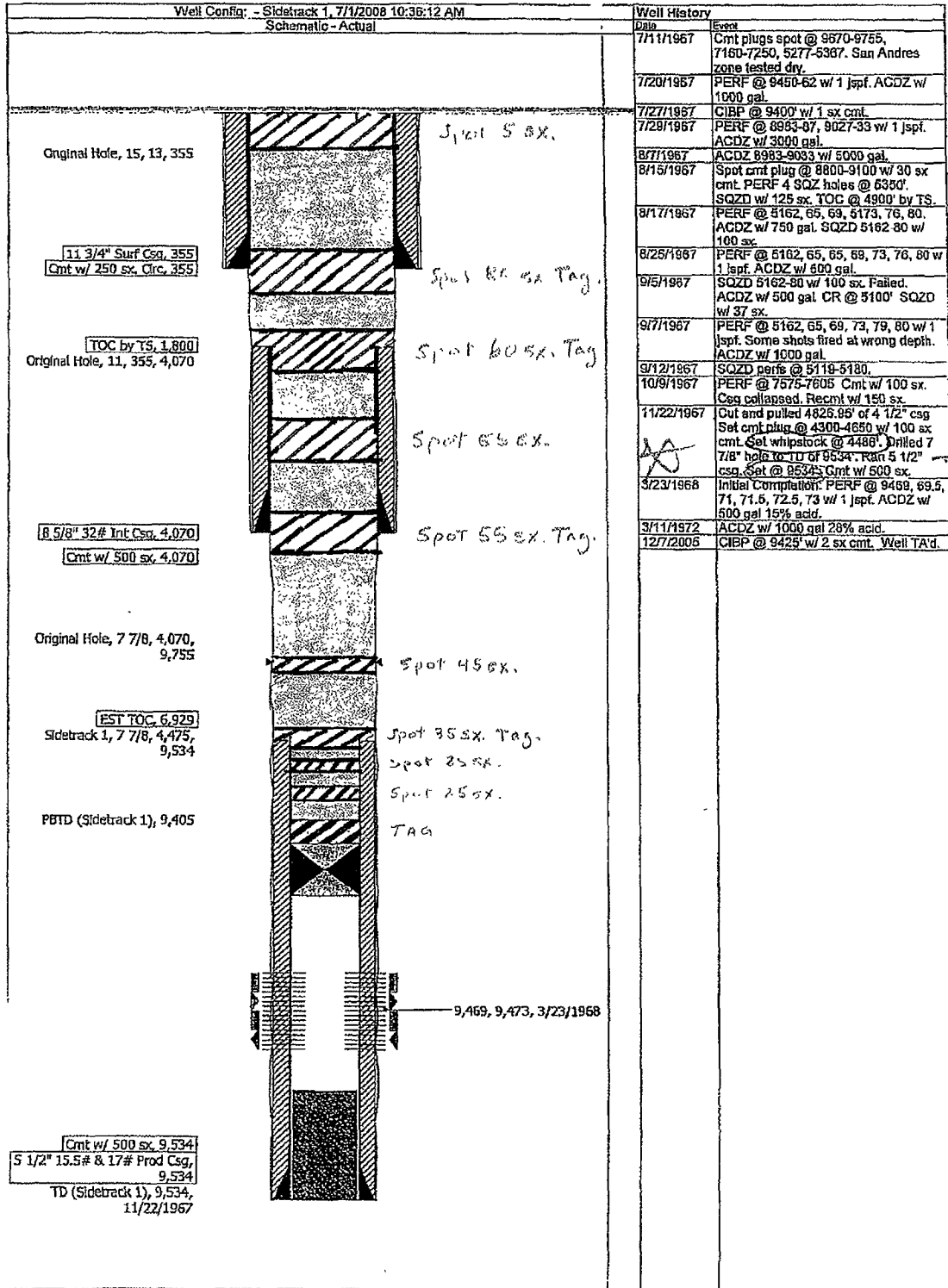
Proposed Wellbore Schematic

STATE CF 1

Field: INBE, PERMO PENN
County: LEA
State: NEW MEXICO
Elevation: GL 4,194.00 KB 4,206.70
KB Height: 12.70

Location: SEC 33, 10S-33E, 660 FNL & 660 FEL

Spud Date: 5/17/1967
Initial Compl. Date:
API #: 3002522117
Property #: 891059
1st Prod Date: 3/1/2004
PBTD: Sidetrack 1 - 9405.0
TD: 9,755.0



Current Wellbore Schematic

STATE OF 1

Field: INBE, PERMO PENN
County: LEA
State: NEW MEXICO
Elevation: GL 4,194.00 KB 4,206.70
KB Height: 12.70

Location: SEC 33, 10S-33E, 660 FNL & 660 FEL

Spud Date: 5/17/1967
Initial Comp. Date:
API #: 3002522117
Property #: 891059
1st Prod Date: 3/1/2004
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