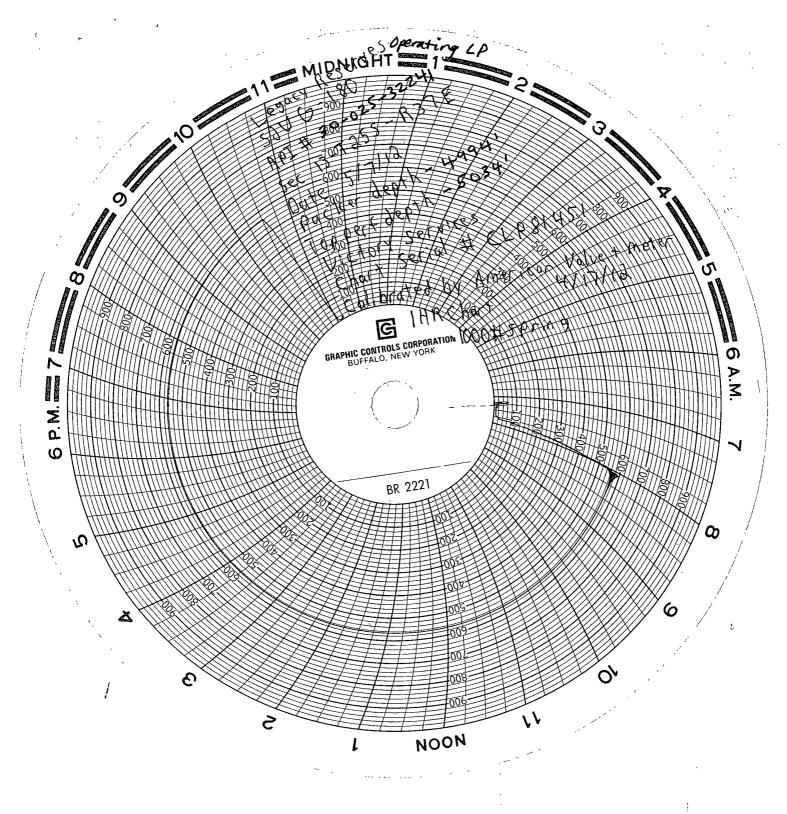
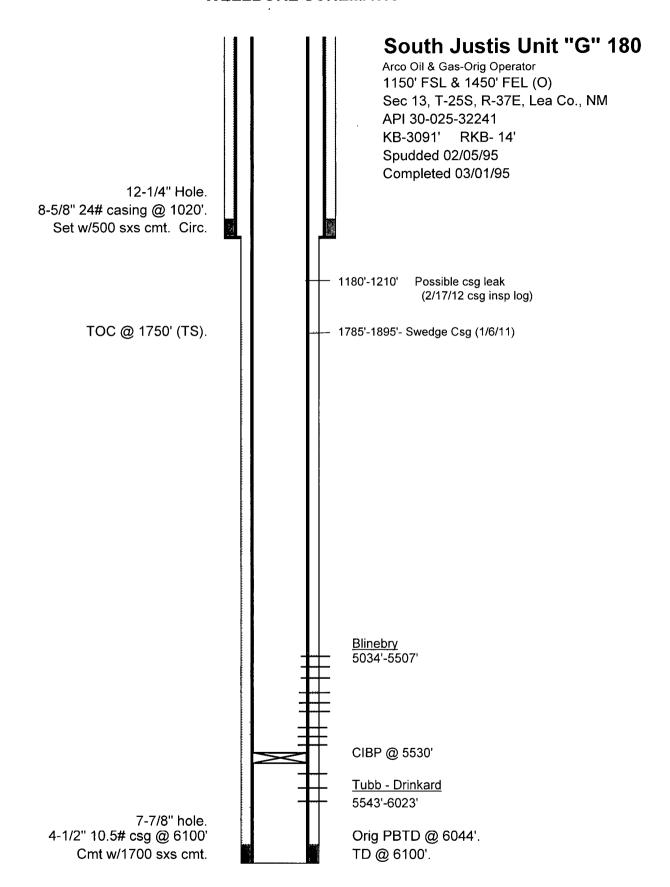
Submit 1 Copy To Appropriate District Office	State of New Me	•	Form C-103	
<u>District I</u> – (575) 393-6161 Energy, Minerals and Natural Resources			Revised August 1, 2011 WELL API NO.	_
1625 N. French Dr., Hobbs, NM 88240  District II – (575) 748-1283			30-025-32241	
811 S. First St., Artesia, NM 88210 HOBBS COIL CONSERVATION DIVISION			5. Indicate Type of Lease	
1000 Rio Brazos Rd. Aztec, NM 87410			STATE   FEE	4
District IV - (505) 476-3460 MAY 1 8 2012 Santa Fe, NM 87505  1220 S St Francis Dr, Santa Fe, NM 87505			6. State Oil & Gas Lease No.	
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name	٦
(DO NOT USE THIS FORM FOR PROPOSATS FOODRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			SOUTH JUSTIS UNIT	
PROPOSALS)			8. Well Number G-180	-
Type of Well: Oil Well			9. OGRID Number	_
LEGACY RESERVES OPERATING LP			240974	
3. Address of Operator P.O. BOX 10848 MIDLAND, TX 79702			10. Pool name or Wildcat  JUSTIS-BLINEBRY-TUBB-DRINKARD	
4. Well Location	17 19102		JOSTIS-DEINEDRI-TOBB-DRINKARD	$\dashv$
Unit Letter O : 11	50 feet from the SOUTH	line and	1450 feet from the <u>EAST</u> line	ا د
Section 13	Township 25S	Range 37E	NMPM LEA County	
	1. Elevation (Show whether DR,		<u> </u>	F
	3077'GL 3091'KB			X.
12. Check App	propriate Box to Indicate N	ature of Notice,	Report or Other Data	
NOTICE OF INTE	ENTION TO:	SUBS	SEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK				
<del>,</del>	CHANGE PLANS	COMMENCE DRIL		
	MULTIPLE COMPL	CASING/CEMENT	JOB	
DOWNHOLE COMMINGLE				
OTHER:			ETURN TO INJECTION	_
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of				
proposed completion or recom		2. Tor whitepic con	` Attach welloofe diagram of	
	•			
	_			
PLEASE SEE ATTACHED				
05/07/12 – PRESSURE CASING TO 560#, HELD FOR 30 MINS. CHART ATTACHED.				
OCD NOTIFIED, BUT DID NOT WITNESS				
Spud Date:	Rig Release Da	ta		
spud Date.		ne.		
hereby certify that the information abo	ve is true and complete to the be	est of my knowledge	and belief.	_
A				
SIGNATURE Phys yb	1/m9r title oper	RATIONS SUPERIN	NTENDENT_DATE05/17/2012	_
Type or print name BERRY JOHNSO	<u>N</u> E-mail address		DUONE: 422 600 5200	
For State Use Only	E-man address	·	PHONE: _432-689-5200	_
M $M$ $M$ $M$ $M$ $M$ $M$ $M$ $M$ $M$				
APPROVED BY: \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	MTHE TITLE LOW	The suce UTT	DATE DATE DO ZUIZ	-
11 ()		•	MAY 2:1 2018	



## **WELLBORE SCHEMATIC**



## Legacy Reserves South Justis Unit # G180

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Lea Co., NM

Zone: Blinebry-Tubb/Drinkard Field: Justis

## **RU TO RETURN TO INJECTION**

**Apr 19, 2012** MIRU Lucky pulling unit, RIH with a 3 7/8" bit on 2 3/8" work string to TD at 4930'. Pulled out of the hole with the bit. RIH with 4 1/2" packer and plug, set the plug at 4919' test the plug to 550# good test. Pulled up the hole to 1919' set the packer and test the casing down to 4919', good test. SDFN.

**Apr 20, 2012** Finished testing the casing for leaks. Isolated the leak from 1112' to 1146'. Pumped into the leak at 2.3 BPM and got circulation to the surface casing at 200 psi. Pulled the packer and plug out of the hole. SDFN.

Apr 21, 2012 Shut down waiting for cement.

**Apr 22, 2012** RIH with a 4 1/2" retainer, set at 1077'. Pumped 310 SX when we got good cement to the half tank, pumped 15 more SX and stung out of the retainer with 1/2 BBLS of cement left in the tubing. Reversed clean and pulled out of the hole. SDFN.

<u>Apr 25, 2012</u> Continue drilling cement, fell out of cement at 1163'. Ran a test on the chart recorder. ND the well head and NU the BOP. RIH to 4925' tagged the cement cap on the CIBP. SDFN

**Apr 26, 2012** Drilled out the CIBP at 4930' cleaned out to TD at 5542'. Cleaned out a large amount of scale, circulated bottoms up and pulled out of the hole. Lay down the collars, SDFN.

**Apr 30, 2012** Released the packer and pulled out of the hole laying down the work string. Racked 157 joints of new 2 3/8" IPC tubing, RIH with a new 4 1/2" AS1X packer with carbide slips, nickel coated, and SS T-2 on and off tool with a 1.78 F profile. Ran 103 joints and shut down. SDFN.

May 1, 2012 RIH with the rest of the 2 3/8" IPC tubing and packer, total of 155 joints. Set the packer at 4994', got off of the on and off tool and circulated 65 BBLS of 2% KCL. ND the BOP and got back on the on and off tool, NU the well head. Tested the casing to 580# for 35 min on the chart recorder, good test. RDMO pulling unit. SDFN.